

CONFIDENTIAL

File me 6/10/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL 6/10/11

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397
Name: Running Foxes Petroleum, Inc.
Address 1: 7060-B S. Tucson Way
Address 2: _____
City: Centennial State: CO Zip: 80112 + _____
Contact Person: Kent Keppel
Phone: (720) 889-0510
CONTRACTOR: License # 5786 **CONFIDENTIAL**
Name: McGown Drilling JUN 10 2009
Wellsite Geologist: Greg Bratton
Purchaser: _____

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
 Oil ____ SWD ____ SLOW
____ Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
____ Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth _____
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
2/18/2009 2/20/2009 waiting on completion
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 011-23522-00-00
Spot Description: _____
N2 E NW SW Sec. 6 Twp. 25 S. R. 24 East West
4290 Feet from North / South Line of Section
660 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Gross Well #: 13-6
Field Name: Wildcat
Producing Formation: Bartlesville
Elevation: Ground: 921' Kelly Bushing: _____
Total Depth: 583' Plug Back Total Depth: 560'
Amount of Surface Pipe Set and Cemented at: 22' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATINS 7-909
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Kent Keppel*
Title: Landman Date: 6-10-2009
Subscribed and sworn to before me this 10th day of June

20 09
Notary Public: *Karla Peterson*
Date Commission Expires: _____
KARLA PETERSON
NOTARY PUBLIC
STATE OF COLORADO
My Commission Expires November 9, 2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
____ UIC Distribution
RECEIVED
JUN 11 2009

KCC WICHITA

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Gross Well #: 13-6
 Sec. 6 Twp. 25 S. R. 24 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Neutron, Gamma Ray	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Excello 180' 741' Bartlesville 398' 523' Mississippi 540' 381' <div style="text-align: center; font-weight: bold; font-size: 1.2em;">CONFIDENTIAL</div> <div style="text-align: center; font-weight: bold;">JUN 10 2009</div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used KCC							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	7"	15 lbs.	22'	Quickset	12	Quickset
Production	6.25"	2.875"	6.5 lbs	560'	Quickset	78	Kol-Seal 4%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth
				RECEIVED
				JUN 11 2009
				KCC WICHITA

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket

Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

3015

DATE 2-23-09

COUNTY BOLCO CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Gross # 13-6 CONTRACTOR _____

KIND OF JOB LongString SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
78 SKs	Quick Set cement		1,287.00
312 lb	KOL-SEAL 4# P ^{cs} /sk.		140.40
100 lb	Gel > Flush Ahead		25.00
4 Hrs	water Truck #193 ✓		320.00
90	mileage on Trk. 700 CONFIDENTIAL	RECEIVED	135.00
	BULK CHARGE JUN 10 2009		
4.49 Ton	BULK TRK. MILES	JUN 11 2009	444.51
90	PUMP TRK. MILES KCC	KCC WICHITA	270.00
	Rental on wireline		50.00
1	PLUGS 2 7/8" Top Rubber		17.00
		6.3% SALES TAX	92.57
		TOTAL	3,481.48

T.D. 583'

CSG. SET AT _____ VOLUME _____

SIZE HOLE _____

TBG SET AT 560' VOLUME 3.24 Bbls.

MAX. PRESS. _____

SIZE PIPE 2 7/8" - 8th

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED _____

TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with fresh water, 5 Bbl Gel Flush, followed with 10 Bbls water, Mixed 78 SKs Quick Set cement w/ 4# KOL-SEAL. Shut down wash out Pump & Lines - Release Plug - Displace Plug with 3 1/4 Bbls water. Final Pumping @ 350 PSI - Bumped Plug to 1200 PSI - Close Tubing w/ 1200 PSI Good cement returns w/ 3 Bbls slurry

EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. 185

NAME Jerry #186, Tim #193 UNIT NO. _____

Brad Butler
 HSI REP.

witnessed by Rick
 OWNER'S REP.