

CONFIDENTIAL

6/08/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: P. O. Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + _____
Contact Person: Joe Smith
Phone: (620) 275-2963
CONTRACTOR: License # 31548
Name: Discovery Drilling Co., Inc.
Wellsite Geologist: Marc Downing **CONFIDENTIAL**
Purchaser: NCRA JUN 08 2009
Designate Type of Completion:
 New Well Re-Entry **KCC** Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
3-31-09 4-6-09 5-27-09
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 163-23,801-0000
Spot Description: 175'S & 160'W of
NW SE NE Sec. 31 Twp. 8 S. R. 20 East West
1825 Feet from North / South Line of Section
1150 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rooks
Lease Name: V.L. Trust Well #: 1-31
Field Name: WILDCAT
Producing Formation: ARBUCKLE
Elevation: Ground: 2098' Kelly Bushing: 2106'
Total Depth: 3770' Plug Back Total Depth: 3740'
Amount of Surface Pipe Set and Cemented at: 218' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1642' Feet
If Alternate II completion, cement circulated from: 1642'
feet depth to: SURFACE w/ 175 sx cmt.

Drilling Fluid Management Plan ATTN: 7-9-09
(Data must be collected from the Reserve Pit)
Chloride content: 16,000 ppm Fluid volume: 440 bbls
Dewatering method used: HAULED OFF SITE
Location of fluid disposal if hauled offsite:
Operator Name: AMERICAN WARRIOR, INC.
Lease Name: DEYOUNG 3 SWD License No.: 4058
Quarter SW Sec. 35 Twp. 9 S. R. 21 East West
County: GRAHAM Docket No.: D-28,725

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: _____
Title: COMPLIANCE COORDINATOR Date: 6-4-09
Subscribed and sworn to before me this 4th day of June, 2009.
Notary Public: Mary L. Watts
Date Commission Expires: 8-7-2010

NOTARY PUBLIC State of Kansas
MARY L. WATTS
My Appt. Exp. 8-7-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
JUN 10 2009

KCC WICHITA

Operator Name: American Warrior, Inc. Lease Name: V.L. Trust Well #: 1-31
Sec. 31 Twp. 8 S. R. 21 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Top Anhydrite	1653	+453
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/Anhydrite	1687	-419
List All E. Logs Run:		Topeka	3108	-1002
BOREHOLE COMPENSATED SONIC LOG; DUAL INDUCTION LOG; DUAL COMPENSATED POROSITY LOG; MICRORESISTIVITY LOG; DUAL RECEIVER CEMENT BOND LOG		Heebner	3314	-1208
		Toronto	3337	-1231
		Lansing	3354	-1248
		Arbuckle	3678	-1572

JUN 08 2009

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	218'	Common	150	3%cc, 2%Gel
PRODUCTION	7-7/8"	5-1/2"	14#	3769'	EA/2	175	FLOCELE

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3700' TO 3702'	NATURAL	SAME

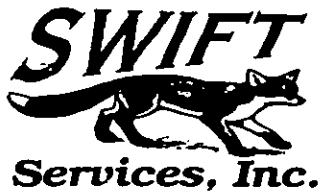
TUBING RECORD: Size: _____ Set At: _____ Packer At: NONE Liner Run: Yes No

KCC WICHITA

Date of First, Resumed Production, SWD or Enhr. Project date of production 7-15-09 Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>N/A</u>	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CHARGE TO:
American Warrior, Inc.
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 15899
 PAGE 1 OF 2

SERVICE LOCATIONS
 1. *Hays, Ks.*
 2. *Ness City, Ks.*
 3.
 4.

WELL/PROJECT NO. *1-31* LEASE *V.L. Trust* COUNTY/PARISH *Rooks* STATE *Ks* CITY DATE *4-7-09* OWNER
 TICKET TYPE SERVICE SALES CONTRACTOR *Discovery* RIG NAME/NO. *# 2* SHIPPED VIA *CT* DELIVERED TO *Danar, Ks.* ORDER NO.
 WELL TYPE *DIT* WELL CATEGORY *Wildcat* JOB PURPOSE *Cement 5 1/2" Longstring* WELL PERMIT NO. WELL LOCATION
 REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #113	60	Mi			500	30000
578		1			Pump Charge - Longstring	1	ea	3770	A	140000	140000
221		1			Liquid KCL	2	gal			2500	5000
281		1			Mud Flush	500	gal			100	50000
402		1			Centralizer	7	ea	5 1/2	in	5500	38500
403	KCC WICHITA JUN 10 2009 RECEIVED	1			Cement Baskets	1	ea	5 1/2	in	18000	18000
404		1			Port Collar	1	ea	5 1/2	in	190000	190000
406		1			Latch Down Plug & Baffle	1	ea	5 1/2	in	22500	22500
407		1			Insert Float Shoe w/Auto Fill	1	ea	5 1/2	in	27500	27500
419		1			Rotating Head Rental	1	ea	5 1/2	in	15000	15000

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

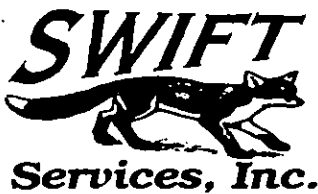
MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X *[Signature]*

DATE SIGNED TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P.1	5365 00
WE UNDERSTOOD AND MET YOUR NEEDS?				P.2	4010 23
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub total	9375 23
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Rooks TAX 5.3%	363 75
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	9738 98
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					



CHARGE TO: *American Warrior*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 15905

PAGE 1 OF 1

SERVICE LOCATIONS: 1. *17491* 2. 3. 4.
 WELL/PROJECT NO.: *1-31* LEASE: *VL TRUST* COUNTY/PARISH: *Graham* STATE: *KS.* CITY: DATE: *4-22-09* OWNER: *Same*
 TICKET TYPE: SERVICE SALES CONTRACTOR: *Express Well Serv.* RIG NAME/NO.: SHIPPED VIA: *CVT* DELIVERED TO: *Loc.* ORDER NO.:
 WELL TYPE: *Oil* WELL CATEGORY: *Development* JOB PURPOSE: *Cont. Port Collar* WELL PERMIT NO.: WELL LOCATION:
 REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
<i>575</i>		<i>1</i>			<i>MILEAGE # 112</i>	<i>45</i>	<i>mi</i>			<i>5</i>	<i>01</i>	<i>225</i>	<i>01</i>
<i>576 D</i>		<i>1</i>			<i>Pump Service</i>	<i>1</i>	<i>ea</i>			<i>1,100</i>	<i>00</i>	<i>1,100</i>	<i>00</i>
<i>581</i>		<i>1</i>			<i>Service Charge</i>	<i>175</i>	<i>hrs</i>			<i>1</i>	<i>50</i>	<i>262</i>	<i>50</i>
<i>583</i>		<i>1</i>			<i>Drayage</i>	<i>391.86</i>	<i>hrs</i>			<i>1</i>	<i>00</i>	<i>391</i>	<i>86</i>
<i>330</i>		<i>1</i>			<i>S.M.O Cement</i>	<i>175</i>	<i>bags</i>			<i>14</i>	<i>01</i>	<i>2450</i>	<i>01</i>
<i>296</i>		<i>1</i>			<i>Flocele</i>	<i>45</i>	<i>ea</i>			<i>1</i>	<i>01</i>	<i>67</i>	<i>01</i>
<i>290</i>		<i>1</i>			<i>D-Air</i>	<i>1</i>	<i>gal</i>			<i>35</i>	<i>01</i>	<i>35</i>	<i>01</i>
<i>104</i>		<i>1</i>			<i>Port Collar Opening Tool</i>	<i>1</i>	<i>ea</i>			<i>200</i>	<i>01</i>	<i>200</i>	<i>01</i>

OFFICE FINISHED JUN 08 2009

RECEIVED JUN 10 2009 KCC MICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X
 DATE SIGNED: TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				<i>4,731</i>	<i>86</i>
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>Graham TAX 5.55%</i>	<i>152 76</i>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	<i>4884 62</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket
 SWIFT OPERATOR: *Roger B. [Signature]* APPROVAL: *[Signature]*
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 4-22-09 PAGE NO. 1

CUSTOMER American Warrior WELL NO. 1-31 LEASE V.L. Trust JOB TYPE Cont. Port Collar TICKET NO. 15905

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1430							on loc. Set up track
	1510						1000	Locate Port Collar @ 1649' Press. test Csg. 1 held 1,000 psig open P.C.
	1520	3				400		3 RD @ 400 psig Blow on Annulus START mixing 175 sacks SMOG 3 ^{SS} pumped establish circulation 85 ^{SS} Pumped 155 sacks Cement to surface
	1545						1000	Increase weight 14 [#] last 20 sacks Displ. 5 ^{SS} Close P.C. Test to 1,000 psig held Run 5 Jts. Circ. Hole clean 15 ^{SS} total pumped wash & rack up track Pull opening tool out of hole
	1630							Job Complete

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JUN 10 8 2009
KCC

RECEIVED

JUN 10 2009

KCC WICHITA

[Handwritten Signature]

[Handwritten Signature]

