

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

6/23/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: MV Purchasing
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Rocky Milford JUN 23 2009

Designate Type of Completion: NEW
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>03/02/09</u>	<u>03/11/09</u>	<u>04/02/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 153-20875-00-00
County: Rawlins
N2 N2 NW SW Sec. 08 Twp. 01 S. R. 35 East West
2600 FSL feet from S N (circle one) Line of Section
660 FWL feet from E W (circle one) Line of Section

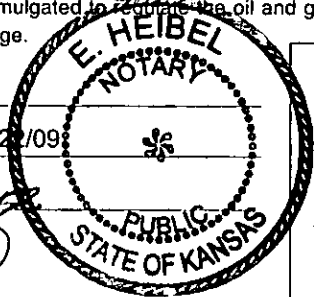
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Sutton Well #: 2-8
Field Name: Wildcat

Producing Formation: LKC
Elevation: Ground: 3225 Kelly Bushing: 3230
Total Depth: 4520 Plug Back Total Depth: 4494
Amount of Surface Pipe Set and Cemented at 290 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3070 Feet
If Alternate II completion, cement circulated from 3070
feet depth to surface w/ 210 sx cmt.

Drilling Fluid Management Plan AHINS 876-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Leon Rodak
Title: Leon Rodak, VP Production Date: 06/23/09
Subscribed and sworn to before me this 23 day of June
2009
Notary Public: [Signature]
Date Commission Expires: 4/11/2011



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KANSAS CORPORATION COMMISSION
JUN 23 2009
RECEIVED

Operator Name: Murfin Drilling Company, Inc. Lease Name: Sutton Well #: 2-8
 Sec. 08 Twp. 01 S. R. 35 East West County: Rawlins

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">SEE ATTACHED LIST</p>
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	290	Common	190	3% cc, 2% gel
Production		5 1/2	15.5#	4506	EA-2	175	5% cal-seal, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4254-4262 LKC "E"	250 gal 15% MCA	
4	4315-4318 LKC "Lower G"	250 gal 15% MCA, 750 gal 15% NEFE	
4	4379-4380 & 4385-4389 LKC "J"	250 gal 15% MCA	
	CIBP @ 4366' To Shut Off Low Pressure J Zone		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8	4315		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 04/15/09	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
82	2 31.0

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

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Sutton #2-8 2600 FSL 660 FWL Sec. 8-1S-35W 3230' KB							Sutton #1-8 1620 FSL 878 FWL Sec. 8-1S-35W 3231' KB	
Formation	Sample top	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Anhydrite	3134	+96	+3	3137	+93	Flat	3136	+93
B/Anhydrite	3172	+58	-1	3174	+56	-3	3172	+59
Foraker				3748	-518	-5	3744	-513
Topeka	3955	-725	-2	3958	-728	-5	3954	-723
Oread	4066	-836	-5	4068	-838	-7	4062	-831
Lansing	4174	-944	-1	4176	-946	-3	4174	-943
BKC	4441	-1211	-4	4445	-1215	-8	4438	-1207
Mississippi	NDE			NDE			4828	-1597
Arbuckle	NDE			NDE			4949	-1718
Reagan	NDE			NDE			5115	-1884
RTD	4520	-1290						
LTD				4523	-1293		5169	-1938

KANSAS CORPORATION COMMISSION

JUN 23 2009

RECEIVED



24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

acct. Log

Invoice Number: 118317

Invoice Date: Mar 2, 2009

Page: 1

Bill To:
Murfin Drtg. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

ADV

operator Pay

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Murfin	Sutton #2-8 / <i>am</i>	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Mar 2, 2009	4/1/09

Quantity	Item	Description	Unit Price	Amount
190.00	MAT	Class A Common	15.45	2,935.50
4.00	MAT	Gel	20.80	83.20
7.00	MAT	Chloride	58.20	407.40
201.00	SER	Handling	2.40	482.40
80.00	SER	Mileage 201 sx @ .10 per sk per mi	20.10	1,608.00
1.00	SER	Surface	1,018.00	1,018.00
80.00	SER	Mileage Pump Truck	7.00	560.00
1.00	SER	Manifold & Head Rental	113.00	113.00
1.00	EQP	Wooden Surface Plug	68.00	68.00

Account	Unit Rig	W L	No.	Amount	Description
<i>05600</i>	<i>0034W</i>		<i>3405</i>	<i>7493.63</i>	<i>Current S. Co</i>
				<i>(2546.42)</i>	

OK

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ *2546.42*

ONLY IF PAID ON OR BEFORE

Apr 1, 2009

35%

Subtotal	7,275.50
Sales Tax	220.13
Total Invoice Amount	7,495.63
Payment/Credit Applied	
TOTAL	7,495.63

KANSAS CORPORATION COMMISSION

JUN 23 2009

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2546.42
4949.21

ALLIED CEMENTING CO.. LLC. 035031 H

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oadley, Ky

N2 N2 NW SW

DATE <u>3/2/09</u>	SEC. <u>8</u>	TWP. <u>1</u>	RANGE <u>35</u>	CALLED OUT	ON LOCATION <u>4:00pm</u>	JOB START <u>7:00pm</u>	JOB FINISH <u>2:30pm</u>
LEASE <u>Sutton</u>	WELL # <u>2-8</u>	LOCATION <u>Beardsley, Ks 12N 2W Winto</u>		COUNTY <u>Roubidoux</u>	STATE <u>Ks</u>		

OLD OR NEW (Circle one)

CONTRACTOR Murfin #3

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 290

CASING SIZE 8 5/8 DEPTH 290 1/4

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 17 1/2 BBL

OWNER Same

CEMENT AMOUNT ORDERED 190 SK Com 371 CC 290 gal

EQUIPMENT

PUMP TRUCK CEMENTER Alan

422 HELPER Alvin

BULK TRUCK DRIVER Jerry

347 DRIVER

COMMON	<u>190 SK</u>	@ <u>15.45</u>	<u>2935.50</u>
POZMIX		@	
GEL	<u>4 SK</u>	@ <u>20.00</u>	<u>80.00</u>
CHLORIDE	<u>7 SK</u>	@ <u>58.00</u>	<u>406.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>201 SK</u>	@ <u>2.40</u>	<u>482.40</u>
MILEAGE	<u>10.5 SK/mile</u>		<u>1608.00</u>
TOTAL			<u>5516.50</u>

REMARKS:

SERVICE

DEPTH OF JOB	<u>290</u>	
PUMP TRUCK CHARGE		<u>1018.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>80</u>	@ <u>7.00</u> <u>560.00</u>
MANIFOLD <u>Head</u>	@	<u>113.00</u>
	@	
	@	

CHARGE TO: MacEw Drilling Co

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1691.00

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Wooden Surface Plug</u>	@	<u>68.00</u>
	@	
	@	
	@	
TOTAL <u>68.00</u>		

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT 35.00 IF PAID IN 30 DAYS

KANSAS CORPORATION COMMISSION

JUN 23 2009
RECEIVED

PRINTED NAME _____

SIGNATURE [Signature]



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
3/19/2009	15390

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

JUN 23 2009

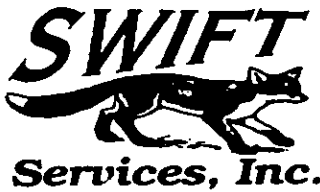
- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-8	Suton	Rawlins	Murfin Drilling	Oil	Development	Cement Port Collar	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				80	Miles	5.00	400.00
576D-D	Pump Charge - Port Collar				1	Job	1,100.00	1,100.00
279	Bentonite Gel				20	Sack(s)	20.00	400.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
330	Swift Multi-Density Standard (MIDCON II)				225	Sacks	14.00	3,150.00T
276	Flocele				175	Lb(s)	1.50	262.50T
581D	Service Charge Cement				370	Sacks	1.50	555.00
583D	Drayage				1,474.4	Ton Miles	1.00	1,474.40
502	Credit On Rig Time, Etc. Due To Swift Services Breakdown				-1	Each	1,220.00	-1,220.00
	Subtotal							6,191.90
	Sales Tax Rawlins County						6.30%	244.60
USED FOR <u>NEW WELL</u>								
APPROVED <u>JR</u>								
KANSAS CORPORATION COMMISSION								
JUN 23 2009								
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We Appreciate Your Business!

Total

\$6,436.50



CHARGE TO: MURFIN DRUG

ADDRESS: _____

CITY, STATE, ZIP CODE: _____

TICKET
No 15390

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>HAYS</u>	WELL/PROJECT NO. <u>28</u>	LEASE <u>SUTTON</u>	COUNTY/PARISH <u>RAWLINS</u>	STATE <u>KS</u>	CITY	DATE <u>03-19-08</u>	OWNER
2. <u>NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>MURFIN WELLS</u>	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>102, 7w, 1w 3w Atwood</u>	ORDER NO.	
3.	WELL TYPE <u>OK</u>	WELL CATEGORY <u>Develop</u>	JOB PURPOSE <u>CPTT: FOOT CULM</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #112	80	mi			5.00	400	00
576D		1			Pump SERVICE	1	EA			1100.00	1100	00
581 279		1			BEAVER BEAVER WITTE GEL	20	SH			20.00	400	00
290		1			DAIR	2	GAL			35.00	70	00
330		2			SMD CMT	225	SH			14.00	3150	00
276		2			FLOCEL	175	LB			1.50	262	50
581		2			SERVO OK CMT	370	SH			1.50	555	00
583		2			DAMAGE	1474	TA			1.00	1474	40
502		1			CREDIT ON RIG TIME, DUE TO BREAKDOWN ^{#113}						-1220	00

KANSAS CORPORATION COMMISSION
 JUN 23 2009
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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

E SIGNED
09-19-09
 TIME SIGNED
0900
 A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				6191	90
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Rawlins TAX 6.3%	244.60
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	6436.50
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: Davis

APPROVAL: _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 03-19-09 PAGE NO. 7

CUSTOMER MURFIN DRILL WELL NO. 28 LEASE SWTON JOB TYPE CMT: PORT COLLAR TICKET NO. 15390

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							ONLOCATION CMT: 350 SKS 5MD 1/2" 3/4" FLOCELL 2 3/8" x 5 1/8" 200 SKS GAL PORT COLLAR @ 3068
	0915			✓	-	1000	1000	PSI TEST OPEN P.C.
	0920	2.5	3.0	✓		300		TRT RATE
	0923	4.0	0	✓		300		START GEL - GOOD BLEND @ 8 5/8"
		4.5	15.0	✓		1000		START TO CIRC MUD!
		4.5	61.0	✓		1000		END GEL
	0940	4.5	0	✓		1000		START MIXING CMT @ 11.2" / 600
			50	✓		1000		
			75	✓		1000		CIRC GEL
			100	✓		1100		
			114	✓		1100		CIRC CMT MIX 200 SKS @ 14 1/8"
			120	✓		1100		END
			0	✓		1100		START DISP
	1010		11	✓		1000		END CLOSE P.C.
	1015			✓	✓	1100	1100	PSI TEST ADD! RUN IN 5 JONES
	1030	30	0		✓	500		REINJECT
			110		✓	400		1ST FLAG
			150		✓	300		2ND FLAG
	1040	30	260		✓	300		ALL CLEAN
								KANSAS CORPORATION COMMISSION
								JUN 23 2009
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	1145							JOB COMPLETE THANK YOU! DAVE JAMES B. SCOTT

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
3/11/2009	15887

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-8	Sutton	Rawlins	Murfin Drilling Ri...	Oil	Development	Cement LongStri...	Don

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	80	Miles	5.00	400.00
578D-L	Pump Charge - Long String	1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)	4	Gallon(s)	25.00	100.00T
280	Flocheck 21	500	Gallon(s)	2.50	1,250.00T
290	D-Air	2	Gallon(s)	35.00	70.00T
402-5	5 1/2" Centralizer	15	Each	55.00	825.00T
403-5	5 1/2" Cement Basket	2	Each	180.00	360.00T
404-5	5 1/2" Port Collar	1	Each	1,900.00	1,900.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	275.00	275.00T
413-5	5 1/2" Roto Wall Scratcher	30	Each	40.00	1,200.00T
419-5	5 1/2" Rotating Head Rental	1	Each	150.00	150.00T
325	Standard Cement	200	Sacks	11.00	2,200.00T
276	Flocele	50	Lb(s)	1.50	75.00T
283	Salt	1,000	Lb(s)	0.15	150.00T
284	Calseal	10	Sack(s)	30.00	300.00T
285	CFR-1	141	Lb(s)	4.00	564.00T
581D	Service Charge Cement	200	Sacks	1.50	300.00
583D	Drayage	837.24	Ton Miles	1.00	837.24
	Subtotal				12,581.24
	Sales Tax Rawlins County			6.30%	607.57

USED FOR NEW WELLS
 APPROVED JTH

KANSAS CORPORATION COMMISSION
 JUN 23 2009
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We Appreciate Your Business!	Total	\$13,188.81
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CHARGE TO: Martin Drlg Co.
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET
 No 15887

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>Hays, Ks.</u>	WELL/PROJECT NO. <u>2-8</u>	LEASE <u>Sutton</u>	COUNTY/PARISH <u>Rawlins</u>	STATE <u>Ks.</u>	CITY	DATE <u>3-1-89</u>	OWNER
2. <u>Ness City, Ks.</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Martin Drlg</u>	RIG NAME/NO. <u>Rig #3</u>	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>Nw/Atwood Ks</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>infilled</u>	JOB PURPOSE <u>Cement Longstrings</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
575		1			MILEAGE #113	80	mi	5.00		400.00
578		1			Pump Charge - Longstring	1	ea	1400.00		1400.00
221		1			Liquid KCL	4	gal	25.00		100.00
280		1			Flocheck 21	500	gal	2.50		1250.00
290		1			D-Air	2	gal	35.00		70.00
402		1			Centralizers	15	ea	5.50	5 1/2 in	825.00
403		1			Cement Baskets	2	ea	180.00	5 1/2 in	360.00
404		1			Port Collar	1	ea	1900.00	5 1/2 in	1900.00
406		1			Latch Down Plug & Baffle	1	ea	225.00	5 1/2 in	225.00
407		1			Insert float shoe w/ Auto RV	1	ea	275.00	5 1/2 in	275.00
413		1			Roto Wall Scratchers	30	ea	4.00	5 1/2 in	1200.00
419		1			Rotating Head Rental	1	ea	150.00	5 1/2 in	150.00

MISSOURI OILFIELD SERVICE CORPORATION
 JUN 23 2019 RECEIVED

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Wade King
 DATE SIGNED _____ TIME SIGNED _____ A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY		AGREE	UN-DECIDED	DIS-AGREE	P1 PAGE TOTAL	8155.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					P.2	4486.24
WE UNDERSTOOD AND MET YOUR NEEDS?					Subtotal	12881.24
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					Rawlins TAX 6.3%	667.57
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					TOTAL	13,188.81
ARE YOU SATISFIED WITH OUR SERVICE?		<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR [Signature] APPROVAL _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 15887

CUSTOMER *Murphy Dry Co.* WELL *2-8 Sutton* DATE *3-1-09* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UNIT		UNITS PRICE	AMOUNT		
		LOD	ACCT	DF										
<i>325</i>		<i>2</i>				<i>Stanchord Cement EA-2</i>	<i>200</i>	<i>SKS</i>	<i>1800</i>	<i>lbs</i>	<i>1100</i>	<i>220000</i>		
<i>276</i>		<i>2</i>				<i>Flocele</i>	<i>50</i>	<i>lbs</i>			<i>150</i>	<i>7500</i>		
<i>283</i>		<i>2</i>				<i>Salt</i>	<i>1000</i>	<i>lbs</i>			<i>15</i>	<i>15000</i>		
<i>284</i>		<i>2</i>				<i>Calsoal</i>	<i>940</i>	<i>lbs</i>	<i>10</i>	<i>SKS</i>	<i>3000</i>	<i>30000</i>		
<i>285</i>		<i>2</i>				<i>CFR-1</i>	<i>1411</i>	<i>lbs</i>			<i>400</i>	<i>56400</i>		
<i>581</i>		<i>2</i>				SERVICE CHARGE <i>Cement</i>					<i>150</i>	<i>30000</i>		
<i>583</i>		<i>2</i>				MILEAGE CHARGE	<i>20931</i>	<i>lbs</i>	<i>80</i>	<i>LOADED MILES</i>	<i>837.24</i>	<i>Tm</i>	<i>100</i>	<i>83724</i>

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CONTINUATION TOTAL *442624*

JOB LOG

SWIFT Services, Inc.

DATE 3-11-09 PAGE NO. 7

CUSTOMER *Marshall Drilling Co.* WELL NO. *2-8* LEASE *Sutton* JOB TYPE *Cement Longstring* TICKET NO. *15887*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								TD-4520
	1930							On location with Float Equip
	1945							Start 5 1/2" 15.5#/ft casing in hole
								Insert Plast Shear w/ Auto Fill, Labor Down
								Baffle - SJ 21' - TP-4513'
								Cement - 1 thru 6 8 thru 12 - 14, 16, 18, 34
								Cement Baskets 34 to 35-
								Part collar @ 3070' on 35" collar
								30 RFA Wall Cleaners
	2045							Stop 1/2 way in & Rig circ 30 min
	2215							Fin run casing - wash clean 5' (BBL)
	2230							Rig circ & Rotate casing
								Fin circ casing
			7					Plug RH 30 SKS
			5					Plug LH 20 SKS
		5	15					350 Pump 15 BBL KCL Plug
		6	12					350 Pump 500 gal Flocheck
		5	5					350 Pump 5 BBL KCL Spacer
		5						400 Start Mix 200 SKS EM-L cut
	0010	4	42					320 Fin cut
								1/100 Wash Pump & Lines
	0010							Drop Plug
	0015	8 1/2						400 Start Displ & Rotate casing
		8 1/2	20					400 1st 20 BBL KCL WTR.
		8 1/2	100					400 Stop Rotating casing @ 60 BBL Displ
		8	85					300 Caught Press in @ 85 BBL
		6	90					550 Slow rate
		5	100					600 Slow rate
								800 Press at Plug landing
	0030		107					1500 Plug down - Hold - Release & Hold
								0 Job Complete

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Thanks
 W. Blaine & Dave

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
3/26/2009	15901

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-8	Sutton	Rawlins	Company Tools	Oil	Development	Acidize Perfs	Roger

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way	80	Miles	5.00	400.00
501D	Acid Pump Charge	1	Job	600.00	600.00
301 - 15%	FE Acid	750	Gallons	1.75	1,312.50
235	INH.1 ESA-28	2	Gallon(s)	35.00	70.00
230	Surf-3 ESA-N35 (Losurf 300)	2	Gallon(s)	25.00	50.00
254	Micell-1	1	Gallon(s)	35.00	35.00
232	Musal ESA-64	23	Gallon(s)	15.00	345.00
	Subtotal				2,812.50
	Sales Tax Rawlins County			6.30%	0.00

USED FOR ~~NEW WELLS~~
APPROVED ~~JM R~~

KANSAS CORPORATION COMMISSION

JUN 23 2009

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We Appreciate Your Business!

Total

\$2,812.50



CHARGE TO: Murfin Dr. Co.
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET No. 15901
 PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>High Pr</u>	WELL/PROJECT NO. <u>2-8</u>	LEASE <u>Sutton</u>	COUNTY/PARISH <u>Rawlins</u>	STATE <u>Ks</u>	CITY	DATE <u>3/26/09</u>	OWNER <u>Sore</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Co. Tabs</u>	RIG NAME/NO.	SHIPPED VIA <u>ERT</u>	DELIVERED TO <u>Luc</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Acidize Perf</u>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
500		1			MILEAGE #113	80	mi			5.00	400	00
501		1			Pump Service	1	ea			600.00	600	00
301		1			FE Acid	1750	gal	15%		1.20	1312	50
235		1			Inhib-1	2	gal			35.00	70	00
230		1			Surf-3	2	gal			25.00	50	00
254		1			Miscell-1	1	gal			35.00	35	00
232		1			Musal	23	gal			15.00	345	00

NESS CORPORATION COMMISSION
 JUN 23 2009
 RECEIVED

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Buck Selnes
 DATE SIGNED _____ TIME SIGNED _____
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	2812	50
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?							
WE UNDERSTOOD AND MET YOUR NEEDS?							
OUR SERVICE WAS PERFORMED WITHOUT DELAY?							
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					Rawlins TAX 6.3%		
ARE YOU SATISFIED WITH OUR SERVICE?		<input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					TOTAL	2812	50

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR B. B. Selnes

APPROVAL _____

Thank You!