

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

6/28/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9408 **KCC**
Name: Trans Pacific Oil Corporation
Address 1: 100 S. Main, Suite 200
Address 2: _____
City: Wichita State: KS Zip: 67202 + _____
Contact Person: Glenna Lowe
Phone: (316) 262-3596

CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc. **RECEIVED**
Wellsite Geologist: Mike Kidwell **KANSAS CORPORATION COMMISSION**
Purchaser: N.C.R.A. **JUN 28 2010**

Designate Type of Completion: **CONSERVATION DIVISION**
 New Well Re-Entry **WICHITA, KS**
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
4/7/10 4/15/10 5/26/10
Spud Date or Date Reached TD Completion Date or Recompletion Date

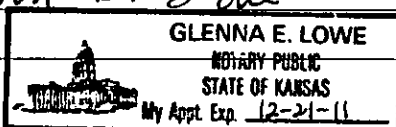
API No. 15 - 063-21835-0000
Spot Description: _____
SE NE NE SE Sec. 35 Twp. 14 S. R. 26 East West
2150 Feet from North / South Line of Section
150 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Gove
Lease Name: Albin Unit A Well #: 1-35
Field Name: Nibla Southeast
Producing Formation: Mississippi
Elevation: Ground: 2349' Kelly Bushing: 2358'
Total Depth: 4258' Plug Back Total Depth: 4206'
Amount of Surface Pipe Set and Cemented at: 216 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1813' Feet
If Alternate II completion, cement circulated from: 1813'
feet depth to: surface w/ 200 sx cmt.

Drilling Fluid Management Plan ALBIN 7-710
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Sharp
Title: Vice President Date: 6/28/10
Subscribed and sworn to before me this 28th day of June,
2010.
Notary Public: Glenna E. Lowe
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received 6-28-10
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Trans Pacific Oil Corporation Lease Name: Albin Unit A Well #: 1-35
 Sec. 35 Twp. 14 S. R. 26 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Induction Compensated Density/Neutron and Micro Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum (See attached sheet)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	216'	Common	160	3% cc, 2%gel
Production	7-7/8"	4-1/2"	10.5#	4254'	EA2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Miss OH 4254' - 4277'		
	4254' - 58'	250 gal MCA & 500 gal 15% NE/FE	
	All OH	750 gal. 20% + diverter	

TUBING RECORD:		Size: <u>2-3/8"</u>	Set At: <u>4301'</u>	Packer At: <u>-</u>	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>6/3/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>35</u>	Gas Mcf <u>-0-</u>	Water Bbls. <u>-0-</u>	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Well: Albin Unit A 1-35

STR: 35-14S-26W

Cty: Gove

State: Kansas

Log Tops:

Anhydrite	1837' (+523) +2'
B/Anhydrite	1874' (+486) flat
Heebner	3633' (-1273) -1'
Lansing	3673' (-1313) -2'
Kansas City	3745' (-1385) -1'
Stark	3901' (-1541) +6'
Pleasanton	3971' (-1611) +5'
Marmaton	3987' (-1627) +3'
Altamont C	4038' (-1678) +7'
Mississippi	4252' (-1892) +9'
RTD	4258' (-1898)

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JUN 28 2010
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 28 2010

CONSERVATION DIVISION
WICHITA, KS

JOB LOG

SWIFT Services, Inc.

FOR ACO-1

DATE 28 APR 10 PAGE NO.

CUSTOMER
TRANS-PACIFIC CYL

WELL NO.

LEASE
ALBION UNIT 1-35

JOB TYPE
CEMENT PORT COLLAR

TICKET NO.
17930

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0930							ON LOCATION
	1000						1000	PRESSURE UP HELD PCC@1913'
	1002	2					200	OPEN PORT COLLAR TAKE INS. RATE
	1010	3 1/2	110				400	MIX CEMENT 200 SKS SMD @ 11.2 ppg CIRCULATE 20 SKS TO FIT
	1045	2	6				400	DISPLACE CEMENT
	1050						1000	CLOSE PORT COLLAR - PRESSURE UP - HELD RUN 4 JTS.
	1100	2 1/2	20				200	REVERSE CEMENT DWT
								WASH TRUCK UP.
								RACK UP.
								KCC JUN 28 2010 CONFIDENTIAL
	1145							JOB COMPLETE.
								THANKS #110
								JASON, ROGER, SHANE
								RECEIVED KANSAS CORPORATION COMMISSION
								JUN 28 2010
								CONSERVATION DIVISION WICHITA, KS

JOB LOG

SWIFT Services, Inc.

FOR ACC-1

DATE 16 APR 10 PAGE NO. 1

CUSTOMER TRANS PACIFIC OIL WELL NO. 1-35 LEASE ALBIN UNIT "A" JOB TYPE 4 1/2 LONG STRING. TICKET NO. 17823

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0715							ON LOCATION
	0845							START PIPE 4 1/2
								TD @ 4253 SET @ 4254
								TP @ 4255 4 1/2 #10.5
								CENTRALIZERS 1, 2, 3, 4, 5, 8, 11, 14, 56, 58
								CEMENT BASKETS 1, 56
								PORT COLLAR @ 1816' - Top of JT #57
								TAG BOTTOM - Pull up 4'
	1100							DROP BALL
	1110					1800		SET PACKER SAGE. - CIRCULATE
	1136	6	12			300		Pump 500 gal MUD FLUSH
		6	20			300		Pump 20 BBL KCL FLUSH
		2	7					PLUG RH (30SKS)
	1145	4	40.5			400		MIX CEMENT (170SKS) EA-2 @ 15.5 PPG
	1200							WASH OUT PUMPING LINES
	1200							RELEASE LATCH DOWN PLUG.
	1203	6	67			500		DISPLACE PLUG
	1215					1500		PLUG DOWN LATCH IN PLUG
	1218							RELEASE PRESSURE. - HELD
								WASH TRUCK UP.
	1300							JOB COMPLETE
								THANKS #110
								JASON, ROGER-RUSS, WAYNE

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