# CONFIDENTIAL

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

| Column | Co

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34192	API No. 15 - 155-21310-00000
Name: New Gulf Energy, LLC	Spot Description:
Address 1: 6100 S. Yale . Suite 2010	SE_NE_NW Sec. 12 Twp. 24 S. R. 10 East West
Address 2: CONFIDENTI	4290 Feet from North / South Line of Section
City: Tulsa State: OK Zip: 74136 +	
Contact Person: Wink Kopczynski	Footages Calculated from Nearest Outside Section Corner:
Phone: (918) 728-3020	□NE □NW ☑SE □SW
CONTRACTOR: License # 5929 KANSAS CORPORATION COMMISSION	County: Reno
Name: Duke Drilling Co., Inc	Lease Name: Beverly Well #: 1
Wellsite Geologist: Joe Baker	Field Name: N/A
Purchaser: CONSERVATION DIVISION	Producing Formation: Mississippi
Designate Type of Completion:	Elevation: Ground: 1729 Kelly Bushing: 1737
New Well Re-Entry Workover	Total Depth: 4201 Plug Back Total Depth: 4010
oil swb slow	Amount of Surface Pipe Set and Cemented at: 247 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes 🕢 No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
Other (Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to:w/sx cmt
Operator: Vess Oil Company	Drilling Fluid Management Plan RENJ 7-210
Well Name: Miller #1-12	(Data must be collected from the Reserve Pit)
Original Comp. Date: 1/26/1994 Original Total Depth; 3820	Chloride content: 3700 ppm Fluid volume: 1120 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:
Plug Back:Plug Back Total Depth	
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.:	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
03-02-10 03-10-10	Quarter Sec TwpS. R East West
Spud Date or Pate Reached TD Completion Date or Recompletion Date Recompletion Date	County: Reno Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or confidential for a period of 12 months if recompletion.	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidential report shall be attached with this form. ALL CEMENTING TICKETS MUST rm with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate to are complete and correct to the trest of my knowledge.  Signature:  Signature:	he oil and gas industry have been fully complied with and the statements herein
A O A	KCC Office Use ONLY
Title: C+Lice administrator Date: 6-29-10	Letter of Confidentiality Received 6-29-70
Subscribed and sworn to before me this day of June	, If Denied, Yes Date:
20/U TERRIL COLLETT	Wireline Log Received
Commission # 0801	1035 The Geologist Report Received
My Commission Expires Novem	UiC Distribution
Date Commission Expires: Nov. 2012	

Operator Name: Ne	w Gulf	Energy, LLC			Lease	Name: _	Beverly		Well #: _1		<u></u>
Sec. 12 Twp. 2	<u>24</u>	. R. <u>10</u>				ıy: Rene				· <del>-</del> · ·	
INSTRUCTIONS: SI time tool open and cl recovery, and flow ra surveyed. Attach fina	osed, flo tes if gas	owing and shut s to surface te	t-in press st, along	ures, whether sl	hut-in pre	ssure rea	ched static leve	I, hydrostatic	pressures, bottom	hole temp	erature, fluid
Drill Stem Tests Take (Attach Additional			П	es 📝 No		٧L	og Formati	on (Top), Dep	oth and Datum		Sample
Samples Sent to Geo	ological	Survey	<b></b> ✓ Y	es 🗌 No		Nan Heet			Тор 2898		Datum 1287
Cores Taken Electric Log Run (Submit Copy)			∑ Y	2.2		Lans	ing İssippi		3113 3648		1502 2037
List All E. Logs Run:									K	CC	
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Neutron Lithe	ology	————				<u> </u>			CONFI		AL.
			Repo	CASING   ort all strings set-c	RECORD anductor, s	_		tion, etc.		- 021 (11	,
Purpose of String		Size Hole Drilled		ze Casing t (In O.D.)		eight . / Ft.	Setting Depth	Type o			and Percent dditives
Surface			8&5/8				247				
Production	7&	7/8	5&1/2		15.5#		4131	AA2	205		
		1		ADDITIONAL	CEMENT	INC / SOI	JEEZE RECORI				
Purpose:		Depth Top Bottom	Туре	of Cement		s Used	DEEZE RECORT		and Percent Additives		
Perforate Protect Casing Plug Back TD Plug Off Zone	37	Top Bottom	Commo	on	50 sks						
Shots Per Foot				RD - Bridge Plugs		· · · · · · · · · · · · · · · · · · ·	Acid, Fr	acture, Shot, C	ement Squeeze Reco	rd	
A 154	Deida			Each Interval Perfo					d of Material Used)		Depth
_4/ft		RECEIVED		Oft/ 2 sks ce	ement o	n plug	pad 50000gal foamed	stickwater, Frac 1770	M foarmed slickwater, Flush 3275	i gal Slickwater	3726-3739
		IUN <b>3 0</b> 20									
	CON	SERVATION L WICHITA, K						<del></del> -			
TUBING RECORD:	Siz \$3/8	e:	Set At: 4032		Packer <i>I</i> 3929	At:	Liner Run:	Yes [			
Date of First, Resumed In Test	l Producti	an, SWD or Enh	г.	Producing Meth	od:	Flowin	g Dump	ing 🔲 C	Gas Lift Oth	er (Explain)	
Estimated Production Per 24 Hours		Oil B flowb	bls. ack	Gas I flowba	Mcf Ck	Wat	er f In Test	Bbls.	Gas-Oil Ratio In Test		Gravity In Test
DISPOSITI	ON OF G	iAS:		M	ETHOD O	F COMPLI	ETION;		PRODUCTI	ON INTERV	/AL:
Vented ✓ Solo (If vented, Su		Jsed on Lease -18.)	$\perp$	Open Hole 📝 Other (Specify)	] Perf.	Dually	Comp. Co	mmingled	3648-3654		

#### Joe M. Baker

Petroleum Geologist 401 E. Douglas Ste 525 Wichita, Kansas 67202 Ph: 316-253-9696(cell)

Fax: 316-263-8801-0480 E- Mail jbaker931@sbcglobal.net

3-17-2010

To: New Gulf Operating, LLC 6100 South Yale Ste 2010 Tulsa, Oklahoma 74136

Re: #1 Beverly "Wash-Down" 330'FNL 1650'FWL Section 12-24S-10W Reno County, Kansas



The # 1 Beverly was intended to be a re-entry of an abandoned well , #1 Miller, which was drilled by Vess Oil Corporation in January of 1994. The #1 Miller well had been drilled to a total depth of 3820' penetrating 56' into the Kinderhook Shale.

The Vess well encountered good shows of oil and gas in the Osage Chert section in the Mississippian. A drill stem test covering the top 22' was conducted with interval times of 30-45-45-60. The first open period had a blow off the bottom of the bucket in 20 seconds. The second open period had **Gas to Surface in** 17 minutes that gauged 4,170 CFGPD. Bottom hole pressures were 1024/890#. Pipe was not set and the well was plugged and abandoned. The Miller well was structurally 56' high at the Mississippian and 86' high at the Kinderhook Shale to the #1-12 Hazen Trust in the NW-NW-SE 12-24S-12W. Vess had previously re-entered an old hole in April of 1993. The hole had originally been drilled by the Texas Company in 1944'. Vess set pipe on the well , perforated and acidized the Mississippian section and swabbed shows of oil, gas and water. The well was not fraced and the actual completion results have not been attained. No sales of oil and gas were recorded.

Vess then drilled the #1 Miller the next year and plugged the well probably because the Upper Porosity which was present in the Texas well was not present. At this time companies were not aware of the Osage section potential and the general play was focused on the High Upper Porosity "Langdon" zone.

New Gulf felt that not only would the Mississippian Osage produce but that the thin Miss. Chert section and high structure at the Kinderhook Shale set up deep potential in the Viola and Simpson. This prospect could be very similar to the Maskita structure in 33-23S-9W.

The plugging record on the Vess # 1 Miller showed 35 sx @ 1400',35sx @ 900',50 sx @ 60' and pumped 25 sx to surface.

NGE re-entered the well and it seemed that we were in and out of the old hole a couple of times through the first 1400' but definitely out of the old hole and cutting new hole from 1400' down to RTD .It was decided to continue and drill the well on down.

Since the # 1 Beverly drilled a new hole but very near the old hole there were concerns that the completion on the Mississippian Chert would communicate on the frac with the old hole. This would result in the frac screening out and communicating with water zones in the old hole.

Consequently, during drilling operations the well was shut down at 3700' (~22' above the Miss.) and an open-hole packer was set at 3652'. The old Vess hole indicated a washed out area from 3758-3668'. New Gulf pumped 50 sxs of cement to communicate to the old hole and bridge off the old hole above the Mississippian. There were two distinct pressure drops during the squeeze and it was felt that the procedure had worked.

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KANSAS CORPORATION COMMISSION

SHOWS

JUN 30 2010

Mississippian Chert-Osage 3721 (-1894) 43' Net Chert

3721-3734

CFS @ 3734

CONSERVATION DIVISION WICHITA, KS

Chert white, tan w/some saturated staining ~ 10 % but abundant light to brown mottled staining in much of the sample. Good spiculated, pinpoint, vuggy and weathered porosity with dull fluorescence in 20-30 %.Good shows of live free oil, gas bubbles and light fleeting odor. The section registered a 176 unit gas kick.

The section carried shows of oil and gas throughout however with depth the shows decreased the chert increasing became fresher. The bottom section had more black residual staining the chert was more varicolored with white, amber and tan cherts.

Viola Dolomite 3931 (-2194)

87' Total Viola Section

3931 -40

CFS @ 3935 & 3940

Dolomite, gray, medium crystalline, sucrosic and some dense white fresh chert. Good inter-crystalline and rhombic porosity. Good show of light free oil and gas, good streaming cut and light "sweet" odor. The fluorescence was dull in ~ 10% of the samples but when the pieces were broke down the free oil fluorescence was bright yellow and green. The gas detector registered a 126 unit kick.

3945-58

This section was a tan-gray fine-medium crystalline dolomite, abundant white fresh chert. Fair -good porosity, slight show of free oil, few gas bubbles, no odor and no fluorescence.

3959-4018 No shows

Simpson Sand 4028 (-2291)

10' Upper Simpson Sand

4028-38 This section drilled hard @ 5-7 minutes a foot. The sand was medium grain, quartzitic, poor to no visible porosity in the top. The sand graded to medium grain well-sorted, sub-rounded clusters with abundant mica flake inclusions. Some clusters had fair inter-granular porosity and were friable. A few bubbles(gas ??) were seen breaking down the clusters but no shows of free oil, odor, fluorescence and no gas indication on the detector.

#### Overview:

A drill stem test was attempted on the Viola section. The test interval was from 3922' to 3940'. The tool slid 16' due to cuttings in the hole. Only having 18' of anchor the test tool plugged off and the test was declared a Miss-Run. The zone was not re-tested and the well was deepened to a total depth of 4201' ~ 109' into the Arbuckle formation. Alpha Mud-logging services were on location from under surface to RTD. Geological supervision was from 2400' RTD. Sclumberger logged an Array Induction w/ Gamma Ray-Sp, Triple Combo Porosity/Induction/Gamma Ray/Microlog. Pipe was set to further test the Simpson, Viola and Mississippian sections through perforation and stimulation.

Respectfully Submitted

Joe M. Baker/Geologist

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RECEIVED KANSAS CORPORATION COMMISSION

JUN 3 0 2010

CONSERVATION DIVISION WICHITA, KS

# New Gulf Operating, 6100 South Yale, Suite 2010

Tulsa, OK 74136

Phone: 918-728-3020 Fax: 918-728-3194 DAILY PRODUCTION/COMPLETION REPORT

Date		6/28/1				Well Name:	İ	Beverly #1
		क्षांग्रमत्.	Vencent	வோரு.	Reno	हें छोत्रभावक	Rig No.	G & L Well Service
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			The start of the day the	well had 130	0 psi. on it. Blew the v	well down to 250	psi. and it starte	d flowing fluid
			<u>then shut in and started</u>	bull heading	fluid down to kill the v	well. It took 160	bbls. Of salt wate	er at a rate of 5 bbls.
		<u> </u>	Per min. to keep the we	II dead to RI	115 jts. Of 2 3/8 tubir	ng.		
			Top Perf is @ 3726					
			<u>Seat nipple is @ 3678.9</u>	8 that is 47.0	2 ft. above top perf.			
			<u> </u>				<del></del>	
			Packed off and shut wel	l in for the nig	ght ready for flow bac	k on 6-29-2010		
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			Confinements (5/25%)		<del></del>		



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Service Units Driver Name Name Time Pressure Bobs. Pumped Rate Service Log  DECEDE TO MITE SOSIC COMMENT  230 AT 1500 Z 1 PlumP 2 LOSIR H DO  1500 15 1 STATE MUS DESPINE  1500 15 1 SPANAR PST INCREMENT  1500 48 1 ISPM AT 1800T  1300 49 1 PST BROKE - 1800 TO 1300T  1500 52 1 COMENT AT PACKET.  1800 57 1 PST BROKE - 1800T TO 1200T  1800 57 1 PST BROKE - 1800T TO 1200T  1800 67 1 PST BROKE - 1800T TO 1200T  1800 67 1 PST BROKE - 1800T TO 1200T  1800 67 1 PST BROKE - 1800T TO 1200T  1800 67 1 PST BROKE - 1800T TO 1200T  1800 67 1 PST BROKE - 1800T TO 1200T  1800 67 1 PST BROKE - 1800T TO 1200T  1800 67 1 PST BROKE - 1800T TO 1200T  1800 67 1 PST BROKE - 1800T TO 1200T  1800 67 1 PST BROKE - 1800T TO 1200T  1800 67 1 PST BROKE - 1800T TO 1200T  1800 67 1 PST BROKE - 1800T TO 1800  1800 60 10 PST BROKE - 1800T  1800 67 1 P	Plug Depth	Packer D	epth From	То	Flush		Gas Volu	me		Total Load	
Divor Pressure Pressure Bobs. Pumped Prate Service Log  DECEDE TO MITE SOSIC COMMENT  2280 JA 1500 Z 1 PlumP 2 Losh H D  1500 10 1 STATE MUND DESPLACEMENT  1600 15 1 GRADUAL PSI DUCRESTSE  1800 48 1 IBPM AT 1800T  1300 49 1 PSI BROKE - 1800 TO 1300T  1300 49 1 PSI BROKE - 1800 TO 1300T  1300 52 1 COMENT AT PACKET.  180 53 1 PSI BROKE - 1800 TO 1200T  180 52 1 PSI BROKE - 1800 TO 1200T  180 52 1 PSI BROKE - 1800 TO 1200T  180 52 1 PSI BROKE - 1800 TO 1200T  180 64 1 Z BOL OUTH DISPLACE  330 1500 TO THUCK  RECEIVE STATE OF DISPLACE  180 1000 TO THUCK  180 1000	Customer Rep	presentative		Stat	ion Manager			Treate			
Names  Casing Tubing Time Pressure Pressure  Bus Pumped  Rate  DECADE TO MEX SO SIC COMMEN  230 St /500 2 / PlumP 26511 H 20  /500 / PlumP 10 bbs Co-MONT  /500 / O / PlumP 10 bbs Co-MONT  /500 / S / SPANDED  /500 / S / S / S / S / S / S / S / S / S /	Service Units										
Time Pressure Pressure Bbls. Pumped Rate Service Log DECEDSE TO MEX 50 SIC COMMENT 2230 JAM 1500 Z 1 Pump 2 Logh H 20 1500 I Pump 10 bbls CE-MONS 1500 I Pump 10 bbls CE-MONS 1500 I STATES MUND DESPLACEMENT 1500 I SPANNER PSI DWC REDISE 1500 I SEPT BROKE - 1800 I TO 1300 I PSI BROKE - 1800 I TO 1300 I PSI BROKE - 1800 I TO 1300 I PSI BROKE - 1800 I TO 1200 I PSI BROKE - 1800 I TO 1200 I PSI BROKE - 1500 I TO 1200 I PMENEN CLETTE - 1500 I PMENEN CHARLES PARCINE - 1500 I PMENENCE - 15	Driver Names						•				
1500   2   PlumP 2 65 1   H20   1500   10   1   PlumP 10 65 1   PlumP 10 65 1   PlumP 10 65 1   PlumP 10 65 1   PlumP 10 65 1   PlumP 10 65 1   PlumP 10 60 15   PlumP 10 800 1   PST BROKE - 1800 1   PST BROKE - 1800 1   PST BROKE - 1800 1   PACKETE   1800 52   PRINCE PLANT OUT OF D.P.   PRINCE PLANT OUT OF D.P.   PRINCE PLANT OUT DESTRUCTION   PRINCE PLANT OUT DESTRUCTION   PRINCE PST - FLOW   PRINCE PST - FLOW   PRINCE PST - FLOW   PRINCE PACKETE   PACKETE   PRINCE PACKETE	Time			Bbls. Pumped	Rate				Service Log		· · · · · · · · · · · · · · · · · · ·
1500 10   FUND 10 bbs ComBUT   1500 10   15   1   STATE MUS DISPLACEMENT   1600 15   GRADUAL PST DISPLACEMENT   1800 TO 1300					. ,	DEC	<u>ade</u>	10	MIX	150SIL	Dumon
1500 101   STATE MUND DISPLACEMENT 1600 15   CRADUAL PSI INCREDENT 17000 170 1300 170 1300 170 1300 170 1300 170 1300 170 1300 170 1300 170 1300 170 1300 170 1700 170	2230	Det	1500	2	/	Pa	unt	2/	25/ F	Fro	
1600 15 1 GRADUAL PST INCREMSE  1800 48 1 18PM AT 1800TI  1300 49 1 PST BROKE - 1800 TO 1300TI  1600 52 1 CAMENT AT PACKER.  1800 57 1 1/2 OF CAMENT OUT OF DIP.  1200 58 1 PST BROKE - 1800TT TO 1200TI  1800 62 1 PMCKEN CLEAR  1800 64 1 Z 661. OVEN DETSRACE  1800 65 PST - FLOW  1800 600 PRICE PST - FLOW  1800 CONSERVALUE  1900 CONSER	J		1500	10		Pa	in	P10	651	Ce-ME	WI
1800 48   18PM AT 1800TT  1300 49   1PST BROKE - 1800 TO 1300TT  1800 52   120F CEMENT OUT OF DIP.  1800 57   1/20F CEMENT OUT OF DIP.  1800 57   1/20F CEMENT OUT OF DIP.  1800 67   1PMEKEN CLEAR  1800 67   1PMEKEN CLEAR  1800 67   2661.00EN DITSPLACE  1800 64   2661.00EN DITSPLACE  1800 FROM PRICE PST - FLOW  1800 CONSERVALLIAMON SCHOOL DIP TO 1800  CONSERVALLIAMON LOUTH PRICE OF TO 1800  CONSERVALLIAMON LOUTH PRICE OF TO 1800  CONSERVALLIAMON LOUTH PRICE OF TO 1800  CONSERVALLIAMON LOUTH PRICE OF TO 1800  CONSERVALLIAMON LOUTH PRICE OF TO 1800  CONSERVALLIAMON LOUTH PRICE OF TO 1800  CONSERVALLIAMON LOUTH PRICE OF TO 1800  CONSERVALLIAMON LOUTH PRICE OF TO 1800  CONSERVALLIAMON LOUTH PRICE OF TO 1800  CONSERVALLIAMON LOUTH PRICE OF TO 1800  CONSERVALLIAMON LOUTH PRICE OF TO 1800  CONSERVALLIAMON LOUTH PRICE OF TO 1800			1500	10.1	1	5	7474	M	us	DISPLA	cernon
1300 49   PST BROKE - 1800 TO 1300 1600 52   COMENT AT PACKER.  1800 57   1/2 OF COMENT OUT OF DIP.  1200 58   PST BROKE - 1800 TO 1200 TO 1200 TO 1800 62   PMKIN CLEAR CLEAR CLEAR CLEAR SWE FOR 1500 TO 150			1600		/	GRA	BUA	L PE	5F 1	DUCRE)	15E
1600 52 1 CEMENT AT PACKET.  1800 57 1 1/2 OF CEMENT OUT OF D.P.  1200 58 1 PST BROKE - 1800 TO 1200 TO 1800 TO 1200 TO 1800 TO 1200 TO 1800 TO 1200 TO 1800 T	-		1800	48	/	181	m/	17/	800 <sup>77</sup>		
180 57 1/2 DF CEMENT OUT OF D.P.  1200 58 1 PST BROKE - 1800# TO 1200#  1800 62 1 PNEKEN CLEAR  1800 64 1 Z 661. OUEN DESPLACE.  1500 ISON ISON ISON PST - FLOW  BARK 7 661. TO THUCK  BARK 7 661. TO THUCK  BUSINESSION SOLUTION PLANE ON DP.  RECEIVED  JUN 30 1019 PLUC DP TO 1800  CONSERVA IN JUN HOLE WITH NAUD  WICHTARS PULL D.P.  1300 PULL D.P.  1300 ISON ISON ISON ISON ISON ISON ISON ISON			1,300	49	/	PS.	= BI	POKE		1800 4 10	<u> 130F</u>
1200 58 1 PST BROKE - 1800# TO 1200# 1800 67 1 PRICED CLETTER  1800 67 1 Z 661. OUEN DESTRACT  1500 1500 1500# PRICED PST - FLOW  1500 1500 1500 1500 1500 1500 1500  1000 1000		1/1	1600	52	· · · · · · · · · · · · · · · · · · ·	Cen	iew,	A	Pr	4CKER	
180 67   PRECENT CLETTR  180 64   Z 661. OUEN DESPLACE  150   ISAN 1500   ISAN 1500    RECEIVED BACK 7 661. TO TRUCK  RECEIVED BACK 7 661. TO TRUCK  SHAT DU WALVE ON DP.  RELEASE PACKED.  JUN 30 010   PULC DP TO 1800  CONSERVA I MININ HOLE WITH MUID  WICHITARS  PULL D.P.  130   OB COMPANDED - 1600		_(	1800	57		1/2				<del></del>	BA
1330 1500 64 1 Z 661. OUEN DESPLACE.  1330 1500 INTERPOLATION STATE PRODUCTION STATE PRODUCTION STATE ON DP.  RECEIVED STATE DU WALVE ON DP.  RECEIVED STATE DU WALVE ON DP.  RECEIVED PRODUCTION STATE PRODUCTION STATE PRODUCTION STATE PRODUCTION STATE PRODUCTION STATE PRODUCTION STATE ON DP.  1300 CONSERVALLE ON DP.  1300 CONSERVALLE ON DP.  1300 PRODUCTION STATE PRODUCTION STATE ON DP.  1300 CONSERVALLE ON DP.  1300 C				58	/	155	- BI	20KE	-//	800TT TO	12001
TSTP-1500H  RECEIVED  RECEIVED  SHUT DN WALVE ON DP  WICHTANS  CONSERVALLINION  WICHTANS  WITH RES. PRINT  WITH RES. PRINT  WITH RES. PRINT  WITH RES. PRINT  PULL D.P.  1304			<b>*</b>	67		PM	KE)				
RECEIVED  RECEIVED  SCHOOL TO THUCK  RECEIVED  SCHOOL TO WATUE ON DP.  RELEASE PROCESS.  JUN 30 2019  RELEASE PROCESS.  JUN 30 2019  RELEASE PROCESS.  WITH ROLL DP TO 1800  CONSERVA	-72,)		<del>/ /</del>	64		2	<u>661.</u>	OUC	NI	FSPIAC	· <u> </u>
BLACK 7 661. TO TRUCK  RECEIVED  SCHOOL DW BLACK OW DP.  WISHS CORPORATION COLUMNS CORPORATION COLUMNS PRICE PROJECTS  JUN 30 2019  PRICE DP TO 1800  CONSERVALLIA COLUMNS PRICE WITH MILLID  WICHITA IS  PULL D.P.  PULL D.P.  1301  DSB COMMODITE - /ACVA	1370	1	1300			$\mathcal{I}$	$\Sigma \Sigma$	<del>-</del>	1500		
RECEIVED SCHOOL	-					REZ	<u>EP450</u>	- /-	5-4		<del></del>
JUN 30 2019  PULL SP TO 1800  CONSERVALIDADION  WICHITA IS  WITH PAR PLUID  PULL S.P.  1300  TOB COMMODIE - /ACVA		٠.	:			1314	011	76	6/	70 The	K.
JUN 30 2019  PULL SP TO 1800  CONSERVALIDADION  WICHITA IS  WITH PAR PLUID  PULL S.P.  1300  TOB COMMODIE - /ACVA		gast de		RECEIVE CORPORATION	COLUMBICON D	50	tui	DW	WAZ	NE DU	10 P
CONSERVALLIA MONTH PACE WITH MUID  WICHITA IS  WITH RAZ PLINIP  PULL D.P.  1304  TOB COMMODE - /ACAD	14,	7 3 '				KEL	6 M36		7000		<del>,                                     </del>
130 WICHITARS WITH RER PRINTS		<u> </u>	•			Ple	14	<u>/&gt;/-</u>	772		
130 PULL D.P.	· <del>- · · · · </del>			CONSERVA	KS	fret	4) / <sub>1</sub>	TOLE	w.	with m	(UI)
1300 PULL D.P.  1300 SUB COMPOSTE - /ACVA	_					Wi	7/1	las	1/4	cur'	
1004 NE Vivou 61 - DO POU 6612 Pro 100 200 200 200 200 200 200 200 200 200	120	<del>,                                    </del>				M	CL 1	<u>5, P.</u>	/1 -	N F - 1	-20
	10244	NIE Win	12V 61-4-P	O Boy 9619	a Drott VC-C			COM	11/2	01/500-00	CVAL



		<del></del>	<del></del>										
	BULF 1	PERATING	GLLC	Lease No	).	<u>.</u>			Date	,	1	_	
	- 1.5 j. L.			Well #		1		131'	(3	<u> 5 - 1</u>	1-10		
FieldOrde	Statió	PRATI	<u>, Ks.</u>			Casing/		-44-3/-	County	ENL	)		State Ks.
Type Job	1 NW- 5		NGSTRI	NG			Formation	TB-C	1201		Legal Des リター。	cription 245 - 10	رس س
PIP	E DATA	PER	FORATIN	G DATA		FLUID	JSED		TI	REATN	MENT R	ESUME	
Casing Size	Tubing S	ize Shots/	Ft C	nr-	Agic	555KS A	1n2		RATE	PRESS		ISIP	
Deeth	4/99/1	From	То		Pre	Pad 38 c	UFTB	Max	-			5 Min C	C
Volume	Volume	From	То		Pad			Min			أأ	ζφμιζί. g	2013
Max Press	Max Pres	s From	То		Frac	c		Avg			()(	OPWID:	ENTIAL
7, 6	ion Annulus '	From	То					HHP Used				Annulus Pr	essure
	Peoker D		То	<u>,</u>		ingesBE	3L H20	Gas Volur	ne			Total Load	
Customer Re		RUDIKIGLE	ęz_	Statio	n Mana	ager DA	E Sect	7	Treate	KEE	EVEN	LESLE	<i>y</i>
Service Units	27283	19903	19905	198	32 0	21010	17907	· <del>-</del> -					
Driver Names	LESLE y Casing	VEATCH Tubing	¥	NAL	1		GLRIXEY		<u> </u>		·		
Time	Pressure	Pressure	Bbls. Pu	mped		Rate				Service	Log		<u> </u>
11:15Pm			<u> </u>				ONL	CC+17	10x1	- 5	AFE	MILIE	ETING
1:45Am		-	<del>                                     </del>			<del></del>	RUN CS	57 · 5	12 X 15	5.5	(J-55	105	175.4124 W/21G
3:32Am	0	-								<u> 7 - め</u>	REAK	CIRC.	W/RIG
4:WAM	250		5			.5	F/%.	<u>SPACE</u>	<u> </u>				<del></del>
4:02 AM	250		12	·		. <u>5</u> 	11/1/10/10	FLUS	<i>H</i>			_	
4:03AM	250		5		<u>5;</u>			<u>SPAC</u>			·	<i>*/</i>	<u> </u>
4:14AM 4:17AM	150		50	,	5.	3	MIX 20	_		_	0.3	19ex	
4:27Am	7kers >	<u></u>	0	_		/-	CLEAR				20P /	PLUG	
4.40Am	<b>35</b> 0		66	,		<u>6</u> 5	STAR	<u>/ /)/</u> - 77=	(5P/)	1-100	-MEX	<i>J</i>	<u> </u>
4.52 Am	700		88			4	SLUL	PRE.					<del></del>
5 Wilm	1500		78			4	PLUG	- 720%	<u>, , , , , , , , , , , , , , , , , , , </u>	HEI	/ 入 3/	mul	
5:30Am	1 222_		1				PLUG						7
			RECEIVED					Com			<del>1 20 )</del>	<u> </u>	
		KANSAS CO	RPORATION C	OMMISSION				~,,,	, <u> </u>	<del>` /</del>		<u>.</u>	
		Jl	N 30 20	)10		· ·	THE	ANIKS	,			_	
		CONS	ERVATION	DIVISION					KEE	EVEN	1/-	SLEY	
			WICHITA, K	(S									
3,4						,							
			<u> </u>										
												. <u> </u>	
				004			77						
10244	FNE HIW	ay 61 • F	.U. Box	8613	Pra	tt, KS 6	7124-861	3 • (620	) 672-	1201	• Fax	(620) 67	/2-5383



Customer	Cist		Lease No.		• _	Da	te :		
Lease	ISRAY		Well#	/			3-,	18-10	
Field Order	Station	ATT	KS.	Casing //	2 Depth		novo	,	State
Туре Јођ	NW				Formation	moon	Lega	Description (	104)
PIPE	DATA	PERFORA	TING DATA	FLUID U			TREATMEN	NT RESUME	.,
Casing 8129	Tubing 5/4	Shots/Ft		Acid 800 Mz	15901	VA RAT	E PRESS	ISIP	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
Depth	Depth	Fron 1/032	то4034	Pre Pad		Max	,	5 MIN 2	2000
Volume	Volume 🔭	From	To	Pad		Min · · ·	5	- 10 Min	<u> </u>
Max Press	Max Press	From	То	Frac	.•	Avg		15 Min.	ential
Well Connection	Annulus Vol.	From	То			HHP Used		Annulus Pres	ssure
Plug Depth	Packer Depth	From	То	Flush		Gas Volume		Total Load	-
Customer Repre	esentative <u></u>	m	Station	Manager D	8072	<b>7</b>	reater	MEUR	2
Service Units	3/6		1983	39					
Driver Names	MURE	,	RHE	la					
Time	Casing T Pressure Pr	ubing essure Bbl	s. Pumped	Rate	_		Service Log	<u> </u>	.,
					ON.	LOCATIO	w/SA	FETY/	174_
1357					HOO	Kir.	10 710	KLE 7	CEINE
1301		KANSAS CO	RECEIVED RPORATION COMM	ISSION	STAR	CT A	CID	· · · · · · · · · · · · · · · · · · ·	
1306			N 3 0 2010-		ACI	DIN)	or F	LUSI	
13/6	•				ACIL	2001.	Botto	nul	KATE
1344		CONSE	RVATION DIVIS	SION	ACIL	2 70	117		
1347					ACH	D Che	AKED_	SHUT	iour
1409		400	<del></del>		PRES	SURE -	7EST.	£	
HII		The feet	e to company for	ि। किंग्ने र्च्या	DRO	Y VA	1125		, · •
			<u> </u>	4	755	170	2065		
1441	9	35			5/07	ALIL	2	, <del></del>	· · · · · · · · · · · · · · · · · · ·
1444	9	20 0	24	//	ACID	11) (	W FX	WH	
					ACID	5011	1 SH	WT 204	<u>n</u>
					HUM	VT /1	0/52		
1455	-2	300			8	BA	ms		
<i>15</i> 03		725		13	403	3-403	2	2RSA1	
	2	100			403	2	BH	nx	·
	2	400 .			4031	<i>'</i>	BLA	nk	
					BACK	Dow	V HOI	۲٤	
15/2		740		16	403	4- 403	3 7	KiM	
					Pt	Z CO	MKET	2	
		61 - B O		Ducht KC C	PUL	LUA	VES	Fav. (COO) CT	



INN 5 8 56.66 KCC

Customer	1EW 6	NIF	•	Lease No	· :	CONFID	EM Har	Date		· · · · · · · · · · · · · · · · · · ·	
Lease	VERLY	<u> </u>		Well #	1			3	- 18-	10	
Field Order	Statio	YRA	17	KS	Casing	L Depti	ŀ	County	ENO		State
Type Job	CNG	<u>)                                    </u>		•		Formation	mesor	/	Legal Des	entation /	15-10W
PIP	E DATA	P	ERFORA	TING DATA	FLUID				ATMENT R	ESUME	
Casing Size	Tubility	Sh	ots/Ft		Acid 8000	r 15% 1	THA S	RATE PR		ISIP	750
Depth	Depth		4032	TO 1934	Pre Pad		Max			Min.	
Volume	Volume	Fro	om m	То	Pad		Min' 7	**	· · · · · · · · · · · · · · · · · · ·	40 Min.	· · · · · · · · · · · · · · · · · · ·
Max Press	Max Pres	Fro	om	То	Frac		Avg			15 Min.	
Well Connecti	on Annulus \	√ol. Fro	om .	То			HHP Used			Annulus P	ressure
Plug Depth	PARK	/ )   Fro	om	То	Flush C	RCC	Gas Volum	ne		Total Load	29
Customer Re	presentative.	1/1	2	Statio	n Manager	50017	1 .	Treater	<u> </u>	P.V.R	<u></u>
Service Units	303/6			198	39						
Driver Names	Mo	RC		871	SCE			٠,			
Time	Casing Pressure	Tubir Press		s. Pumped	Rate				vice Log		
	· · · · · · · · · · · · · · · · · · ·					1111	2	<u> </u>	,		
1604		335			<u> 3</u>	STA	07 A	CID	70 S	201	ON PERF
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16/0	ļ					HCAL	in	ON	FLUSI	4/	······································
1611				6	<u></u>	ACIL	<u> S</u>	27751	SHU	<u>z Di</u>	man _
		<u> </u>		1 /	·=··	YULL		SNT C	1.51	JAC,	<u>KER</u>
1/ 10		12.	<del>_</del>	156		LOW	TU	SINIC			
1617		13c	XO   /	07	ANG WIND FOR BUILDING	TRO	ATING	· ;	1	- 1 1 ×	
1 locat		1/70		8	<u>/S</u> _	The	17/100	•			
1624		102		30	$\frac{15}{a}$	TRU	97/NC			<del></del> .	
16db		134		× /	<u> </u>	17	HILL W			· · · · · · · · ·	<del></del>
1628	*	126	0 0	24	172	1801	000	<b>7</b> S			
1131		127	1 2	27	12	07	ATIM	15	•		
1/27		121	1/4	204	12	N	<u> </u>	CAD .	TuBin	10	<del></del>
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100		1 2 )(		·/	<u> </u>	FAL		<u>, , , , , , , , , , , , , , , , , , , </u>	<i>[[[]]</i>	Dun	<u>n/</u>
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<del></del>	ł	RPORATIC	M COMMISSI	<i>,</i> ,,	<u> </u>	<del>                                     </del>		-HAD	X U	011	
	J	ри <b>з</b> о	20/18			<del> </del>		<i>[[]</i>			
	CON	SERVATI	UN IDIVISIO	)N						····	
	0014	WICH!	ra, 45								
1004	A NIE Uise			2 0010	- Drott VC	0=404.00	40 (000	V 0=0	01 . Foy	(000)	



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v services, LP

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Sustomer (	Sulf (	) <sub>De</sub>	≥r at	ina	JE	ease No	<b>)</b> .				<u> </u>	Date	-			1	^
Lease 🗅	over	1		, ,	, N	/ell#	1	(		FIDENT	I.B.P.	[		) <sup>-</sup> ~/	(	-	()
Field Order	# Stat	on D	att	: Ka	nsa	5		ē	ab/ng	15.5 Peptr		Count	V Re	? ho		State	e 2 <i>n5a5</i>
Type Job				, , , , ,						Formation	Viole			Legal De	ascription_	01	
PIP	E DATA	,	PERF	ORAT	TING	DATA		Fl	.UID I	JSED		-	TREA		RESUME	<u> </u>	/V
Gas/19 Size	5L Tubing	S/29	Shots/F	14			A	cid				RATE	PRE	SS	ISIP V		
Pepth 10F1		475		•	То		0	Do Rec		Sallons M.I.R.A.	Max C	75	16	50	5 Min.	CU	<u> </u>
APEMA BL	( Yoluma	Rhi	From		То		R	by!	120	// - <del></del> - : 1\.//.	Min C			00	10 Min.		
Max Press	Max Pro	39.5			To		R	<b>P</b>			Avg 5	- 1 -		$\infty$	15 Min.		
Weiredineg	ion Annulus				То		$\top$			· · · · · · · · · · · · · · · · · · ·	HHP Use				Annulus P	ressu	re
P8984					То		F	lush	6 B	bl 28C	Gas Volu	me aX			Total Load	2	8 Bb1.
Customer Re		<b>.</b>	Hen	kle		Statio	n Ma	nager	Da	vid Sc	- 1		iter (1 ∫ €	ence R	. <u>Ме</u> зэ		
Service Units	19,866	19.	839														
Driver Names Me	ssich	Pie	erce														
Time A.	Casing Pressure	Pre	ibing ssure	Bbis	. Pum	ped		Rate					Servi	ice Log			
8:00	ļ						Į	ruck	5 OF	locati	on and	Lha	lds	afety	Meet	<u>،</u> ممن	1
8:15			0				-	<u>,5</u>		Start	2006	all on	<u> </u>	3 M.I.	RAA	cicl	<del></del>
	ļ 1	50	2		5_			<u>, 5</u>				•			cement		
71		+			12					Stop p	umping	Acı	dCi	1 cula	ted out	01	well.
9:00		+		RECE	WED					i	e bott			е			
9:20		- K	wsas c	DRPORAT	TON CO	MMISSI	N			Releas							<u> </u>
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enérgy services, L.P.

BASIC Page# 2 of 2

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KCC

## TREATMENT REPORT

jun 2 9 2013 energy services, L.P.

Customer	601	f Op	/	Lease IV	<u> </u>	<u>ONFIDEN</u>	TIAL	Date				
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# BASIC Penergy services, LP.

KCC JUN 2 9 2010 CONFIDENTIAL

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#### RECEIVED KANSAS CORPORATION COMMISSION

JUN 3 0 2010

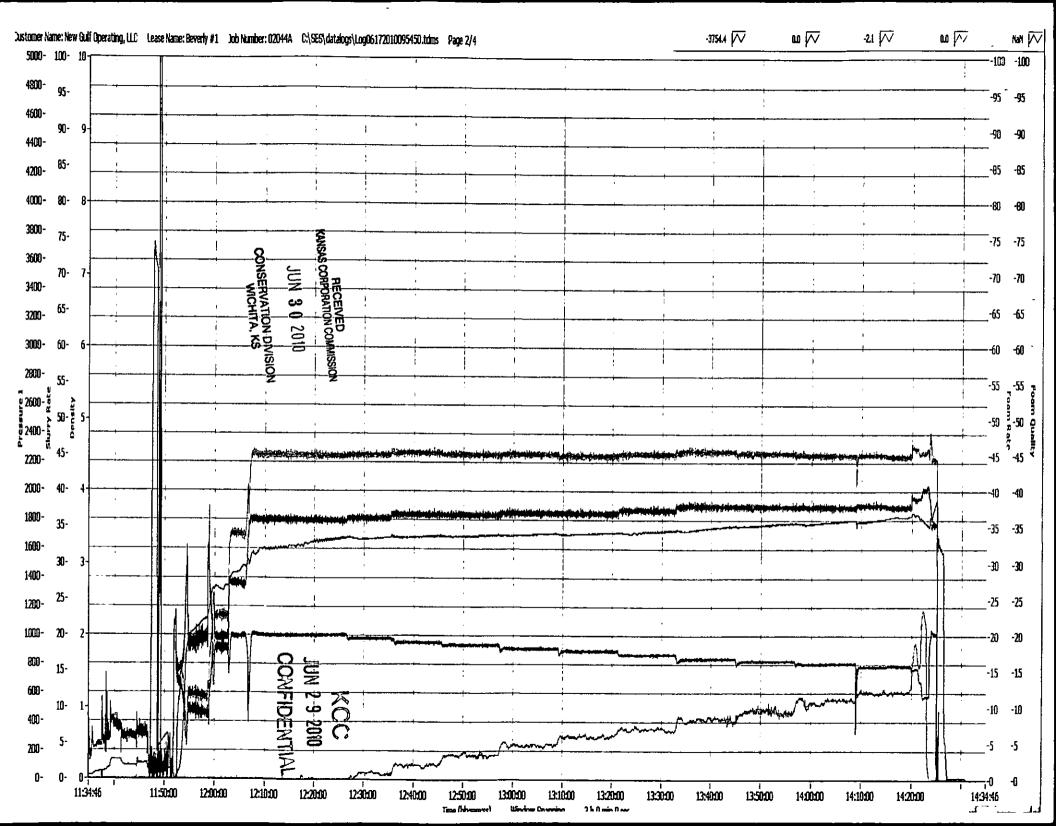
#### TREATMENT REPORT

Lease No. Date CONSERVATION DIVISION PERATING LLC WICHITA KS Lease Well # Casing 1/2 Field Order # Station Depth County MATT. KS Formation

Y/1551551 PP/ Type Job 1)2 % Legal Description ICKWATER PIPE DATA PERFORATING DATA **FLUID USED** TREATMENT RESUME Casing Size Tubing Size Shots/Ft 4 PRESS RATE ISIP Acid 30 Depth Depth Pre Pad Max 5 Min. From 3726 To 3739 1923 Pad 50000 64 100 Volume 98 Volume Mìn 10 Min. 1551 ' From То 25 FORMED SLECKWATER Frac 77008 6A110~ Max Press Avg 15 Min. טולו То From FORMS SLEUWATUR Annulus Vol. Well-Connection HHP Used Annulus Pressure From To Flush 7275 GAILON Plug Depth Packer Depth Gas Volume Total Load 385 <u>8134</u> То From FORM Customer Representative Station Manager Treater OPCZYNSKI 1987/ 19795 19869 19897 19864 Service Units Driver BAILEY POUSH ALLOWAY ANTHOUY BARBER Names Casing Tubing Time Bbls. Pumped Rate Service Log Pressure Pressure 7:30 37<u>10</u> 13 18 28 424 1.25 YOUR LUADED INCEFASE 154 2.02 274 1551 9*52* 1023 1118 JUN 2 9 2010 1683 1298 12:35 CONFIDENTIAL 12:37 1 369 45 12:45 1.93 11.48 GAHON 12:47 3/4 12:5 30/10 :08 45 706 2516 טלטו 1:10 2956 1:20 1714 3027 1.22 1713 1:32 1724 3401 45 START 22000 GAILON 1:34 1725 3472 3850 GAHON. 8" 1:44 22000 10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383



Customer	Caux Or	PEDA	Tink 1	115	T	Lease N	o.						I	Date						
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Invoice No	3570-2		
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March 29th-

Gillespies' Owners & Operators

612 East Washington - Sterling, KS 67579 Phone (620) 278-2703 or 278-3359 or 278-3105

To

New Gulf Operating % Jim Henkle P.O. Box 66 Turon, KS 67583

a to be COMPANY WELL # AFE # G/L ACCT CODE G/L DESCRIPT Data Entry/Date Net 30 Days) AUTHORIZED/DATE 4

Your AFE No. Rig # 2 Lease	Beverly #	Well No.	Reno_Co	······································
Date Work Performed March 17th thru 25th	2010	Hours	Rate	Amount
Unit and Power Tools Single or Double Drum Unit 8	Tongs			
Unit Operator John Gillespie	· · · · · · · · · · · · · · · · · · ·	53½	\$ 185.00	\$ 9,897.50
Extra Labor 2 Floorhands				
Miscellaneous: Rental on 5½ Orbit Valve	1	KCC		160.00
Thread Dope 20# Swab Cups (8) 2 3/8" wire cups		UN 2 9 2000		40.00
Swab Cups (8) 2 3/8" wire cups Oil Saver Rubbers (14)	11/1/1	CONFIDENTI	L.	156.00
2 3/8" stripping rubber	AN V			168.00
-	. [	Credit on #	3549-2	10,561.50
	NET DUE	\$ 10,540.50	TAX	10,540.50

Remarks:

3-17-10

l hr.

Drove to location, moved in and rigged. Set tubing sills up for the tubing. Shut down for the day.

3-18-10 12½ hrs.

KANSAS CORPORATION COMMISSION RECEIVED

JUN 3 0 2010

CONSERVATION DIVISION WICHITA, KS

Drove to location, started the rig. Picked up loggers. They ran a gauge ring and junk basket, then ran a bond-log, then we put on the 5½ orbit valve and they perforated at 4032'- 4034'. Laid loggers down. Ran a 5½ S.S.T.packer and 126 joints of 2 3/8" tubing. Left packer swinging at 4036'. Pickled tubing with 200 gal. 15% acid. Circulated acid out, dropped bottom dart, pressure tested packer to 2500#. Dropped top valve, unset packer, tested pressures. Valve opened at 1200# and held 200#. Set packer, came up looking for perforations. Treated each foot of perforations with 50 gal. 15% acid. Unset packer, lowered back down, fished valve on bottom dart out of the packer. Spotted 500 gal. 15% acid. Pulled l joint out of the hole, set packer at 4004'. Treated at 12 bbl. per minute at 1275#. ISIP was 750#, went to 0# in 4 minutes. Ran tubing swab in the hole, fluid was 900' down. Swabbed steady for about 2 hours. Got fluid level down to 2600' from surface. Fluid level stayed right in the 2600' down area. Recovered about 40 bbl. Laid swab down. Shut well in. Shut down for the day.



# KCC JUN 2 9 2010 CONFIDENTIAL

612 East Washington Sterling, Kansas 67579

(620) 278-2703

(620) 278-3359

(620) 278-3105

# 3570-2 Beverly # 1 continued

3-19-10 7½ hrs.

Drove to location, started the rig. Well had a little pressure on it, but not enough to gauge. Ran tubing swab in the hole, fluid was 1900' down, no show of oil or gas. Swabbed steady for 4 hours, made 25-30 bbl. each hour. Fluid level stayed around 2500' down. Never got any oil or gas, Laid swab down. Unset packer, pulled tubing and packer out of the hole. Put Orbit valve on. Shut well in. Shut down for the day.

3-22-10  $6\frac{1}{2}$  hrs.

Drove to location, started the rig. Picked up perforaters, they ran a guage ring and junk basket to bottom, then set a cast iron bridge plug at 4010'. Then spotted 2 sacks of cement on plug with dump bailer. Then perforated at 3932' to 3940'. Laid perforaters down, put head back on well, ran a 5½ S.S.T. packer, seating nipple, 1-4' 2 3/8" sub and 122 joints of 2 3/8" tubing. Set packer at 3905'. Hooked up tubing swab and ran in the hole. Fluid was 1750' down, swabbed hole down. Made 1 more pull, had 40' of fill-up, and a show of oil. Laid swab down. Shut well in. Shut down for the day.

3-23-10 12 hrs.

Drove to location, started the rig. Ran tubing swab in the hole, fluid was 2175' down, had good show of oil. Laid swab down, unset packer and ran l joint, and 1-6' sub. Hooked up acid truck, pickled tubing with 200 gal. 15% acid, then circulated acid out of the hole. Set packer, pressure tested to 2500#. Dropped bottom dart then valve, tested valve pressure. Fished valve out, re-shimmed, dropped valve again. Valve opened at 700# and held 0#. spotted acid to bottom, came up looking for perforations. Gave each foot of perforations 50 gallon of 15% acid. Pulled 1 joint and 1-6' sub, left packer swing at 3909'. Spotted 500 gal. 15% acid, set packer, treated at 5 3/4 bbl. per minute, pressure got up to 1050#, ISIP was vacuum. Ran tubing swab in the hole, fluid was 1850' down. Swabbed steady for 5 hours. Made 30-35 bbls. each hour, small show of oil, fluid level stayed at 2400' from surface. Swabbed 150 bbl. total. Laid swab down. Shut well in and shut down for the day.

RECEIVED KANSAS CORPORATION COMMISSION

JUN 3 0 2010

CONSERVATION DIVISION WICHITA, KS

3-24-10 10½ hrs.

Drove to location, started the rig. Well was on a slight vacuum. Ran tubing swab in the hole, fluid was 2175' down. Swabbed steady for 7 hours. Made 6 runs per hour. Made 30-35 bbl. each hour, fluid level stayed at 2400' from surface. Had very small show of oil. Swabbed about 245 bbl. total. Laid swab down. Shut down for the day.

continued next page



KCC JUN 2 9 2010 CONFIDENTIAL

612 East Washington Sterling, Kansas 67579

(620) 278-2703

(620) 278-3359

(620) 278-3105

# 3570-2 Beverly # 1 continued

3-25-10

3½ hrs.

Drove to location, started the rig. Well was on a slight vaccum. Ran tubing swab in the hole. Fluid was 2175' down. Pulled the swab, had slight show of oil. Laid swab down, unset packer, pulled tubing and packer out of the hole. Tore down and moved off location.

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 3 0 2010

CONSERVATION DIVISION WICHITA, KS



Invoice No.	3572=2	
March	29th	2010_

#### Gillespies' Owners & Operators

612 East Washington - Sterling, KS 67579 Phone (620) 278-2703 or 278-3359 or 278-3105

Tο

New Gulf Operating % Jim Henkle P.O. Box 66 Turon, KS 67583

(Terms: Net 30 Days)

Well No.\_ Reno Co. Bever1v Rig # 2Your AFE No. Amount Rate Hours Date Work Performed \_\_\_\_\_March\_25th\_ Unit and Power Tools Single or Double Drum Unit & Tongs 9% \$ 185.00 \$ 1,757.50 Unit Operator John Gillespie Extra Labor 2 Floorhands Miscellaneous: 40.00 Thread Dope 20# 19.50 2 3/8" wire cup Swab Cups 12.00 (1)Oil Saver Rubbers \$ 1,829.00 Leak Finding Material TAX NET DUE

Remarks:

3-25-10

l hrs.

Drove to location, moved in and rigged up. Shut down for the day.

Drove to location, started the rig. Picked up perforaters, they

ran a gauge ring and junk basket, set a bridge plug at 3900', then

3-26-10

8½ hrs.

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JUN **3 0** 2010

CONSERVATION DIVISION WICHITA, KS

spotted 2 sacks of cement on plug. Then perforated at 3726'-3729' Laid perforaters down, ran a 5½ S.S.T. packer, seating nipple, 1-4' 2 3/8" sub and 116 joints of 2 3/8" tubing. Set packer at 3716'. Hooked up tubing swab, ran in the hole. Fluid was 2000' down. Swabbed tubing dry. Put swab away, unset packer and packed off well head. Shut well in. Tore down and moved off location.

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	ard to			

COMPANY	
WELL #	Beverly #1
AFE #	- 0
G/L ACCT CODE	1520-23
G/L DESCRIPT	Completion Rig
DATA ENTRY/DATE	4
AUTHORIZED/DATE	4-19-10 WHK

In Account with	(1)	CON for	·INVOICE			
G&LV	VELL SEI	Wind well file	- 30% 2 9 30°	ið	257/, 2	
Can .			CONFIDER	MAL	No. <u>3574-2</u>	
	Gillespies		90101152	<del></del>	April 4th	20 <u>10</u>
	Owners & Oper	ators	COMPANY			
		terling, KS 67579 78-3359 or 278-310	WELL #	Beverly	स	
To			G/L ACCT CODE	1520-23	· · · · · · · · · · · · · · · · · · ·	•
	Gulf Operati Henkle	.ng	G/L DESCRIPT	Completio	~ Ria	
P.O.	Box 66	,	DATA ENTRY/DATE AUTHORIZED/DATE	-19-10 C. 14h	erms. Net 30 Days	;)
	, KS 67583	•				
Your AFE No. Ri	g# 2	Lease (	Beverly # 1		Reno Co	Second .
Date Work Performed	March 29	9,30th	2010	Hours	Rate	Amount
Unit and Power Tools	Single or	Double Drum Unit & Tor	ាgs	12⅓	  \$ 185.00	2,312.50
Unit Operator		spie	· · · · · · · · · · · · · · · · · · ·	_		,,
Extra Labor 2 Flo	orhands			:		
Miscellaneous:	•					
Thread Dope			1/			
Swab Cups		4	11/			
Oil Saver Rubbers	•	1/1/	UX .			
Leak Finding Material		/#K	1 4			
·		-11	NET DUE	¢ 2 212 50	TAX	
Remarks:				1-4-23-114-1V		
3-29-10 1	hrs.	Drove to location	, moved in and rig	ged up. Shu	t down for the	e day.
3-30-10 11	l½ hrs.	Drove to location	, started the rig.	Unpacked w	ell head, ran	l joint
	ī	2 3/8" tubing and 3748'. Pickled to	stabbed stripping ubing with 200 gal	g rubber, lef . 15% acid.	t packer swing circulated ac:	ging at id out
		of the hole. Set	packer, pressure	tested to 25	00#. Dropped	darts,
	DRATION COMMISSION	checked pressures bottom, came up a	nd gave each foot	of perforati	ons 50 gallon	15% acid.
JUN	<b>3 0</b> 2010	Pulled 1 joint, f: 15% acid to bottom	ished darts out of m of tubing, set r	packer, cir backer, treat	culated 500 ga ed well at 4%	allon bbl.
CONSERV	ATION DIVISION	per minute at 1500	0#. ISIP was 400#	<ul> <li>Bled back</li> </ul>	pressure, hoo	oked up
	CHITA, KS	tubing swab, ran down to the seating	ng nipple. Made 2	0 bbl. on sw	ab down, waite	ed 30
		minutes, ran swab minutes, ran swab	, had 350' of fill had 200' of fill-	up, 7% oil.	Waited anoth	ner 30 tests.
		1st hour had 350'	of fill, 19% oil.	2nd hour h	ad 275' of fil	LI-up,
Our		19% oil. Put swal Swedged casing in	o.away, pulled tub , shut valve. Tor	oing and pack e down and m	er out of the oved off locat	noie. ion.
customers are c most valuable as				·		

We appreciate your business and look forward to serving you again soon.