

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

6/29/10

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34192 **KCC**  
Name: New Gulf Energy, LLC  
Address 1: 6100 S. Yale, Suite 2010  
Address 2: \_\_\_\_\_  
City: Tulsa State: OK Zip: 74136 + \_\_\_\_\_  
Contact Person: Wink Kopczynski  
Phone: (918) 728-3020  
CONTRACTOR: License # 5929 **RECEIVED**  
Name: Duke Drilling Co., Inc **KANSAS CORPORATION COMMISSION**  
Wellsite Geologist: Joe Baker **JUN 29 2010**

Purchaser: \_\_\_\_\_ **CONSERVATION DIVISION**  
Designate Type of Completion: **WICHITA, KS**  
\_\_\_\_ New Well  Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Vess Oil Company  
Well Name: Miller #1-12  
Original Comp. Date: 1/26/1994 Original Total Depth: 3820  
\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
03-02-10 03-10-10  
Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

API No. 15 - 155-21310-009601  
Spot Description: \_\_\_\_\_  
\_\_\_\_ SE NE NW Sec. 12 Twp. 24 S. R. 10  East  West  
4290 Feet from  North /  South Line of Section  
2970 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Reno  
Lease Name: Beverly Well #: 1  
Field Name: N/A  
Producing Formation: Mississippi  
Elevation: Ground: 1729 Kelly Bushing: 1737  
Total Depth: 4201 Plug Back Total Depth: 4010  
Amount of Surface Pipe Set and Cemented at: 247 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan RENT 7-2-10  
(Data must be collected from the Reserve Pit)  
Chloride content: 3700 ppm Fluid volume: 1120 bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: Reno Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Office Administrator Date: 6-29-10  
Subscribed and sworn to before me this 29th day of June  
2010  
Notary Public: [Signature]  
Date Commission Expires: Nov. 21, 2012

**TERRI L. COLLETTE**  
Notary Public, State of Oklahoma  
Commission # 08011835  
My Commission Expires November 21, 2012

**KCC Office Use ONLY**  
 Letter of Confidentiality Received 6-29-10  
 If Denied. Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: New Gulf Energy, LLC Lease Name: Beverly Well #: 1  
 Sec. 12 Twp. 24 S. R. 10  East  West County: Reno

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Array Induction Gamma Ray-SP, Compensated Neutron Lithology Density</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>2898</td> <td>-1287</td> </tr> <tr> <td>Lansing</td> <td>3113</td> <td>-1502</td> </tr> <tr> <td>Mississippi</td> <td>3648</td> <td>-2037</td> </tr> </table>	Name	Top	Datum	Heebner	2898	-1287	Lansing	3113	-1502	Mississippi	3648	-2037
Name	Top	Datum											
Heebner	2898	-1287											
Lansing	3113	-1502											
Mississippi	3648	-2037											

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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8&5/8		247			
Production	7&7/8	5&1/2	15.5#	4131	AA2	205	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3700	Common	50 sks	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4/ft	Bridge Plug set at 3900ft/ 2 sks cement on plug	pad 50000gal foamed slickwater, Frac 17708 foamed slickwater, Flush 3275 gal Slickwater	3726-3739
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TUBING RECORD: Size: <u>2&amp;3/8</u> Set At: <u>4032</u> Packer At: <u>3929</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. In Test	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbbs. flowback	Gas Mcf flowback
	Water Bbbs. In Test	Gas-Oil Ratio In Test
		Gravity In Test

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3648-3654</u>
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**Joe M. Baker**

Petroleum Geologist  
401 E. Douglas Ste 525  
Wichita, Kansas 67202  
Ph: 316-253-9696(cell)  
Fax: 316-263-8801-0480 E- Mail jlbaker931@sbcglobal.net

3-17-2010

To: **New Gulf Operating, LLC**  
6100 South Yale Ste 2010  
Tulsa, Oklahoma 74136

Re: **# 1 Beverly "Wash-Down"**  
330'FNL 1650'FWL  
Section 12-24S-10W  
Reno County, Kansas

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The # 1 Beverly was intended to be a re-entry of an abandoned well , #1 Miller, which was drilled by Vess Oil Corporation in January of 1994. The #1 Miller well had been drilled to a total depth of 3820' penetrating 56' into the Kinderhook Shale.

The Vess well encountered good shows of oil and gas in the Osage Chert section in the Mississippian. A drill stem test covering the top 22' was conducted with interval times of 30-45-45-60. The first open period had a blow off the bottom of the bucket in 20 seconds. The second open period had **Gas to Surface** in 17 minutes that gauged 4,170 CFGPD. Bottom hole pressures were 1024/890#. Pipe was not set and the well was plugged and abandoned.

The Miller well was structurally 56' high at the Mississippian and 86' high at the Kinderhook Shale to the # 1-12 Hazen Trust in the NW-NW-SE 12-24S-12W. Vess had previously re-entered an old hole in April of 1993. The hole had originally been drilled by the Texas Company in 1944'. Vess set pipe on the well , perforated and acidized the Mississippian section and swabbed shows of oil, gas and water. The well was not fraced and the actual completion results have not been attained. No sales of oil and gas were recorded.

Vess then drilled the # 1 Miller the next year and plugged the well probably because the Upper Porosity which was present in the Texas well was not present. At this time companies were not aware of the Osage section potential and the general play was focused on the High Upper Porosity "Langdon " zone.

New Gulf felt that not only would the Mississippian Osage produce but that the thin Miss. Chert section and high structure at the Kinderhook Shale set up deep potential in the Viola and Simpson. This prospect could be very similar to the Maskita structure in 33-23S-9W.

The plugging record on the Vess # 1 Miller showed 35 sx @ 1400', 35sx @ 900', 50 sx @ 60' and pumped 25 sx to surface.

NGE re-entered the well and it seemed that we were in and out of the old hole a couple of times through the first 1400' but definitely out of the old hole and cutting new hole from 1400' down to RTD . It was decided to continue and drill the well on down.

Since the # 1 Beverly drilled a new hole but very near the old hole there were concerns that the completion on the Mississippian Chert would communicate on the frac with the old hole. This would result in the frac screening out and communicating with water zones in the old hole.

Consequently, during drilling operations the well was shut down at 3700' (~22' above the Miss.) and an open-hole packer was set at 3652'. The old Vess hole indicated a washed out area from 3758-3668'. New Gulf pumped 50 sxs of cement to communicate to the old hole and bridge off the old hole above the Mississippian. There were two distinct pressure drops during the squeeze and it was felt that the procedure had worked.

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**SHOWS**

**Mississippian Chert- Osage 3721 (-1894) 43' Net Chert**

3721-3734 CFS @ 3734

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Chert white, tan w/some saturated staining ~ 10 % but abundant light to brown mottled staining in much of the sample. Good spiculated, pinpoint, vuggy and weathered porosity with dull fluorescence in 20-30 %. Good shows of live free oil, gas bubbles and light fleeting odor. The section registered a 176 unit gas kick.

3734-62

The section carried shows of oil and gas throughout however with depth the shows decreased the chert increasing became fresher. The bottom section had more black residual staining the chert was more varicolored with white , amber and tan cherts.

**Viola Dolomite 3931 (-2194)**

**87' Total Viola Section**

3931 -40

CFS @ 3935 & 3940

Dolomite, gray , medium crystalline, sucrosic and some dense white fresh chert. Good inter-crystalline and rhombic porosity. Good show of light free oil and gas, good streaming cut and light "sweet" odor. The fluorescence was dull in ~ 10% of the samples but when the pieces were broke down the free oil fluorescence was bright yellow and green. The gas detector registered a 126 unit kick.

3945-58

This section was a tan-gray fine-medium crystalline dolomite, abundant white fresh chert. Fair -good porosity, slight show of free oil, few gas bubbles, no odor and no fluorescence.

3959- 4018 No shows

**Simpson Sand 4028 (-2291)**

**10' Upper Simpson Sand**

4028-38 This section drilled hard @ 5-7 minutes a foot. The sand was medium grain, quartzitic, poor to no visible porosity in the top. The sand graded to medium grain well-sorted, sub-rounded clusters with abundant mica flake inclusions. Some clusters had fair inter-granular porosity and were friable. A few bubbles(gas ??) were seen breaking down the clusters but no shows of free oil, odor, fluorescence and no gas indication on the detector.

**Overview:**

A drill stem test was attempted on the Viola section. The test interval was from 3922' to 3940'. The tool slid 16' due to cuttings in the hole. Only having 18' of anchor the test tool plugged off and the test was declared a Miss-Run. The zone was not re-tested and the well was deepened to a total depth of 4201' ~ 109' into the Arbuckle formation. Alpha Mud-logging services were on location from under surface to RTD. Geological supervision was from 2400' RTD. Schlumberger logged an Array Induction w/ Gamma Ray-Sp, Triple Combo Porosity/Induction/Gamma Ray/Microlog. Pipe was set to further test the Simpson, Viola and Mississippian sections through perforation and stimulation.

Respectfully Submitted

Joe M. Baker /Geologist

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# New Gulf Operating, LLC

6100 South Yale, Suite 2010  
Tulsa, OK 74136

Phone: 918-728-3020 Fax: 918-728-3194

## DAILY PRODUCTION/COMPLETION REPORT

Date:	06/28/10	Operator:	Vencent	County:	Gannoy	Reno	Well Name:	Beverly #1
Field or Prospect:	Daily Operations:		Contractor & Rig No.:		G & L Well Service			
Last Casing (Size & Depth):			Shoe Test:			KFC/G		
Split Date:		Days from Spud:		Consultant:				

Breakdown of Operations								
From	To	Hrs	Repair Hrs. for day:	0	Flowback Hours:	0	Swab Hours:	0

The start of the day the well had 1300 psi. on it. Blew the well down to 250 psi. and it started flowing fluid then shut in and started bull heading fluid down to kill the well. It took 160 bbls. Of salt water at a rate of 5 bbls. Per min. to keep the well dead to RI 115 jts. Of 2 3/8 tubing.

Top Perf is @ 3726  
Seat nipple is @ 3678.98 that is 47.02 ft. above top perf.

Packed off and shut well in for the night ready for flow back on 6-29-2010

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Daily Production		Completion Cost				
Well Name and Field	BBL S.	Code	Intangibles	Daily	Cumulative	
G and L Well Service		3520-2	Roads & Location		\$-	
		3520-4	Rig Mobilization	\$2,035.00	\$2,035.00	
		3520-4	Cool Tubing		\$-	
Ellinwood Tank Service		3520-8	Water Truck	\$807.00	\$807.00	
		3520-8	Tire		\$-	
		3520-8	Mud / Diesel / Mineral Oil		\$-	
		3520-72	Equipment Rentals		\$-	
		3520-13	Logging		\$-	
		3520-14	Cmt Serv./Cems. Tool Equip.		\$-	
		3520-16	Transportation		\$-	
		3520-16	Supervision		\$-	
Basic Energy (Pump Truck)		3520-26	Stimulation (Acid Job)	\$1,468.75	\$1,468.75	
		3520-27	Casing Crew / Fillup Tool / LDM		\$-	
		3520-28	Misc. Services / Rentals		\$-	
		3520-29	Contingency (5-25%)		\$-	

Customer <i>NEW CUD OPER</i>	Lease No.	Date <i>3-7-10</i>
Lease <i>BEVERLY</i>	Well #	
Field Order # <i>1250A</i>	Station <i>PRATT, KS</i>	Casing
Type Job <i>CNW-SQUEEZE</i>	Formation <i>TD-3700</i>	Depth
		County <i>RENO</i>
		State <i>KS</i>
		Legal Description <i>12-24-10</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
	<i>4 1/2"</i>	<i>16</i>	<i>6</i>				<i>KCC</i>	5 Min.
Depth	Depth	From	To	Pre Pad	Max			
	<i>3650</i>							
Volume	Volume	From	To	Pad	Min			10 Min.
	<i>52</i>							
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>ROBERT</i>	Station Manager <i>SCOTT</i>	Treater <i>CORDLEY</i>
Service Units <i>19907</i>	<i>19889-19842</i>	<i>19826-19860</i>
Driver Names <i>149</i>	<i>MINTON</i>	<i>MICROAN</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2000</i>					<i>DN LOCATION</i>
					<i>START WELL AS WASHDOWN</i>
					<i>DRILL NEW HOLE BELOW 8 7/8</i>
					<i>TO 3700. DECIDE TO SQUEEZE</i>
					<i>OLD HOLE.</i>
					<i>RUN INFLATE PLR TO 3650</i>
					<i>DROP BALL</i>
<i>2130</i>	<i>100</i>	<i>8</i>	<i>2</i>	<i>1/2</i>	<i>LOAD 4 1/2 DRILL PIPE</i>
	<i>500</i>			<i>1/2</i>	<i>500# - HOLD 10 MIN.</i>
	<i>1000</i>			<i>1/2</i>	<i>1000# - HOLD 10 MIN.</i>
	<i>1500</i>			<i>1/2</i>	<i>1500# - HOLD 10 MIN.</i>
<i>2200</i>	<i>1800</i>	<i>10</i>		<i>1/2</i>	<i>1800# - SHEAR PIN - BLOW</i>
	<i>1300</i>				<i>OUT BALL - SET PACKER</i>
					<i>WORK D.P. UP &amp; DOWN</i>
					<i>PACKER IS SET</i>
					<i>ESTABLISH INJECTION</i>
					<i>RATE INTO OPEN HOLE</i>
<i>2215</i>	<i>1400</i>	<i>2</i>		<i>1/2</i>	<i>1/2 BPM - 1400#</i>
	<i>1500</i>	<i>4</i>		<i>1</i>	<i>1 BPM - 1500#</i>
	<i>1300</i>	<i>5</i>			<i>ESDP - 1300#</i>
					<i>NO CURE OUT OF ANNULUS</i>
					<i>NEXT PAGE</i>

PLATE 2  
**BASIC**  
 energy services, L.P.

**TREATMENT REPORT**

Customer NEW GULF OIL Lease No. \_\_\_\_\_ Date 3-7-10  
 Lease BEVERLY Well # 1  
 Field Order # 1250A Station PRATKS Casing \_\_\_\_\_ Depth \_\_\_\_\_ County RENO State KS  
 Type Job CNW - SOURCE Formation \_\_\_\_\_ Legal Description 12-24-10

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min. <u>KCC</u>
Volume	Volume	From	To	Pad		Min		10 Min. <u>29,200</u>
Max Press	Max Press	From	To	Frac		Avg		<b>CONFIDENTIAL</b>
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative \_\_\_\_\_ Station Manager \_\_\_\_\_ Treater \_\_\_\_\_  
 Service Units \_\_\_\_\_  
 Driver Names \_\_\_\_\_

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2230	1500	1500	2	1	DECIDE TO MIX 50 SIL COMMON
		1500	10	1	PUMP 2 bbl H <sub>2</sub> O
		1500	10.1	1	PUMP 10 bbl CEMENT
		1600	15	1	START MUD DISPLACEMENT
		1800	48	1	GRADUAL PSF INCREASE
		1300	49	1	1 BPM AT 1800'
		1600	52	1	PSF BROKE - 1800' TO 1300'
		1800	57	1	CEMENT AT PACKER
		1200	58	1	1/2 OF CEMENT OUT OF D.P.
		1800	62	1	PSF BROKE - 1800' TO 1200'
		1800	64	1	PACKER CLEAR
2330	1500				2 bbl. OVER DISPLACE
					ISIP - 1500'
					RELEASE PSF - FLOW
					PUMP 7 bbl. TO TRUCK
					START IN HOLE ON D.P.
					RELEASE PACKER
					PULL DP TO 1800'
					HOLES HOLE WITH MUD
					WITH REG PUMP
					PULL D.P.
1300					JOB COMPLETE - 1/4 VAL

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 WICHITA, KS

Customer NEW GULF OPERATING LLC	Lease No.	Date 3-11-10
Lease I.P. # 111	Well # 1	4131'
Field Order # 1338	Station PRATT, KS.	Casing 5/2
		Depth 4131'
		County RENO
		State KS.
Type Job CNW - 5 1/2 LONGSTRING	Formation TB-4201	Legal Description 12-245-10W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5/2	Tubing Size	Shots/Ft	CMT -	Acid 2055KS AA2	RATE	PRESS	ISIP	
Depth 4131'	Depth	From	To	Pre Pad 12 1.38 CU FT <sup>3</sup>	Max		5 Min KCC	
Volume 42	Volume	From	To	Pad	Min		JUNE 9 2010	
Max Press 1500	Max Press	From	To	Frac	Avg		CONFIDENTIAL	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 40'	Backer Depth	From	To	Flush 98 BBL H <sub>2</sub> O	Gas Volume		Total Load	

Customer Representative ROBERT RODRIGUEZ	Station Manager DAVE SCOTT	Treater KEEVEN LESLEY
Service Units 27283 19903 19905 19632 21010 19907		
Driver Names LESLEY VEATCH NALL GURNEY		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:15 PM					ON LOCATION - SAFETY/INFETTING
1:45 PM					RUN CSQ. 5 1/2" x 15.5" (J-55) 105 JTS. 4124'
3:32 AM					CSQ. ON BOTTOM - BREAK CIRC. W/ RIG
4:00 AM	250		5	5.5	H <sub>2</sub> O SPACER
4:02 AM	250		12	5.5	MUD FLUSH
4:03 AM	250		5	5.5	H <sub>2</sub> O SPACER
4:14 AM	150		50	5.5	MIX 2055K AA2 @ 15.3#/gal
4:17 AM					CLEAR PUMP LINE - DROP PLUG
4:27 AM	250		0	6	START DISPLACEMENT
4:40 AM	500		62	5	LIFT PRESSURE
4:52 AM	700		88	4	SLOW RATE
5:00 AM	1500		98	4	PLUG DOWN! - HELD 30 MIN.
5:30 AM					PLUG RH. & M.H. W/ 50 SK AA2

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WICHITA, KS

THANKS,  
KEEVEN LESLEY



Customer <b>NEW GULF</b>	Lease No.	Date <b>3-18-10</b>
Lease <b>BEVERLY</b>	Well # <b>1</b>	
Field Order # <b>1680</b>	Station <b>PRATT KS</b>	Casing <b>5 1/2</b>
Type Job <b>ACNW</b>	Depth	County <b>KENO</b>
	Formation <b>SIMON</b>	State <b>KS</b>
		Legal Description <b>12-24S-10W</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>5 1/2</b>	Tubing Size <b>2 3/8</b>	Shots/Ft		Acid <b>800 gal 15% HCl</b>	RATE	PRESS	ISIP <b>KCC</b>	
Depth	Depth	From <b>4032</b>	To <b>4034</b>	Pre Pad	Max		<b>5 Min</b>	<b>JUN 29 2010</b>
Volume	Volume	From	To	Pad	Min		<b>10 Min</b>	<b>CONFIDENTIAL</b>
Max Press	Max Press	From	To	Frac	Avg		<b>15 Min</b>	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <b>JIM</b>	Station Manager <b>D. SCOTT</b>	Treater <b>M. MEURE</b>
Service Units <b>30316</b>	<b>19839</b>	
Driver Names <b>M. MEURE</b>	<b>R. PIERCE</b>	

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
1257					ON LOCATION / SAFETY MTG
1301					HOOK UP TO TUBING START ACID
1306					ACID IN ON FLUSH
1316					ACID ON BOTTOM UP RATE
1344					ACID TO PIT
1347					ACID CLEARED SHUT DOWN
1409		2400			PRESSURE TEST
1411					DROP VALVES
					TEST TOOLS
1441		935		1'	SHOT ACID
1444		920	2'	1'	ACID IN ON FLUSH
					ACID SPOTTED SHUT DOWN
					HUNT HOLES
1455		2300			8 BLANKS
1503		1925		.3	4033-4032 TRIP
		2400			4032 BLANK
		2400			4031 BLANK
					BACK DOWN HOLES
1512		1940		.6	4034-4033 TRIP
					PPZ COMPLETE
					PULL VALVES

Customer: <b>NEW GOLF</b>	Lease No.:	Date: <b>3-18-10</b>
Lease: <b>BEVERLY</b>	Well #: <b>1</b>	
Field Order #: <b>1680</b>	Station: <b>PRATT KS</b>	County: <b>RENO</b>
Type Job: <b>ACNW</b>	Formation: <b>SANDSON</b>	Legal Description: <b>R-245-10W</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size: <b>3 1/2</b>	Tubing Size: <b>2 3/8</b>	Shots/Ft:		Acid: <b>800 gal 15% MHA</b>	RATE:	PRESS:	ISIP: <b>750</b>
Depth:	Depth:	From: <b>1032</b>	To: <b>1034</b>	Pre Pad:	Max:		4 Min. <b>750</b>
Volume:	Volume: <b>15 1/2</b>	From:	To:	Pad:	Min:		10 Min.
Max Press:	Max Press:	From:	To:	Frac:	Avg:		15 Min.
Well Connection:	Annulus Vol.:	From:	To:		HHP Used:		Annulus Pressure:
Plug Depth:	Packer Depth: <b>1005</b>	From:	To:	Flush: <b>2 1/2 KCL</b>	Gas Volume:		Total Load: <b>29</b>

Customer Representative: <b>JIM</b>	Station Manager: <b>D. SCOTT</b>	Treater: <b>M. MOORE</b>
Service Units: <b>30316</b>	<b>19839</b>	
Driver Names: <b>M. MOORE</b>	<b>B. RIDGE</b>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1604		335		3	PM 2 START ACID TO SPOT ON PERE
1610			12 1/4		ACID IN ON FLUSH
1611			16		ACID SPOTTED SHUT DOWN PULL LIFT CL SET PACKER
			17'		LOW TUBING
1619	1300		17 1/2	15	TREATING
1622	1170		18 1/2	15	TREATING
1624	1020		20	15	TREATING
1626	1340		21	19	UP RATE
1628	1240		22	19	TREATING
1630	1340		24	1.2	UP RATE
1631	1270		26	1.2	TREATING
1633	1245		28 1/4	1.2	ACID CLEAR TUBING
1633	750		29		FLUSH IN SHUT DOWN

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JOB COMPLETE  
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Customer: New Gulf Operating, LLC  
 Lease: Beverly  
 Field Order #: 656  
 Station: Pratt, Kansas  
 Type Job:   
 Lease No.:   
 Well #: 1  
 Casing: 5 1/2 15.5lb  
 Depth: 4,010ft  
 County: Reno  
 State: Kansas  
 Formation: Viola  
 Legal Description: 12-245-10W

CONFIDENTIAL

Date: 3-23-10

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: 5 1/2 15.5lb	Tubing Size: 2 3/8	Shots/Ft: 4		Acid	1,100 Gallons	RATE	PRESS	ISIP
Depth: 4,010ft	Depth: 3,947ft	From:	To:	158 M.I.R.A.	Max	5.75	1,050	5 Min.
Volume: 45.4 Bbl.	Volume: 5.3 Bbl.	From:	To:		Min	5.75	900	10 Min.
Max Press: 0	Max Press: 2,400 P.S.I.	From:	To:		Avg	5.75	1,000	15 Min.
Well Connection: 8" V.P.	Annulus Vol: 2.2 Bbl.	From:	To:		HHP Used			Annulus Pressure
Plug Depth: 4,010ft	Packer Depth: 3,947ft	From:	To:	Flush: 16 Bbl. 2% Clay max	Gas Volume			Total Load: 28 Bbl.

C.I.B.P.

Customer Representative: Jim Hentle  
 Station Manager: David Scott  
 Treater: Clarence R. Messick

Service Units: 19,866 / 19,839  
 Driver Names: Messick / Pierce

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00					Trucks on location and hold safety meeting.
8:15		50		1.5	Start 200 Gallons 158 M.I.R.A. Acid
		50	5	1.5	Start 2% Clay max Displacement.
			112		Stop pumping. Acid Circulated out of well.
9:00					Release bottom valve
9:20					Release top valve.
9:40					Test Valves. Top valve not holding.
					Fish, Redress & Rerelease top valve.
10:40					Retest Valves. Open 700 P.S.I. and Close at zero
10:41		600		1.75	Start to spott 400 Gallons 158 M.I.R.A. Acid.
		600	9.5	1.75	Start Clay max Displacement.
10:50		400	15	1.5	Acid on spott. Treat 3,940ft To 3,939ft.
		300		1.5	Treat 3,939ft To 3,938ft. Shut in Annulus
		600		1.5	" 3,938ft. To 3,937ft.
		500		1.5	" 3,937ft. To 3,936ft.
		400		1.5	" 3,936ft. To 3,935ft.
		300		1.5	" 3,935ft. To 3,934ft.
		200		1.5	" 3,934ft. To 3,933ft.
		100		1.5	" 3,933ft. To 3,932ft.
				1.5	" 3,932ft. To 3,931ft.
		2,000	25		Packer at 3,929 Feet - No perforations

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**TREATMENT REPORT**

Customer: <b>New Gulf Operating, L.L.C.</b>		Lease No.:	<b>CONFIDENTIAL</b>		Date:	<b>3-23-10</b>	
Lease: <b>Beverly</b>		Well #:	<b>1</b>				
Field Order #:	Station:	Casing:	Depth:	County:	State:		
<b>1,656</b>	<b>Pratt, Kansas</b>	<b>5 1/2</b>	<b>15.5 Lb</b>	<b>Reno</b>	<b>Kansas</b>		
Type Job: <b>AC.N.W. - Retreat</b>				Formation:	Legal Description:		
				<b>Viola</b>	<b>12-245-10W</b>		

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative				Station Manager				Treater			
Service Units											
Driver Names											

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:50					Leave packer unset at 3,909 Feet.
		100		3	Start to circulate spott Acid to packer.
		100	12	3	start 28 Claymax Displacement.
11:57			15		Acid on spott. Set packer.
		900		5.75	Pumping steady. Slow climb in pressure.
		1,050	27		Pressure before stopping pumping.
12:02		Vac	28		I.S.I.P
					Job Complete.
					Thank You
					Clarence and Rocky

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# BASIC

energy services, L.P.

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## TREATMENT REPORT

Customer <i>New Gulf Oper</i>	Lease No. <b>CONFIDENTIAL</b>	Date <i>3-30-10</i>
Lease <i>Beverly</i>	Well # <i>1</i>	
Field Order # <i>1615</i>	Station <i>Pratt</i>	Casing
Type Job <i>ACNW</i>	Formation <i>MISS</i>	Legal Description <i>12 24 5 10 4</i>
		County <i>Reno</i> State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>2 7/8</i>	Tubing Size <i>2 7/8</i>	Shots/Ft		Acid <i>350</i>		RATE	PRESS	ISIP
Depth	Depth	From <i>3726</i>	To <i>29</i>	<del>520 gal</del> <i>10% MiBA</i>		Max		5 Min.
Volume <i>6.5</i>	Volume <i>19.5</i>	From	To	Pre Pad		Min		10 Min.
Max Press	Max Press	From	To	Pad		Avg		15 Min.
Well Connection	Annulus Vol.	From	To	Frac		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>150L</i>		Gas Volume		Total Load

Customer Representative <i>TIM</i>	Station Manager	Treater <i>MCF</i>
Service Units <i>19837 19894</i>		
Driver Names <i>TIM Martin</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					<i>0745 ONLOC</i>
					<i>Set up Hold Safety Meeting</i>
<i>0812</i>					<i>Start Pickle</i>
<i>0814</i>			<i>4.7</i>		<i>Start Flush</i>
<i>0845</i>		<i>600</i>	<i>89</i>	<i>3.3</i>	<i>Hole Clear</i>
<i>0847</i>		<i>2300</i>			<i>Test Tool</i>
<i>0934</i>		<i>1600</i>			<i>Test Valve</i>
<i>0936</i>		<i>900</i>		<i>1.3</i>	<i>Spot Acid</i>
<i>0939</i>		<i>900</i>		<i>1.3</i>	<i>Start Flush</i>
<i>0948</i>			<i>14.5</i>		<i>Acid on Bottom</i>
<i>0949</i>		<i>2300</i>			<i>Blank - 5</i>
<i>0952</i>		<i>1900</i>		<i>.5</i>	<i>1</i>
<i>0954</i>		<i>1150</i>		<i>1.3</i>	<i>2</i>
<i>0956</i>		<i>1300</i>		<i>1.3</i>	<i>3</i>
<i>0957</i>		<i>1250</i>		<i>1.3</i>	<i>4</i>
<i>0958</i>		<i>2100</i>			<i>Blank</i>

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## TREATMENT REPORT

Customer <i>New Gulf Oper</i>	Lease No.	Date <i>3-30-10</i>
Lease <i>Beverly</i>	Well # <i>1</i>	
Field Order # <i>1613</i>	Station <i>PRATT</i>	Casing
Type Job <i>ACNW</i>	Formation <i>MISS</i>	Legal Description <i>12 24 S 10 W</i>
	Depth	County <i>Reno</i>
		State <i>Ks</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>5 1/2</i>	Tubing Size <i>2 3/8</i>	Shots/Ft <i>4</i>		Acid <i>50090/10% M-RA</i>	RATE	PRESS	ISIP <i>600</i>
Depth	Depth	From <i>726</i>	To <i>29</i>	Pre Pad	Max <i>4.4</i>	<i>1550</i>	5 Min. <i>450</i>
Volume	Volume <i>19.5</i>	From	To	Pad	Min		10 Min. <i>400</i>
Max Press	Max Press	From	To	Frac	Avg		15 Min. <i>375</i>
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>16 BL</i>	Gas Volume		Total Load <i>28 BL</i>

Customer Representative <i>TIM</i>	Station Manager	Treater <i>MCF</i>
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Service Units <i>19837</i>	<i>19894</i>						
Driver Names <i>TIM</i>	<i>Martin</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1045</i>					<i>Start Acid</i>
<i>1050</i>		<i>400</i>	<i>12</i>		<i>Start Flush</i>
<i>1051</i>					<i>Acid on Bottom</i>
<i>1054</i>					<i>Start Treat</i>
<i>1056</i>		<i>1550</i>		<i>4.4</i>	<i>Inc Rate</i>
<i>1058</i>		<i>1550</i>	<i>28</i>	<i>4.4</i>	<i>Flush in</i>
		<i>600</i>			<i>ISIP</i>

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**TREATMENT REPORT**

Customer <b>NEW GULF OPERATING LLC</b>	Lease No. <b>CONSERVATION DIVISION WICHITA, KS</b>	Date <b>6/17/10</b>
Lease <b>BEVERLY</b>	Well # <b>1</b>	
Field Order # <b>02044A</b>	Station <b>PRATT, KS</b>	Casing <b>5 1/2</b>
		Depth <b>12-245-10W</b>
Type Job <b>12 TANK SLICKWATER W/ 20 Q N<sup>2</sup> W</b>	Formation <b>MISSISSIPPI</b>	Legal Description <b>12-245-10W</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>5 1/2 IS 5</b>	Tubing Size	Shots/Ft <b>4</b>		Acid	RATE	PRESS	ISIP	<b>1630</b>
Depth	Depth	From <b>3726</b>	To <b>3739</b>	Pre Pad	Max <b>45</b>	<b>1923</b>	5 Min.	<b>—</b>
Volume <b>88.98</b>	Volume	From	To	Pad 5000 GALLON FOAMED SLICKWATER	Min <b>11.25</b>	<b>1551</b>	10 Min.	<b>—</b>
Max Press <b>3000</b>	Max Press	From	To	Frac 77008 GALLON FOAMED SLICKWATER	Avg <b>45</b>	<b>1710</b>	15 Min.	<b>—</b>
Well Connection <b>5 7/8</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush 3275 GALLON FOAMED SLICKWATER	Gas Volume		Total Load	<b>5385 BBL</b>

Customer Representative <b>WIKLIK KOPCZYNSKI</b>	Station Manager <b>DAVE SCOTT</b>	Treater <b>M. BARBER / J. BAILEY</b>
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Service Units	<b>19795</b>	<b>19871</b>	<b>19869</b>	<b>21959</b>	<b>19892</b>	<b>19864</b>	<b>25632</b>	<b>19853</b>	<b>19854</b>	<b>19859</b>	<b>19852</b>	<b>19853</b>
Driver Names	<b>BARBER</b>	<b>BAILEY</b>	<b>CALLOWAY</b>	<b>ANTHONY</b>	<b>GONZALEZ</b>	<b>STEVENS</b>	<b>ROUSH</b>	<b>BOWSER</b>	<b>BLACK</b>	<b>HARRISON</b>	<b>COLEMAN</b>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:30					ON LOCATION - SAFETY MEETING - SET UP
11:47	3710				PREPARE UP - PRESSURE TEST
11:51	28			13	START 5000 GALLON PAD 1/4 RATE
11:53	424		28	11.25	HOLE LOADED
11:58	1269		41	22.5	FOAM ON BOTTOM INCREASE TO 1/2 RATE
12:02	1407		154	33.7	INCREASE TO 3/4 RATE
12:06	1551		274	45	INCREASE TO FULL RATE
12:26	1678		952	45	START 18000 GALLON .1" 30/70
12:28	1670		1023	45	.1" 30/70 ON BOTTOM
12:35	1683		1298	45	START 18000 GALLON .2" 30/70
12:37	1673		1369	45	.2" 30/70 ON BOTTOM
12:45	1693		1648	45	START 22000 GALLON .3" 30/70
12:47	1688		1719	45	.3" 30/70 ON BOTTOM
12:57	1699		2080	45	START 22000 GALLON .4" 30/70
12:59	1692		2151	45	.4" 30/70 ON BOTTOM
1:08	1706		2516	45	START 22000 GALLON .5" 30/70
1:10	1696		2587	45	.5" 30/70 ON BOTTOM
1:20	1714		2956	45	START 22000 GALLON .6" 30/70
1:22	1713		3027	45	.6" 30/70 ON BOTTOM
1:32	1724		3401	45	START 22000 GALLON .7" 30/70
1:34	1725		3472	45	.7" 30/70 ON BOTTOM
1:44	1761		3850	45	START 22000 GALLON .8" 30/70

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Customer <b>NEW GULF OPERATING LLC</b>	Lease No.	Date <b>6/17/20</b>
Lease <b>BEVERLY</b>	Well # <b>1</b>	
Field Order # <b>02044A</b>	Station	Casing <b>5 1/2</b>
Type Job <b>12 TANK SLICKWATER w/2000<sup>2</sup> %</b>	Formation <b>MISSISSIPPI</b>	Legal Description <b>12-245-10W</b>
		County <b>RENO</b>
		State <b>KC</b>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <b>5 1/2</b>	Tubing Size	Shots/Ft <b>4</b>		Acid	RATE	PRESS	ISIP <b>1630</b>
Depth	Depth	From <b>3726</b>	To <b>3739</b>	Pre Pad	Max <b>45</b>	<b>1923</b>	5 Min.
Volume <b>88.98</b>	Volume	From	To	Pad <b>5000 GALLON FOAMED SLICKWATER</b>	Min <b>11.25</b>	<b>1551</b>	10 Min.
Max Pressure <b>3000</b>	Max Press	From	To	Frac <b>177008 FOAMED GALLON SLICKWATER</b>	Avg <b>45</b>	<b>1710</b>	15 Min.
Well Connection <b>5 1/2</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <b>3275 GALLON FOAMED SLICKWATER</b>	Gas Volume		Total Load <b>5385 BBL</b>

Customer Representative <b>WIKI KOPCZYNSKI</b>	Station Manager <b>DAVE SCOTT</b>	Treater <b>M. BARBER / J. RAILEY</b>
Service Units <b>19901 13422</b>	<b>19834 19847</b>	<b>25907 23029</b>
Driver Names <b>GREGSON</b>	<b>McGRAW</b>	<b>WELLS</b>
	<b>ROMINE</b>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:46	1762		3921	45	8" 3/4 ON BOTTOM
1:56	1781		4303	45	START 22000 GALLON 9" 3/4
1:58	1770		4374	45	9" 3/4 ON BOTTOM
2:08	1801		4761	45	START 20000 GALLON 1" 3/4
2:10	1790		4832	45	1" 3/4 ON BOTTOM
2:19	1836		5181	45	START 3500 GALLON 1/2" 16/30 RESIN
2:21	1822		5252	45	1/2" 16/30 RESIN ON BOTTOM
2:21	1816		5258	45	START 2000 GALLON 2" 14/30 RESIN
2:23	1760		5319	45	START 3275 GALLON FLUSH
2:23	1766		5329	45	2" 14/30 RESIN ON BOTTOM
2:25	1923		5385		SHUT DOWN JOB COMPLETED
	1630				ISEI

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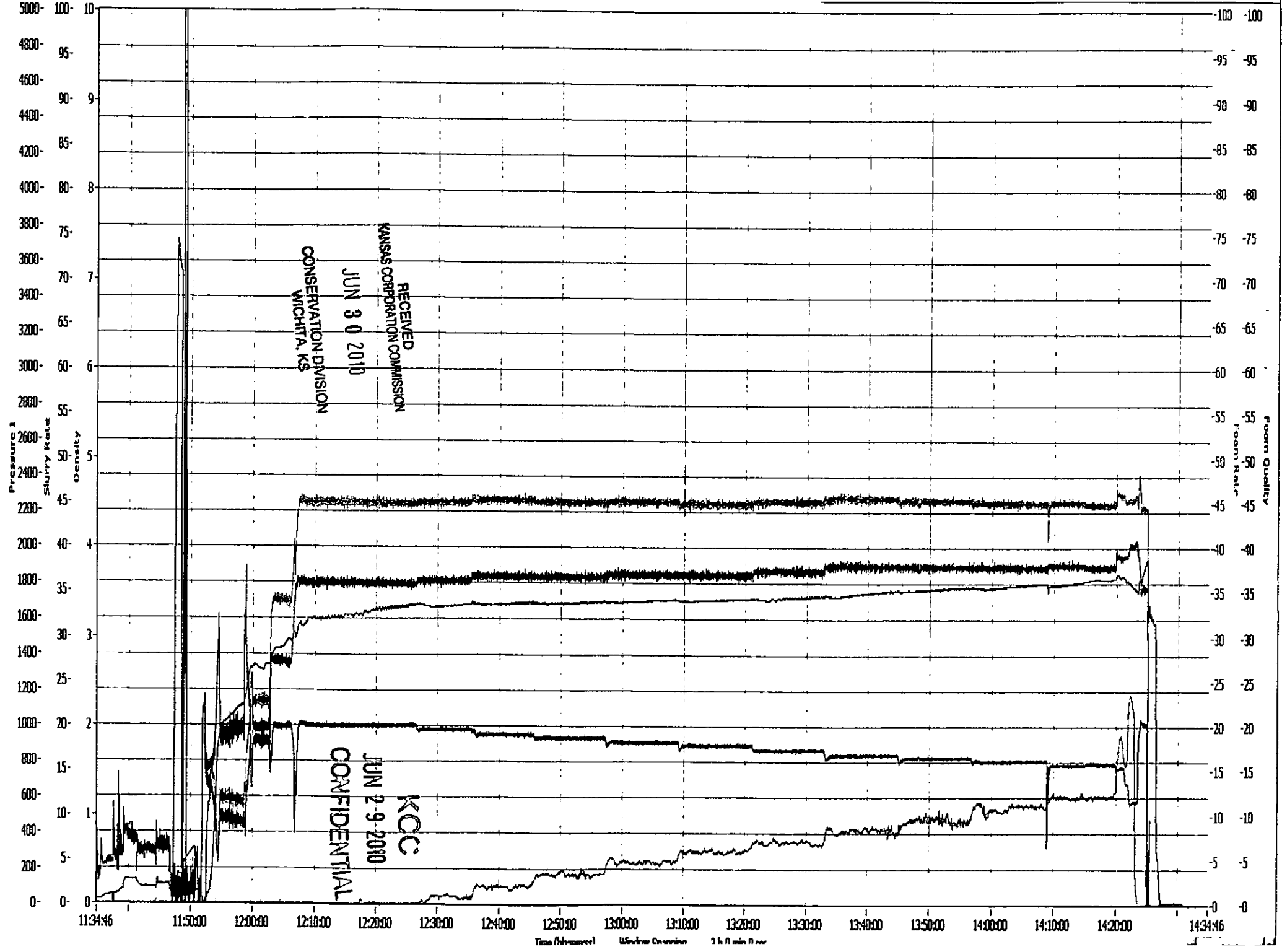
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INVOICE

# G & L WELL SERVICE INC.



Gillespies' Owners & Operators

612 East Washington - Sterling, KS 67579  
Phone (620) 278-2703 or 278-3359 or 278-3105

Invoice No. 3570-2  
March 29th 2010

To  
New Gulf Operating  
% Jim Henkle  
P.O. Box 66  
Turon, KS 67583

COMPANY  
WELL # Beverly #1  
AFE # \_\_\_\_\_  
G/L ACCT CODE 1520-23  
G/L DESCRIPT Completion Rig  
DATA ENTRY/DATE \_\_\_\_\_  
AUTHORIZED/DATE 4-19-10 wtk (Terms: Net 30 Days)

Your AFE No. \_\_\_\_\_ Rig # 2 Lease Beverly #1 Well No. \_\_\_\_\_ Reno. Co. \_\_\_\_\_

Date Work Performed	Hours	Rate	Amount
<u>March 17th thru 25th 2010</u>			
<u>Unit and Power Tools Single or Double Drum Unit &amp; Tongs</u>			
<u>Unit Operator John Gillespie</u>	<u>53½</u>	<u>\$ 185.00</u>	<u>\$ 9,897.50</u>
<u>Extra Labor 2 Floorhands</u>			
Miscellaneous:			
<u>Rental on 5½ Orbit Valve</u>			<u>160.00</u>
<u>Thread Dope 20#</u>			<u>40.00</u>
<u>Swab Cups (8) 2 3/8" wire cups</u>			<u>156.00</u>
<u>Oil Saver Rubbers (14)</u>			<u>168.00</u>
<u>2 3/8" stripping rubber</u>			<u>140.00</u>
<u>Leak Finding Material</u>			<u>140.00</u>
		<u>Credit on # 3549-2</u>	<u>\$ 10,561.50</u>
		<u>NET DUE</u>	<u>\$ 10,540.50</u>
		<u>TAX</u>	<u>\$ 21.00</u>
			<u>\$ 10,540.50</u>

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Remarks:

3-17-10 1 hr. Drove to location, moved in and rigged. Set tubing sills up for the tubing. Shut down for the day.

3-18-10 12½ hrs. Drove to location, started the rig. Picked up loggers. They ran a gauge ring and junk basket, then ran a bond-log, then we put on the 5½ orbit valve and they perforated at 4032'- 4034'. Laid loggers down. Ran a 5½ S.S.T.packer and 126 joints of 2 3/8" tubing. Left packer swinging at 4036'. Pickled tubing with 200 gal. 15% acid. Circulated acid out, dropped bottom dart, pressure tested packer to 2500#. Dropped top valve, unset packer, tested pressures. Valve opened at 1200# and held 200#. Set packer, came up looking for perforations. Treated each foot of perforations with 50 gal. 15% acid. Unset packer, lowered back down, fished valve on bottom dart out of the packer. Spotted 500 gal. 15% acid. Pulled 1 joint out of the hole, set packer at 4004'. Treated at 1½ bbl. per minute at 1275#. ISIP was 750#, went to 0# in 4 minutes. Ran tubing swab in the hole, fluid was 900' down. Swabbed steady for about 2 hours. Got fluid level down to 2600' from surface. Fluid level stayed right in the 2600' down area. Recovered about 40 bbl. Laid swab down. Shut well in. Shut down for the day.

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Gillespies'  
Owners & Operators

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JUN 29 2010  
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612 East Washington  
Sterling, Kansas 67579

(620) 278-2703 • (620) 278-3359 • (620) 278-3105

# 3570-2 Beverly # 1 continued

- 3-19-10 7½ hrs. Drove to location, started the rig. Well had a little pressure on it, but not enough to gauge. Ran tubing swab in the hole, fluid was 1900' down, no show of oil or gas. Swabbed steady for 4 hours, made 25-30 bbl. each hour. Fluid level stayed around 2500' down. Never got any oil or gas, Laid swab down. Unset packer, pulled tubing and packer out of the hole. Put Orbit valve on. Shut well in. Shut down for the day.
- 3-22-10 6½ hrs. Drove to location, started the rig. Picked up perforaters, they ran a guage ring and junk basket to bottom, then set a cast iron bridge plug at 4010'. Then spotted 2 sacks of cement on plug with dump bailer. Then perforated at 3932' to 3940'. Laid perforaters down, put head back on well, ran a 5½ S.S.T. packer, seating nipple, 1-4' 2 3/8" sub and 122 joints of 2 3/8" tubing. Set packer at 3905'. Hooked up tubing swab and ran in the hole. Fluid was 1750' down, swabbed hole down. Made 1 more pull, had 40' of fill-up, and a show of oil. Laid swab down. Shut well in. Shut down for the day.
- 3-23-10 12 hrs. Drove to location, started the rig. Ran tubing swab in the hole, fluid was 2175' down, had good show of oil. Laid swab down, unset packer and ran 1 joint, and 1-6' sub. Hooked up acid truck, pickled tubing with 200 gal. 15% acid, then circulated acid out of the hole. Set packer, pressure tested to 2500#. Dropped bottom dart then valve, tested valve pressure. Fished valve out, re-shimmed, dropped valve again. Valve opened at 700# and held 0#. spotted acid to bottom, came up looking for perforations. Gave each foot of perforations 50 gallon of 15% acid. Pulled 1 joint and 1-6' sub, left packer swing at 3909'. Spotted 500 gal. 15% acid, set packer, treated at 5 3/4 bbl. per minute, pressure got up to 1050#, ISIP was vacuum. Ran tubing swab in the hole, fluid was 1850' down. Swabbed steady for 5 hours. Made 30-35 bbls. each hour, small show of oil, fluid level stayed at 2400' from surface. Swabbed 150 bbl. total. Laid swab down. Shut well in and shut down for the day.
- 3-24-10 10½ hrs. Drove to location, started the rig. Well was on a slight vacuum. Ran tubing swab in the hole, fluid was 2175' down. Swabbed steady for 7 hours. Made 6 runs per hour. Made 30-35 bbl. each hour, fluid level stayed at 2400' from surface. Had very small show of oil. Swabbed about 245 bbl. total. Laid swab down. Shut down for the day.

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continued next page

# G & L WELL SERVICE INC



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612 East Washington  
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# 3570-2 Beverly # 1 continued

3-25-10

3½ hrs.

Drove to location, started the rig. Well was on a slight vaccum. Ran tubing swab in the hole. Fluid was 2175' down. Pulled the swab, had slight show of oil. Laid swab down, unset packer, pulled tubing and packer out of the hole. Tore down and moved off location.

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# G & L WELL SERVICE INC.



Gillespies' Owners & Operators

612 East Washington - Sterling, KS 67579  
Phone (620) 278-2703 or 278-3359 or 278-3105

INVOICE

Copy for File

Invoice No. 3572-2

March 29th 2010

To  
New Gulf Operating  
% Jim Henkle  
P.O. Box 66  
Turon, KS 67583

(Terms: Net 30 Days)

Your AFE No. \_\_\_\_\_ Rig # 2 Lease Beverly # 1 Well No. \_\_\_\_\_ Reno Co. \_\_\_\_\_

Date Work Performed	Hours	Rate	Amount
<u>March 25th</u>	<u>9 1/2</u>	<u>\$ 185.00</u>	<u>\$ 1,757.50</u>
Unit and Power Tools <u>Single or Double Drum Unit &amp; Tongs</u>			
Unit Operator <u>John Gillespie</u>			
Extra Labor <u>2 Floorhands</u>			
Miscellaneous:			
Thread Dope <u>20#</u>			<u>40.00</u>
Swab Cups <u>2 3/8" wire cup</u>			<u>19.50</u>
Oil Saver Rubbers <u>(1)</u>			<u>12.00</u>
Leak Finding Material			
			<u>\$ 1,829.00</u>
	NET DUE	<u>\$ 1,829.00</u>	TAX

Remarks:

3-25-10 1 hrs. Drove to location, moved in and rigged up. Shut down for the day.

3-26-10 8 1/2 hrs. Drove to location, started the rig. Picked up perforators, they ran a gauge ring and junk basket, set a bridge plug at 3900', then spotted 2 sacks of cement on plug. Then perforated at 3726'-3729'. Laid perforators down, ran a 5 1/2 S.S.T. packer, seating nipple, 1-4' 2 3/8" sub and 116 joints of 2 3/8" tubing. Set packer at 3716'. Hooked up tubing swab, ran in the hole. Fluid was 2000' down. Swabbed tubing dry. Put swab away, unset packer and packed off well head. Shut well in. Tore down and moved off location.

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COMPANY \_\_\_\_\_  
WELL # Beverly # 1  
AFE # \_\_\_\_\_  
G/L ACCT CODE 1520-23  
G/L DESCRIPT Completion Rig  
DATA ENTRY/DATE \_\_\_\_\_  
AUTHORIZED/DATE 4-19-10 WHK



In Account with

# G & L WELL SERVICE INC.



Gillespies' Owners & Operators

612 East Washington - Sterling, KS 67579  
Phone (620) 278-2703 or 278-3359 or 278-3105

To  
New Gulf Operating  
% Jim Henkle  
P.O. Box 66  
Turon, KS 67583

**INVOICE**  
JUN 29 2010  
**CONFIDENTIAL**

Invoice No. 3574-2  
April 4th 2010

COMPANY \_\_\_\_\_  
WELL # Beverly #1  
AFE # \_\_\_\_\_  
G/L ACCT CODE 1520-23  
G/L DESCRIP Completion Rig  
DATA ENTRY/DATE \_\_\_\_\_  
AUTHORIZED/DATE 4-19-10 WJK (Terms: Net 30 Days)

Your AFE No. \_\_\_\_\_ Rig # 2 Lease Beverly #1 Well No. \_\_\_\_\_ Reno Co. \_\_\_\_\_

Date Work Performed	Hours	Rate	Amount
March 29, 30th 2010	12½	\$ 185.00	\$ 2,312.50
Unit and Power Tools <u>Single or Double Drum Unit &amp; Tongs</u>			
Unit Operator <u>John Gillespie</u>			
Extra Labor <u>2 Floorhands</u>			
Miscellaneous: Thread Dope Swab Cups Oil Saver Rubbers Leak Finding Material			
NET DUE		\$ 2,312.50	TAX

Remarks:

3-29-10 1 hrs. Drove to location, moved in and rigged up. Shut down for the day.

3-30-10 11½ hrs. Drove to location, started the rig. Unpacked well head, ran 1 joint 2 3/8" tubing and stabbed stripping rubber, left packer swinging at 3748'. Pickled tubing with 200 gal. 15% acid, circulated acid out of the hole. Set packer, pressure tested to 2500#. Dropped darts, checked pressures. Opened at 1000#, held 400#. Spotted acid to bottom, came up and gave each foot of perforations 50 gallon 15% acid. Pulled 1 joint, fished darts out of packer, circulated 500 gallon 15% acid to bottom of tubing, set packer, treated well at 4½ bbl. per minute at 1500#. ISIP was 400#. Bled back pressure, hooked up tubing swab, ran in the hole. Fluid was at the top. Swabbed tubing down to the seating nipple. Made 20 bbl. on swab down, waited 30 minutes, ran swab, had 350' of fill-up, 7% oil. Waited another 30 minutes, ran swab had 200' of fill-up, 7% oil. Made 2-1 hour tests. 1st hour had 350' of fill, 19% oil. 2nd hour had 275' of fill-up, 19% oil. Put swab away, pulled tubing and packer out of the hole. Swedged casing in, shut valve. Tore down and moved off location.

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