

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33530  
Name: Reif Oil & Gas Co., LLC  
Address: PO Box 298  
City/State/Zip: Hoisington, KS 67544  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Don J. Reif  
Phone: (620) 786-5698  
Contractor: Name: South Wind Drilling  
License: \_\_\_\_\_  
Wellsite Geologist: Josh Austin

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

4-1-2011 4-8-2011 4-22-2011  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 009-25536-00-00

County: Barton

SW SE NE Sec. 3 Twp. 17 S. R. 15  East  West  
2229

\_\_\_\_\_ feet from S / N (circle one) Line of Section

1164 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Steinert D Well #: 1

Field Name: N/A

Producing Formation: KC

Elevation: Ground: 1959 Kelly Bushing: 1968

Total Depth: 3620 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 492 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

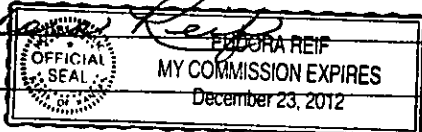
Signature: Donald J. Reif

Title: President Date: 5-18-11

Subscribed and sworn to before me this 18th day of May

192011.

Notary Public: Edward Reif



Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: RECEIVED  
 Wireline Log Received  
 Geologist Report Received MAY 23 2011

UIC Distribution  
AH1 - DG - 7/1/11 **KCC WICHITA**

Operator Name: Reif Oil & Gas Co., LLC Lease Name: Steinert D Well #: 1  
 Sec. 3 Twp. 17 S. R. 15  East  West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run: Per Geo Report

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

Per Geo Report

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface		8 5/8"	23	492	Common	225	3%cc 2% gel
Long String		5 1/2 "	14	3505	60/40 Poz	170	18% Salt 2 % gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type  
 Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record  
 (Amount and Kind of Material Used)

Shots Per Foot	Footage	Bridge Plug Set/Type	Material Used	Depth
4	3446 - 56	3424 - 32	1200 gal 20 % Mud acid	
4	3408 - 14		1200 gal 20% Mud acid	

TUBING RECORD Size 2 7/8 Set At 348 0 Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. 5-3-11 Producing Method  Flowing  Pumping  Gas Litt  Other (Explain)

Estimated Production Per 24 Hours Oil 25 Bbls. Gas 30 Mcl Water 30 Bbls. Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.) METHOD OF COMPLETION  Open Hole  Perl.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_ Production Interval \_\_\_\_\_

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 471

Date	4-1-11	Sec.	34	Twp.	16	Range	15	County	Barton	State	Ks	On Location		Finis!	12:15
Lease	J. Steinet	Well No.	#1	Location Galatia Ks - 2 1/2 S, W/4											
Contractor	Southwind #2			Owner											
Type Job	Surface			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is:											
Hole Size	12 1/4"			T.D.	503'										
Csg.	8 7/8"			Depth	503'										
Tbg. Size				Depth	Charge To Reif oil & gas										
Tool				Depth	Street										
Cement Left in Csg.	20'			Shoe Joint	20'										
Meas Line				Displace	30 3/4 BLS										
												Cement Amount Ordered 225 Common 3 1/2, 2'			

### EQUIPMENT

Pumpirk	1	No.	Cementer	Cisto	Common
			Helper		
Bulktrk	10	No.	Driver	Cory	Poz. Mix
			Driver		
Bulktrk	u.	No.	Driver	Rick	Gel.
			Driver		

### JOB SERVICES & REMARKS

Remarks:	Cement did Circulate.				
Rat Hole	Calcium				
Mouse Hole	Hulls				
Centralizers	Salt				
Baskets	Flowseal				
D/V or Port Collar	Kol-Seal				
	Mud CLR 48				
	CFL-117 or CD110 CAF 38				
	Sand				
	Handling				
	Mileage				

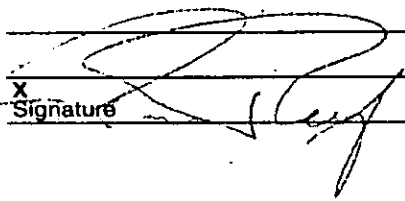
RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 23 2011

CONSERVATION DIVISION  
WICHITA, KS

### FLOAT EQUIPMENT

Quality Oilwell  
Cementing

	Guide Shoe	
	Centralizer	
	Baskets	
	AFU Inserts	
	Float Shoe	
	Latch Down	
	1 wooden plug	
	Pumpirk Charge	
	Mileage	
		Tax
		Discount
		Total Charge

X Signature 



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 03879 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>4-8-11</u> DISTRICT <u>KANSAS</u>				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER <u>Reif Oil &amp; Gas</u>				LEASE <u><del>A. B. D.</del> D. STEINERT</u> WELL NO. <u>1</u>					
ADDRESS				COUNTY <u>Barton</u> 34-16-15 STATE <u>KANSAS</u>					
CITY STATE				SERVICE CREW <u>A. Weath, K. Lesley, M. McGowan</u>					
AUTHORIZED BY				JOB TYPE: <u>5 1/2" L.S. MCCA-Ky. CWL</u>					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>20443</u>	<u>1 1/2</u>					<u>4-8-11</u>	<u>4-8-11</u>	<u>PM</u>	<u>500</u>
<u>22708-20920</u>	<u>1 1/2</u>					ARRIVED AT JOB	<u>4-8-11</u>	<u>AM</u>	<u>730</u>
<u>19826</u>	<u>1 1/2</u>					START OPERATION	<u>4-8-11</u>	<u>AM</u>	<u>1030</u>
						FINISH OPERATION	<u>4-9-11</u>	<u>AM</u>	<u>1200</u>
						RELEASED	<u>4-9-11</u>	<u>AM</u>	<u>100</u>
						MILES FROM STATION TO WELL			<u>80</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
MP 103	100/40 P-2	SK	150		
MP 103	100/40 P-2	SK	50		
CC 102	CELL FLAKE	lb	38		
CC 111	SALT	lb	1335		
CC 112	CEMENT FRICTION REDUCER	lb	17		
CC 701	GILSONITE	lb	760		
CF 103	TOP RUBBER CNT PLUG, 5 1/2"	EA	1		
CF 251	GUIDE SHOE, REGULAR - 5 1/2"	EA	1		
CF 1451	FLAPPER TYPE INSERT FLUIT VALVE	EA	1		
CF 11051	TURBULIZER 5 1/2"	EA	10		
CF 1901	BASKET, 5 1/2"	EA	1		9
CC 704	CS-1L, KCI SUBSTITUTE	GAL	1		
CC 151	WUDFLUSH	GAL	500		

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 23 2011  
CONSERVATION DIVISION  
WICHITA, KS

CHEMICAL / ACID DATA:			

SUB TOTAL		
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Alex Weath THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: \_\_\_\_\_  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.