

Operator Reif Oil & Gas Co., LLC Lease Name: Huslig Well #: 2
 Sec. 13 Twp. 17 S. R. 12 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: Per Geo Report

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

Per Geo Report

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	-	8 5/8"	23	366	Common	180	3%cc 2gel
Long String	-	5 1/2"	14	3375	Poz18%	150	.75%ccFR5# Gelsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3074 - 78 3091 - 3094	500 gal 20% mud	
4	3183 - 3188	500 gal 20% mud acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
		2 7/8	3340		
Date of First, Resumerd Production, SWD or Enhr. 4-5-11		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 30 Bbls.	Gas Mcf	Water 20 Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 6728

Date	3-17-11	Sec.	13	Twp.	17	Range	12	County	Barton	State	KS	On Location		Finish	3:00 AM		
Lease	Huslig	Well No.	#2		Location OD in, Ks - 1/2 E, N/S												
Contractor	Southwind #4				Owner To Quality Oilwell Cementing, Inc.												
Type Job	Surface				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.												
Hole Size	12 1/4"		T.D.	335 366'													
Csg.	8 5/8"		Depth	369'													
Tbg. Size			Depth	Charge To Don Reif / Reif oil + gas													
Tool			Depth	Street													
Cement Left in Csg.	15'		Shoe Joint	15'		City										State	
Meas Line			Displace	22 1/2 BBLs		The above was done to satisfaction and supervision of owner agent or contractor.										Cement Amount Ordered 180 common 3% CC 2% Gel	

EQUIPMENT

Pumptrk	1	No.	Cementer	Weate		Common									
			Helper												
Bulktrk	10	No.	Driver	Rocky		Poz. Mix									
			Driver												
Bulktrk	P.W.	No.	Driver	Rick		Gel.									
			Driver												

JOB SERVICES & REMARKS

Remarks:	Cement did Circulate.														
Rat Hole	Calcium														
Mouse Hole	Hulls														
Centralizers	Salt														
Baskets	Flowseal														
D/V or Port Collar	Kol-Seal														
	Mud CLR 48														
	CFL-117 or CD110 CAF 38														
	Sand														
	Handling														
	Mileage														

FLOAT EQUIPMENT

	Guide Shoe														
	Centralizer														
	Baskets														
	AFU Inserts														
	Float Shoe														
	Latch Down														

Quality Oilwell
Cementing

	Pumptrk Charge														
	Mileage														
	Tax														
	Discount														
	Total Charge														
Signature	Robert Stevenson														



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

Heading #2

FIELD SERVICE TICKET
1718 09841 A

DATE _____ TICKET NO. _____

DATE OF JOB 3-24-11	DISTRICT KANSAS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER Reif Oil & Gas		LEASE H ₂ Fl ₂				WELL NO. 2	
ADDRESS		COUNTY Barton 13-17-12 STATE KANSAS					
CITY STATE		SERVICE CREW A. Worth, J. Nelson, P. McGowan					
AUTHORIZED BY		JOB TYPE: 5 1/2" Logging CWL					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 3-23-11 AM 7:50	
78443	P.O. 1 1/2					ARRIVED AT JOB 3-24-11 AM 14:00	
	3-23-11 1 1/2					START OPERATION 3-24-11 AM 6:00	
832-19862	1 1/2					FINISH OPERATION 3-24-11 AM 5:00	
						RELEASED 3-24-11 AM 9:00	
						MILES FROM STATION TO WELL 75 miles	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 P02	SK	150		\$1800.00
CP103	60/40 P02	SK	50		\$600.00
CL102	cell FLAKE	lb	38		\$140.60
CL111	salt Fine	lb	133.5		\$667.50
CL112	Cement Friction Reducer	lb	97		\$582.00
CC101	Cilsonite	lb	250		\$502.50
CF103	Top Rubber cement Plus 5 1/2"	EA	1		\$10.00
CF251	Guide Shoe Reg. 5 1/2" Blue	EA	1		\$250.00
CF1461	Flapper Type Inlet-Float Valve 5 1/2"	EA	1		\$215.00
CF1651	Turbolizer 5 1/2" Blue	EA	9		\$660.00
CF1901	Basket 5 1/2 Blue	EA	9		\$270.00
CE101	CS-1L KCL sub	gal	1	\$35.00	\$35.00
CE151	muo Flush	gal	500	\$3.50	\$1750.00
E100	unit mileage charge pickup	mi	75	\$12.75	\$956.25
E101	Heavy Equip. mileage	mi	150	10.50	\$1575.00
E113	Bulk Delivery Charge	TR	645		\$1290.00
CE204	Depth Charge 3001-4000'	hr	1		\$210.00
CE240	Blending & mixing service chg.	SK	200		\$200.00
CE504	Flu. container Utilization charge	SK	1		\$250.00
S-03	Service Supervisor 1st 8 hrs on loc.	EA	1		\$75.00
SUB TOTAL					\$17,750.00

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 23 2011
CONSERVATION DIVISION
WICHITA, KS

CHEMICAL / ACID DATA:

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

DLS \$8657.51

SERVICE REPRESENTATIVE <i>A. Worth</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.