

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5044
Name: White Pine Petroleum Corporation
Address 1: 100 S. Main - Suite 500
Address 2: _____
City: Wichita State: KS Zip: 67202 + _____
Contact Person: Wilbur C. Bradley
Phone: (316) 262-5429
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: Sean Deenihan
Purchaser: Sunoco

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KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

04-25-11 05-02-11
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 077-21740-00-00
Spot Description: _____
_____ W/2 SW Sec. 10 Twp. 31 S. R. 6 East West
1,320 Feet from North / South Line of Section
660 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Harper County, Kansas
Lease Name: EASTER FARMS Well #: 1
Field Name: Bauer
Producing Formation: Mississippi
Elevation: Ground: 1478' Kelly Bushing: 1491
Total Depth: 4485' Plug Back Total Depth: 4447
Amount of Surface Pipe Set and Cemented at: 315 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: 770 bbls
Dewatering method used: Haul water from pit
Location of fluid disposal if hauled offsite:
Operator Name: Hart Energies/R. Newberry
Lease Name: Marylyne/J. Sanders License #: 32798/3288
Quarter: _____ Sec. 2/21 Twp. 31 S. R. 10/8 East West
County: Barber/Harper Permit #: D-28465/D-23313

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wilbur C Bradley
Title: President Date: 6/22/11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DG Date: 7/1/11

Operator Name: White Pine Petroleum Corporation Lease Name: EASTER FARMS Well #: 1
 Sec. 10 Twp. 31 S. R. 6 East West County: Harper County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction, Dual Compensated Porosity, Micro Resistivity, Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Stalnaker</td> <td>3468</td> <td>-1977</td> </tr> <tr> <td>Kansas City</td> <td>3698</td> <td>-2207</td> </tr> <tr> <td>BKC</td> <td>3905</td> <td>-2414</td> </tr> <tr> <td>Mississippi</td> <td>4280</td> <td>-2789</td> </tr> <tr> <td>RTD</td> <td>4490</td> <td>-2999</td> </tr> </table>	Name	Top	Datum	Stalnaker	3468	-1977	Kansas City	3698	-2207	BKC	3905	-2414	Mississippi	4280	-2789	RTD	4490	-2999
Name	Top	Datum																	
Stalnaker	3468	-1977																	
Kansas City	3698	-2207																	
BKC	3905	-2414																	
Mississippi	4280	-2789																	
RTD	4490	-2999																	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	315'	60/40 Poz	215	3%cc 2%gel
Production	7-7/8"	5-1/2"	15.5#	4481'	AA2	200	10%salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4290 - 93	750 gal 15% HCL Acid	
4	4301 - 4306	750 gal MCA, 75 gal Methanol	

TUBING RECORD: Size: 2 3/8" Set At: 4404 Packer At: _____ Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. 25 Gas Mcf 25 Water Bbls. 125 Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 4290-93 & 4301-4306
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energy services, L.P.

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TREATMENT REPORT

Customer: White Pine Petroleum Corporation Lease No. KCC WICHITA Date: 5-3-11
 Lease: Easter Farms Well # 1
 Field Order # 4085 Station Pratt, Kansas Casing 5 1/2 Depth 15.5 Lb./ft County Harper State Kansas
 Type Job C.N.W. - Longstring Formation 10-325-6 W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size <u>5 1/2</u>	Tubing Size	Shots/Ft	<u>200</u> sacks	AA-2 With	28 De	RATE	PRESS	SIP
Depth <u>4181 Feet</u>	Depth	From	To	<u>5 Lb./ft. Gilsomite</u>	Max		<u>68</u>	<u>LA-322, 108 Salt</u>
Volume <u>106.6 Bbl.</u>	Volume	From	To	<u>15 Lb./Gal, 6.20 Gal/s</u>	Min		<u>1.44</u>	<u>U.F.T. 1st</u>
Max Press <u>200 PSI</u>	Max Press	From	To		Avg			<u>15 Min.</u>
Well Connection <u>Plug Container</u>	Annulus Vol.	From	To	<u>50 sacks 60/40 Poz to Plug Rat</u>	FLHP Used			<u>20 sacks</u> Holes
Plug Depth <u>455 Feet</u>	Packer Depth	From	To	Flush <u>106 Bbl. Fresh Water</u>	Gas Volume			Total Load

Customer Representative: Mike Bradley Station Manager: David Scott Treater: Clarence R. Messick

Service Units	<u>37,216</u>	<u>19,889</u>	<u>19,842</u>	<u>19,960</u>	<u>19,918</u>				
Driver Names	<u>Messick</u>	<u>Mitchel</u>	<u>Brungardt</u>						

Time	A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00						Trucks on location and hold safety meeting.
12:00						Duke Drilling start to run 108 joints new 15.5 Lb./ft. 5 1/2" casing. Duke ran an Auto-Fill Float shoe, shoe joint with latch down baffle screwed into collar and remaining casing. A Basket was installed above collar # 6. A Turbolizer was installed on collars # 1, 2, 3, 10, 15, 18, and # 25.
2:15						Casing in well. Circulate for 1 hour.
3:05		2,500				Shut in well and pressure Test. Open Well.
		400			6	Start Fresh Water Pre-Flush.
		450		20	6	Start Mud Flush.
		475		32	6	Start Fresh Water spacer.
3:20		500		47	5	Start mixing 200 sacks AA-2 cement.
		-0-		97		Stop pumping. Shut in well. Wash pump and line. Release Latch down Plug. Open Well.
3:35		100			6.5	Start Fresh Water Displacement.
				77	5	Start to lift cement.
3:50		900		106		Plug down.
		1,700				Pressure up.
						Release pressure. Float Shoe held.
		-0-		7.5	3	Plug Rat and Mouse holes.
						Wash up pump truck.
4:45						Job Complete.

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energy services, L.P.

TREATMENT REPORT

Customer <i>White Pipe Petrol.</i>	Lease No.	Date <i>4-26-11</i>
Lease <i>EASTON FARMS</i>	Well # <i>1</i>	
Field Order # <i>3908</i>	Station <i>PRATT KS</i>	Casing <i>8 5/8</i>
		Depth <i>316</i>
Type Job <i>CNW 8 5/8 SURFACE</i>	Formation	Legal Description <i>10-31-6</i>
		County <i>HARPER</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>8 5/8</i>							5 Min.
Depth <i>316</i>	Depth	From	To	Pre Pad	Max		
Volume <i>11</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>300</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>300</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

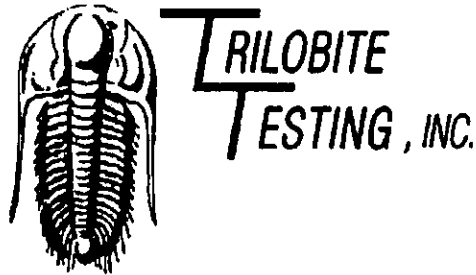
Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
-------------------------	--------------------------------------	-----------------------------------

Service Units	<i>37900</i>	<i>19889</i>	<i>19892</i>	<i>19832</i>	<i>19862</i>				
Driver Names	<i>Sullivan</i>	<i>Mitchell</i>	<i>Hunter</i>						

Time	Casing Pressure	Tubing Pressure	Ebbls. Pumped	Rate	Service Log
<i>2:20</i>					<i>ON LOC Softy meety</i>
					<i>Run 7 JTS 8 5/8" 23 CSQ</i>
<i>0240</i>					<i>CASING ON BOTTOM</i>
<i>0250</i>					<i>Hook Rig Circ.</i>
<i>0300</i>	<i>150</i>		<i>3</i>	<i>4</i>	<i>At Spacers</i>
				<i>55</i>	<i>mix cmt 215 sk 60/40 902 cmt</i>
			<i>60</i>		<i>shot down cmt mixed.</i>
					<i>Release Plug</i>
				<i>3.5</i>	<i>At Pump</i>
<i>0230</i>	<i>250</i>		<i>19</i>		<i>plug down</i>
					<i>circulate 10 BAC cmt to P-1</i>
					<i>SOB complete</i>

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Thank you



DRILL STEM TEST REPORT

Prepared For: **White Pine Petroleum Corporation**

110 S Main Ste 500
Wichita, KS 67202

ATTN: Sean Deenihan

10-31s-6w Harper,KS

Easter Farms #1

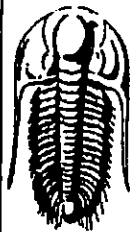
Start Date: 2011.04.30 @ 18:15:38

End Date: 2011.05.01 @ 02:30:55

Job Ticket #: 042434 DST #: 1

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JUN 22 2011
KCC WICHITA

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

White Pine Petroleum Corporation

Easter Farms #1

110 S Main Ste 500
Wichita, KS 67202

10-31s-6w Harper, KS

Job Ticket: 042434

DST#: 1

ATTN: Sean Deenihan

Test Start: 2011.04.30 @ 18:15:38

GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: 20:21:38
 Time Test Ended: 02:30:55

Test Type: **Conventional Bottom Hole**
 Tester: **Leal Cason**
 Unit No: **45**

Interval: **4282.00 ft (KB) To 4293.00 ft (KB) (TVD)**
 Total Depth: **4293.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **1491.00 ft (KB)**
1478.00 ft (CF)
 KB to GR/CF: **13.00 ft**

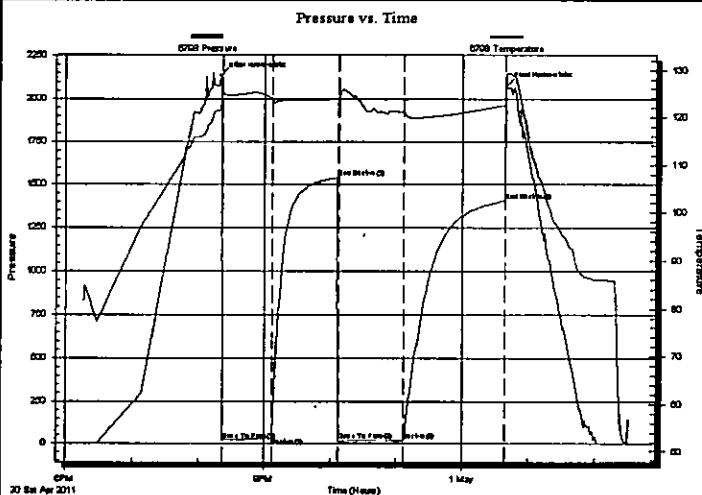
Serial #: 6798

Inside

Press@RunDepth: **18.06 psig @ 4283.00 ft (KB)**
 Start Date: **2011.04.30** End Date: **2011.05.01**
 Start Time: **18:15:39** End Time: **02:30:56**

Capacity: **8000.00 psig**
 Last Calib.: **2011.05.01**
 Time On Btm: **2011.04.30 @ 20:19:38**
 Time Off Btm: **2011.05.01 @ 00:39:53**

TEST COMMENT: IF: Strong Blow, BOB in 2 minutes
 IS: Bled Off, No Blow back
 FF: Strong Blow, BOB Immediate, GTS in 1 minute, Gauged Gas
 FSI: Bled Off, No Blow back



PRESSURE SUMMARY

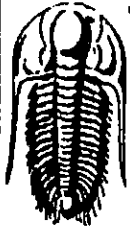
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2134.85	121.54	Initial Hydro-static
2	20.15	125.24	Open To Flow (1)
47	33.89	124.01	Shut-In(1)
108	1540.04	123.91	End Shut-In(1)
109	18.86	124.30	Open To Flow (2)
168	18.06	120.98	Shut-In(2)
259	1408.11	122.55	End Shut-In(2)
261	2074.96	128.83	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	4268 Feet GIP	0.00
5.00	OCM 5% O 95% M	0.02

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	9.00	37.28
Last Gas Rate	0.25	6.00	32.52
Max. Gas Rate	0.25	9.00	37.28



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

White Fine Petroleum Corporation

Easter Farms #1

110 S Main Ste 500
Wichita, KS 67202

10-31s-6w Harper,KS

Job Ticket: 042434

DST#: 1

ATTN: Sean Deenihan

Test Start: 2011.04.30 @ 18:15:38

Tool Information

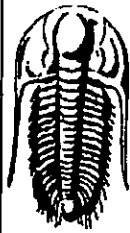
Drill Pipe:	Length: 4088.00 ft	Diameter: 3.80 inches	Volume: 57.34 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 185.00 ft	Diameter: 2.25 inches	Volume: 0.91 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 58.25 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial 65000.00 lb
Depth to Top Packer:	4282.00 ft			Final 67000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	11.00 ft			
Tool Length:	38.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4260.00	
Hydraulic tool	5.00			4265.00	
Jars	5.00			4270.00	
Safety Joint	2.00			4272.00	
Packer	5.00			4277.00	27.00 Bottom Of Top Packer
Packer	5.00			4282.00	
Stubb	1.00			4283.00	
Recorder	0.00	6798	Inside	4283.00	
Recorder	0.00	8367	Outside	4283.00	
Perforations	7.00			4290.00	
Bullnose	3.00			4293.00	11.00 Bottom Packers & Anchor

Total Tool Length: 38.00



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DRILL STEM TEST REPORT

FLUID SUMMARY

White Fine Petroleum Corporation

Easter Farms #1

110 S Main Ste 500
Wichita, KS 67202

10-31s-6w Harper,KS

Job Ticket: 042434

DST#: 1

ATTN: Sean Deenihan

Test Start: 2011.04.30 @ 18:15:38

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 45.00 sec/qt
Water Loss: 7.98 in³
Resistivity: ohm.m
Salinity: 4000.00 ppm
Filter Cake: 0.20 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: ppm

Recovery Information

Recovery Table

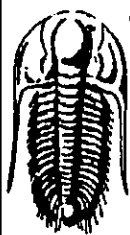
Length ft	Description	Volume bbl
0.00	4268 Feet GIP	0.000
5.00	OCM 5%O 95%M	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:



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TESTING, INC.

DRILL STEM TEST REPORT

GAS RATES

White Pine Petroleum Corporation

Easter Farms #1

110 S Main Ste 500
Wichita, KS 67202

10-31s-6w Harper, KS

Job Ticket: 042434

DST#: 1

ATTN: Sean Deenihan

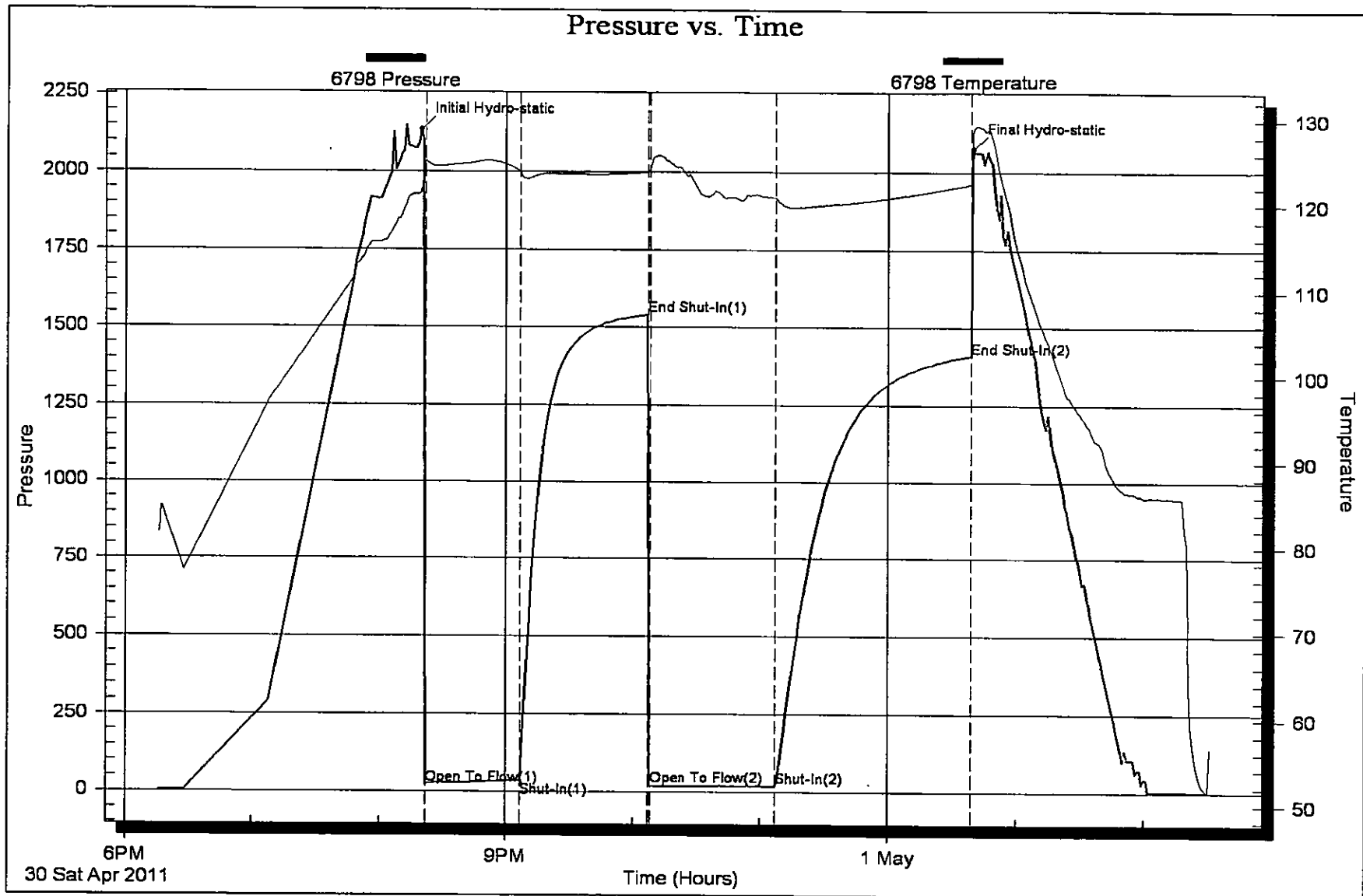
Test Start: 2011.04.30 @ 18:15:38

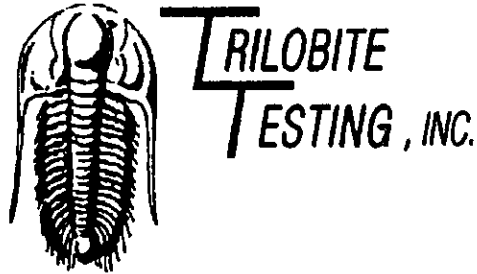
Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
2	10	0.25	9.00	37.28
2	10	0.25	9.00	37.28
2	20	0.25	8.00	35.69
2	30	0.25	6.00	32.52
2	40	0.25	6.00	32.52
2	50	0.25	6.00	32.52





DRILL STEM TEST REPORT

Prepared For: **White Pine Petroleum Corporation**

110 S Main Ste 500
Wichita, KS 67202

ATTN: Sean Deenihan

10-31s-6w Harper,KS

Easter Farms #1

Start Date: 2011.05.01 @ 09:41:22

End Date: 2011.05.01 @ 16:44:52

Job Ticket #: 042435 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

White Pine Petroleum Corporation

Easter Farms #1

110 S Main Ste 500
Wichita, KS 67202

10-31s-6w Harper, KS

Job Ticket: 042435

DST#: 2

ATTN: Sean Deenihan

Test Start: 2011.05.01 @ 09:41:22

GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 11:54:07
 Time Test Ended: 16:44:52

Test Type: Conventional Bottom Hole
 Tester: Leal Cason
 Unit No: 45

Interval: 4297.00 ft (KB) To 4315.00 ft (KB) (TVD)
 Total Depth: 4315.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 1491.00 ft (KB)
 1478.00 ft (CF)
 KB to GR/CF: 13.00 ft

Serial #: 6798

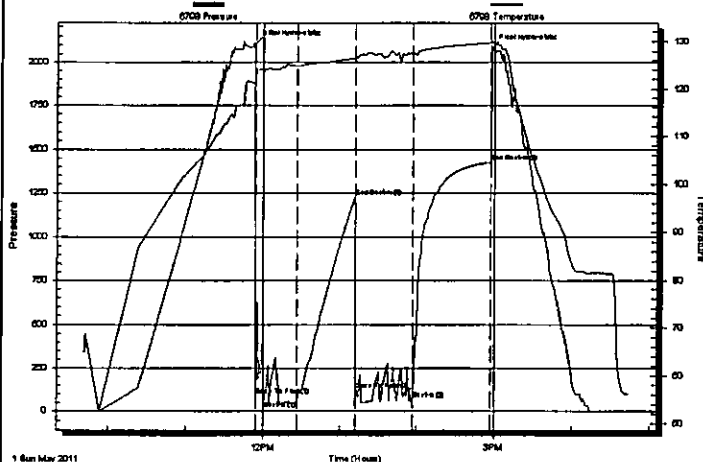
Inside

Press@RunDepth: 67.45 psig @ 4298.00 ft (KB)
 Start Date: 2011.05.01 End Date: 2011.05.01
 Start Time: 09:41:23 End Time: 16:44:52

Capacity: 8000.00 psig
 Last Calib.: 2011.05.01
 Time On Btmr: 2011.05.01 @ 11:53:22
 Time Off Btmr: 2011.05.01 @ 14:58:22

TEST COMMENT: IF: Fair Blow, BOB in 26 minutes
 IS: Bled Off, No Blow back
 FF: Strong Blow, BOB in 90 seconds
 FS: Bled Off, No Blow back

Pressure vs. Time



PRESSURE SUMMARY

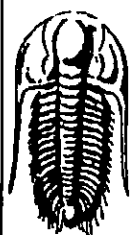
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2102.48	120.93	Initial Hydro-static
1	92.84	121.78	Open To Flow (1)
33	60.55	124.81	Shut-In(1)
79	1228.62	126.41	End Shut-In(1)
79	126.12	126.44	Open To Flow (2)
124	67.45	127.08	Shut-In(2)
185	1424.98	129.71	End Shut-In(2)
185	2080.71	129.73	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	1800 Feet GIP	0.00
65.00	GCM 10%G 90%m	0.32

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

White Fine Petroleum Corporation

Easter Farms #1

110 S Main Ste 500
Wichita, KS 67202

10-31s-6w Harper,KS

Job Ticket: 042435

DST#: 2

ATTN: Sean Deenihan

Test Start: 2011.05.01 @ 09:41:22

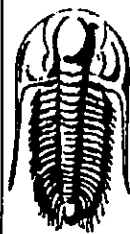
Tool Information

Drill Pipe:	Length: 4118.00 ft	Diameter: 3.80 inches	Volume: 57.76 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 185.00 ft	Diameter: 2.25 inches	Volume: 0.91 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 58.67 bbl</u>	Tool Chased 8.00 ft
Drill Pipe Above KB:	33.00 ft			String Weight: Initial 65000.00 lb
Depth to Top Packer:	4297.00 ft			Final 66000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	18.00 ft			
Tool Length:	45.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4275.00	
Hydraulic tool	5.00			4280.00	
Jars	5.00			4285.00	
Safety Joint	2.00			4287.00	
Packer	5.00			4292.00	27.00 Bottom Of Top Packer
Packer	5.00			4297.00	
Stubb	1.00			4298.00	
Recorder	0.00	6798	Inside	4298.00	
Recorder	0.00	8367	Outside	4298.00	
Perforations	14.00			4312.00	
Bullnose	3.00			4315.00	18.00 Bottom Packers & Anchor

Total Tool Length: 45.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

White Pine Petroleum Corporation

Easter Farms #1

110 S Main Ste 500
Wichita, KS 67202

10-31s-6w Harper, KS

Job Ticket: 042435

DST#: 2

ATTN: Sean Deenihan

Test Start: 2011.05.01 @ 09:41:22

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 64.00 sec/qt

Cushion Volume:

bbf

Water Loss: 9.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
0.00	1800 Feet GIP	0.000
65.00	GCM 10%G 90%m	0.320

Total Length: 65.00 ft

Total Volume: 0.320 bbf

Num Fluid Samples: 0

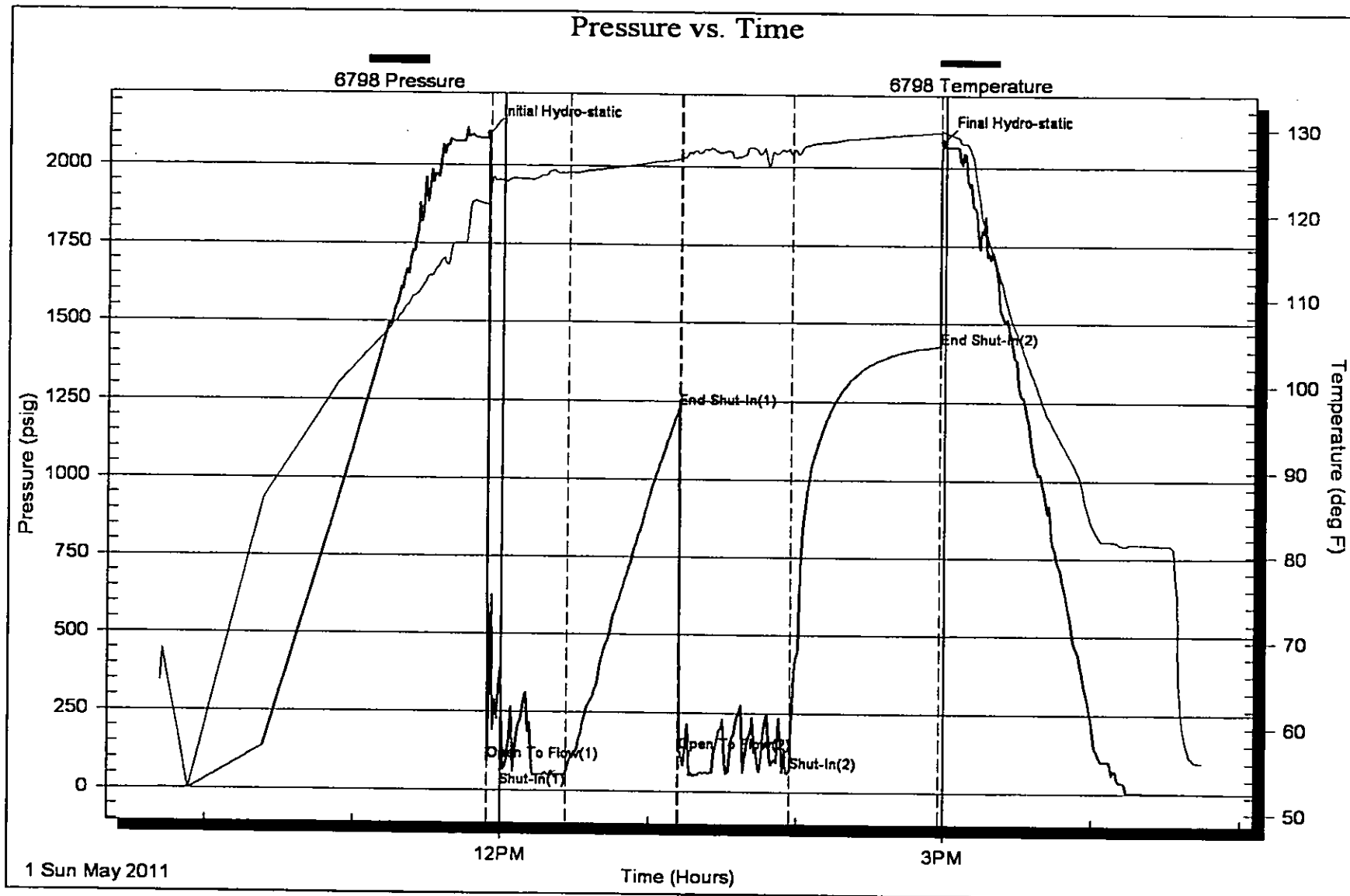
Num Gas Bombs: 0

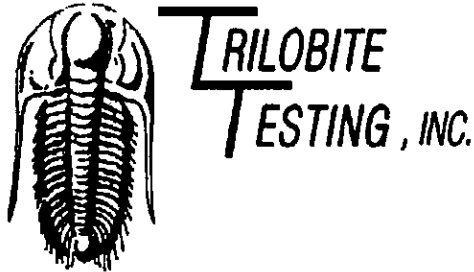
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **White Pine Petroleum Corporation**

110 S Main Ste 500
Wichita, KS 67202

ATTN: Sean Deenihan

10-31s-6w Harper,KS

Easter Farms #1

Start Date: 2011.05.02 @ 00:57:01

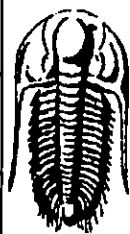
End Date: 2011.05.02 @ 10:09:16

Job Ticket #: 042436 DST #: 3

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

White Fine Petroleum Corporation

Easter Farms #1

110 S Main Ste 500
Wichita, KS 67202

10-31s-6w Harper,KS

ATTN: Sean Deenihan

Job Ticket: 042436 **DST#: 3**

Test Start: 2011.05.02 @ 00:57:01

GENERAL INFORMATION:

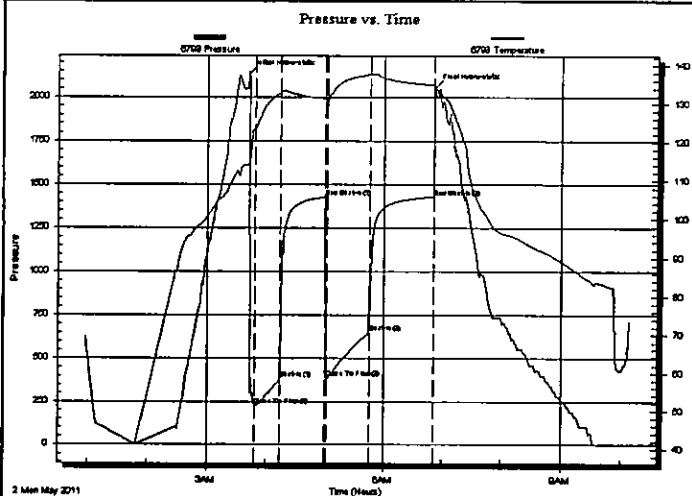
Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 03:48:46
 Time Test Ended: 10:09:16
 Interval: 4297.00 ft (KB) To 4363.00 ft (KB) (TVD)
 Total Depth: 4363.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Leal Cason
 Unit No: 45
 Reference Elevations: 1491.00 ft (KB)
 1478.00 ft (CF)
 KB to GR/CF: 13.00 ft

Serial #: 6798

Inside

Press@RunDepth: 650.46 psig @ 4298.00 ft (KB)
 Start Date: 2011.05.02 End Date: 2011.05.02
 Start Time: 00:57:02 End Time: 10:09:16
 Capacity: 8000.00 psig
 Last Calib.: 2011.05.02
 Time On Btrr: 2011.05.02 @ 03:42:01
 Time Off Btrr: 2011.05.02 @ 06:51:31

TEST COMMENT: IF: Strong Blow, BOB in 90 seconds
 IS: Bled Off, No Blow back
 FF: Strong Blow, BOB in 2 minutes
 FS: Bled Off, Blow back Built to BOB in 14 minutes, GTS in 16 minutes



PRESSURE SUMMARY

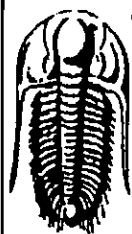
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2136.42	114.09	Initial Hydro-static
7	231.11	123.47	Open To Flow (1)
32	384.05	132.98	Shut-In(1)
78	1427.49	131.25	End Shut-In(1)
80	390.99	130.85	Open To Flow (2)
124	650.46	137.67	Shut-In(2)
189	1427.54	134.90	End Shut-In(2)
190	2058.70	133.75	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	2429 Feet GIP	0.00
878.00	Water	10.63
341.00	GSY OMCW 10%G 8%O 10%M 72%V	4.78
341.00	GSY OWCM 30%G 12%O 24%W 34%M	4.78
315.00	GOCM 20%G 20%O 60%M	4.42

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

White Fine Petroleum Corporation

Easter Farms #1

110 S Main Ste 500
Wichita, KS 67202

10-31s-6w Harper, KS

Job Ticket: 042436

DST#: 3

ATTN: Sean Deenihan

Test Start: 2011.05.02 @ 00:57:01

Tool Information

Drill Pipe:	Length: 4119.00 ft	Diameter: 3.80 inches	Volume: 57.78 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 185.00 ft	Diameter: 2.25 inches	Volume: 0.91 bbl	Weight to Pull Loose: 72000.00 lb
			<u>Total Volume: 58.69 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	34.00 ft			String Weight: Initial 66000.00 lb
Depth to Top Packer:	4297.00 ft			Final 72000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	66.00 ft			
Tool Length:	93.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4275.00	
Hydraulic tool	5.00			4280.00	
Jars	5.00			4285.00	
Safety Joint	2.00			4287.00	
Packer	5.00			4292.00	27.00 Bottom Of Top Packer
Packer	5.00			4297.00	
Stubb	1.00			4298.00	
Recorder	0.00	6798	Inside	4298.00	
Recorder	0.00	8367	Outside	4298.00	
Perforations	22.00			4320.00	
Change Over Sub	1.00			4321.00	
Drill Pipe	32.00			4353.00	
Change Over Sub	1.00			4354.00	
Perforations	6.00			4360.00	
Bullnose	3.00			4363.00	66.00 Bottom Packers & Anchor

Total Tool Length: 93.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

White Fine Petroleum Corporation

Easter Farms #1

110 S Main Ste 500
Wichita, KS 67202

10-31s-6w Harper,KS

Job Ticket: 042436

DST#: 3

ATTN: Sean Deenihan

Test Start: 2011.05.02 @ 00:57:01

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 51.00 sec/qt
Water Loss: 9.98 in³
Resistivity: ohm.m
Salinity: 6000.00 ppm
Filter Cake: 0.20 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: 115000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	2429 Feet GIP	0.000
878.00	Water	10.631
341.00	GSY OMCW 10%G 8%O 10%M 72%W	4.783
341.00	GSY OWCM 30%G 12%O 24%W 34%M	4.783
315.00	GOCM 20%G 20%O 60%M	4.419

Total Length: 1875.00 ft Total Volume: 24.616 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW.08 @ 65 Degrees

