## KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test	t:				(	See Instruct	tions on Rev	verse Side	)				
Open Flow				To Both				• • •	N 40				
Deliverability					Test Date: October 16, 2010				No. 15 -19,078 —	OOOO			
Company Trans Pa		Oil C	Corp.			.0, _0,	Lease Honska					Well Nu	
County Location Marion NE/4 SE/4				Section 8		TWP 19S		RNG (E/	W)		Acres	Attributed	
Field Lost Springs					Reservoir Mississippian			Gas Gathering Connection Shawmar Oil & Gas Co.					
Completion Date				•	Plug Back Total Depth 2290'			Packer S None	Set at				
Casing Size Weight 4-1/2" 9.5#				Internal Diameter 4.052		Set at 2335'		Perforations 2222		To 222'	• •		
Tubing Size 2-3/8"			Weigh 4.7	t	Internal E 1.99				Perforations		То	Го	
Type Completion (Describe) Single					Type Fluid Production Salt Water			Pump Unit or Traveling Plunger? Yes / No Pumping Unit					
Producing	_	(Ani	nulus / Tubing	3)	% C	arbon Dioxi	de		% Nitrog	en	Gas G	ravity -	3,
Vertical C	Pepth(l					Pres: Pipe	sure Taps			•	(Meter 4.02		rover) Size
Pressure	Buildu	ıp:	Shut In Oct	ober 15 2	10 at 9	:00 AM	(AM) (PM)	Taken O	ctober 1	6 20	10 at 9:00 /	AM	(AM) (PM)
Well on L	.ine:		Started	2	0 at		(AM) (PM)	Taken		20	at		(AM) (PM)
						OBSERVE	D SURFACE	DATA			Duration of Shu	t-in _24	Hours
Static / Dynamic Property	Dynamic Size		Circle one:  Meter  Prover Pressu  psig (Pm)	Pressure Differential in Inches H <sub>2</sub> 0	Flowing Temperature t	Temperature Temperature		Casing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>1</sub> ) or (P <sub>c</sub> )		ubing ad Pressure (P <sub>1</sub> ) or (P <sub>c</sub> )	Duration (Hours)		d Produced Barrele)
Shut-In			parg (/ m/	menes ri <sub>2</sub> 0			47.0	51.4	nsig N/A	psia N/A	24		
Flow													
						FLOW STR	EAM ATTR	BUTES	· · · · · · · · · · · · · · · · · · ·				, <u></u>
Ptate Coefficient (F <sub>b</sub> ) (F <sub>p</sub> ) Mctd		Pro	Circle one: Meter or over Pressure psia	Press Extension P <sub>m</sub> xh	Grav Fact	tor 1	Flowing Temperature Factor F <sub>11</sub>		iation ctor : pv	Metered Flor R (McId)	W GOR (Cubic F Barre	ooV	Flowing Fluid Gravity G
(P <sub>e</sub> ) <sup>2</sup> =		_:	(P <sub>w</sub> ) <sup>2</sup> =	:	(OPEN FL		ERABILITY) % (P	CALCUL - 14.4) +		<b>:</b>		$()^2 = 0.2$ $()^2 =$	207
$(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$		(F	P <sub>e</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>	Choose formula 1 or 2  1. P <sub>c</sub> <sup>2</sup> - P <sub>d</sub> <sup>2</sup> 2. P <sub>c</sub> <sup>2</sup> - P <sub>d</sub> <sup>2</sup> divided by: P <sub>c</sub> <sup>2</sup> - P <sub>d</sub> <sup>2</sup>	P <sup>2</sup> -P <sup>2</sup> LOG of formula P <sup>2</sup> -P <sup>2</sup> 1. or 2, and divide		Slop Ass	pssure Curve upe = "n" n or ssigned dard Slope		.og [ ]	Antilog	On Antilog Equals	
Open Flo	w			Mcfd @ 14.	.65 psia		Deliverab	ility			Mcfd @ 14.65 ps	jsia	
The i	unders	igne	d authority, o			tates that h		•	o make th		ort and that he h		riedge of
the facts s	tated t	herei	in, and that sa	nid report is true	e and correc	t. Executed	this the 7t	<u>h</u>	day of D	ecember	· · · · · · · · · · · · · · · · · · ·	,	20 10
			Witness (i	I any)	<del></del>		_		<u>کلا</u>	- Fu	Company	REC	EIVED
			For Comm	ission			_	• •		Che	cked by	DEC	0-9-2010

exempt status und	er penalty of perjury under the laws of the state of Kansas that I am authorized to request der Rule K.A.R. 82-3-304 on behalf of the operator Trans Pacific Oil Corposing pressure information and statements contained on this application form are true and
correct to the bes	of my knowledge and belief based upon available production summaries and lease records allation and/or upon type of completion or upon use being made of the gas well herein named.
gas well on the gr	ounds that said well:
(Check	is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No is not capable of producing at a daily rate in excess of 250 mcf/D  et to supply to the best of my ability any and all supporting documents deemed by Commission
_	y to corroborate this claim for exemption from testing.
Date: 12/7/10	
	Signature: 2 Land

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

RECEIVED
DEC 0 9 2010
KCC WICHITA