KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test	:				(See Instruct	ions on Rev	verse Side)					
Open Flow				T1 D-1	Took Date:				N- 45	_				
Deliverabilty					Test Date: 10/13/10				API No. 15 175-21,694 - ()(X)					
Company Oil Prodi		Inc.	of Kansas			<u> </u>	Lease Stanley				1A-23	Well Nu	mber	
County Location Seward C-SE				Section 23		TWP 32S	- \ - '			Acres Attributed				
Field					Reservoir Heringto	on/Krider			Gas Gat DCP	hering Conn	ection			
•				Plug Bac 2737	Plug Back Total Depth 2737			Packer S none	Set at					
Casing Size Weight 4.5				Internal D	Diameter	Set at 2764		Perto 260	rations 4	то 2690				
Tubing Size Weight 2.375			Internal C	Diameter	-	Set at Perfora 2710		rations	То					
Type Con single	npletio	n (D	escribe)		Type Flui water	Type Fluid Production water			Pump Ur yes-pu	Plunger? Yes	? Yes / No			
Producing	•	(Ani	nulus / Tubing)	% C	arbon Dioxi	de		% Nitrog	en	Gas Gr	avity - (3,	
Vertical D	epth(F	1)				Pres	sure Taps	-			(Meter I	Run) (P	rover) Size	
Pressure	Buildu	p:	Shut in	2 2	0_10_at_1	0:15 am	(AM) (PM)	Taken_10)/13	20	10 at 10:15	am (AM) (PM)	
Well on L	ine:		Started	2	0 at		(AM) (PM)	Taken		20	at	(AM) (PM)	
						OBSERVE	D SURFACE	E DATA	•		Duration of Shut-	. 24	Hours	
Static / Orifice Dynamic Size		e	Circle one: Meter Prover Pressui	Pressure Differential	Flowing Well Head Temperature Temperature		Casing Wellhead Pressure (P _w) or (P _t) or (P _c)		Tubing Welthead Pressure (P _w) or (P _t) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)		
Property (inches		es) 	psig (Pm)	Inches H ₂ 0	t	l l	psig psia 60.3 74.7		psig psia		24	ļ ,	· · · · · ·	
			 	 			00.5	17.1		 		 		
Flow						ELOW STD	EAM ATTR	DUTES	<u> </u>					
			Circle one:			PLUW SIR		IBUTES						
Plate Coefficcient (F _b) (F _p) Modd		Pro	Meter or over Pressure psia	Press Extension P _m x h	Grav Fact	tor	Flowing emperature Factor F ₁₁	rature Fact		Metered Flor Fl (Mcfd)	W GOR (Cubic Fe Barrel)	et/	Flowing Fluid Gravity G _m	
							•							
L	I				(OPEN FL	OW) (DELIV	ERABILITY	CALCUL	ATIONS		(P _a)	²= 0.2	 07	
(P _c) ² =		<u>-:</u>	(P,)2 =_	:	P ₄ =		% (F	e - 14.4) +	14.4 =	:	(P _d)			
$(P_c)^2 - (P_s)^2$ or $(P_c)^2 - (P_d)^2$		(F	P _c)*- (P _w)*	thoose formula 1 or 2 1. $P_a^2 - P_a^2$ 2. $P_a^2 - P_d^2$ Midded by: $P_a^2 - P_d^2$	LOG of formula 1, or 2, and divide	P. 2. P. 2	Backpressure Curv Slope ≈ "n" or Assigned Standard Slope		n x LOG		Antilog	Del Equals	Open Flow Deliverability Equals R x Antilog (Mcfd)	
					<u> </u>									
Open Fio	w			Mcfd @ 14.	65 psia		Deliverab	ility			Mcfd @ 14.65 psi	a		
		Ξ.	d authority, on				· ·		/ .	ne above repo	ort and that he ha		ledge of 20 10 .	
		-	Witness (il	any)	·		-	10	ing t	ULL For	Company	EOF	'n /===	
			For Commi	ssion	•		-	<u> </u>	- (/	Che	cked by	ECE	IVE()	

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KCC WICHITA

exempt status und and that the fore- correct to the best of equipment inst	der penalty of perjury under the laws of the state of Kansas that I am authorized to request der Rule K.A.R. 82-3-304 on behalf of the operator Oil Producers, Inc. of Kansas going pressure information and statements contained on this application form are true and to fmy knowledge and belief based upon available production summaries and lease records allation and/or upon type of completion or upon use being made of the gas well herein named. est a one-year exemption from open flow testing for the Stanley 1A-23 rounds that said well:
_	is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No. is not capable of producing at a daily rate in excess of 250 mcf/D e to supply to the best of my ability any and all supporting documents deemed by Commission y to corroborate this claim for exemption from testing.
Date: 10/24/10	Signature: Title:

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichlta office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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