

Notice: Fill out COMPLETELY and return to Conservation Division at \_\_\_\_\_ 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**

Form CP-4  
March 2009  
Form must be Signed

OPERATOR: License #: 34294  
Name: Black Elk Land Operations LLC  
Address 1: 1451 Katy Freeway Suite 500  
Address 2: \_\_\_\_\_  
City: Houston State: TX Zip: 77079 + \_\_\_\_\_  
Contact Person: Rod Hebert  
Phone: ( 281 ) 598-8622  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (if needed attach another sheet)  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - U87-20650 00 00  
Spot Description: \_\_\_\_\_  
NE, NE, SW Sec. 10 Twp. 9 S. R. 19  East  West  
2,970 Feet from  North /  South Line of Section  
2,970 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Jefferson  
Lease Name: Manville-Hagemeier Well #: 1  
Date Well Completed: 4-5-10  
The plugging proposal was approved on: 4-5-10 (Date)  
by: Taylor Herman (KCC District Agent's Name)  
Plugging Commenced: 4-5-10  
Plugging Completed: 4-5-10

Show depth and thickness of all water, oil and gas zones.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8 5/8	42'	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If more than one mud fluid was used, state the character or name, depth placed from (bottom) to (top) for each fluid set.

Consolidated pumped concrete down drill pipe. Concrete was placed on 10 1/2 to 10 1/2 on bottom, placed bottom of KC Limestone 850' to 800' and placed 350' to surface. A total of 130 sacks was used to plug the well (Cons. ticket attached). TD 1,672

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DL

Plugging Contractor License #: 33204 Name: Consolidated  
Address 1: 2631 Eisenhower Ave Address 2: \_\_\_\_\_  
City: Ottawa State: KS Zip: 66067 + \_\_\_\_\_  
Phone: ( 785 ) 242-4044  
Name of Party Responsible for Plugging Fees: Black Elk  
State of Texas County: Rod Hebert SS \_\_\_\_\_  
(Print Name)  Employee of Operator or  Operator on above-described well.

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Rod Hebert 5/11/10

Operator Name: <b>Black Elk Land Operations LLC</b>	License Number: <b>34294</b>
Operator Address: <b>11451 Katy Freeway Suite 500 Houston, TX 77079</b>	
Contact Person: <b>Rod Hebert</b>	Phone Number: ( <b>281</b> ) <b>598 - 8622</b>
Permit Number (API No. if applicable): <b>15-087-20650</b>	Lease Name & Well No.: <b>Moore Farms-Kari D #1</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ): <b>Manville - Hagermeier #1</b> NE <b>R.# 5/4/10</b> Sec. <b>10</b> Twp. <b>9</b> R. <b>19</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>2,970</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>2,970</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Jefferson</b> County

Date of closure: 5-1-10

Was an artificial liner used?  Yes  No

If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?

Compacted clay

Abandonment procedure of pit:

Air dry and backfilled

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The undersigned hereby certifies that he / she is Rod Hebert for Black Elk (Co.),  
a duly authorized agent, that all information shown hereon is true and correct to the best of his /her knowledge and belief.

*Rod Hebert*  
Signature of Applicant or Agent

Subscribed and sworn to me on this 11<sup>th</sup> day of May 2010

*Karl J. Schreffler*  
Notary Public



My Commission Expires: October 11, 2010



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

TICKET NUMBER 22584  
LOCATION Ottawa KS  
FOREMAN Fred Mader

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4/5/10	3246	Manville-Hagemeyer #1	NE 10	9	19	JF
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Black Elk Energy			506	Fred	Safety Mtg.	
MAILING ADDRESS			368	Ken		
11451 Katy Freeway #500			548	Arden		
CITY	STATE	ZIP CODE				
Houston	TX	77079				

JOB TYPE Plug HOLE SIZE 6 3/4 HOLE DEPTH 1622' CASING SIZE & WEIGHT N/A  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE 3 1/2" TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING Full  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4BPM

REMARKS: Hold Safety Meeting w/Crew. Establish circulation thru drill pipe. Mix & Pump 20 sks cement. Spot @ TD thru drill pipe. Pull drill pipe to 850'. Mix & Pump 20 sks cement. Pull to 350'. Fill to surface. 80 sks. Pull remaining drill pipe. Top off well. - 10 sks.

130 sks Total  
50/50 Por 6% Gel

Rig Supplied Water  
Kandkrill

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE <u>Plug to Abandon</u>		900 <sup>00</sup>
5406	60mi	MILEAGE <u>Pump Truck</u>		213 <sup>00</sup>
5407A	327.60	<u>Ton Miles</u>		393 <sup>15</sup>
1124	<u>172 sks</u>	<u>50/50 Por Mix Cement</u>		<u>1165<sup>20</sup></u>
118B	<u>655</u>	<u>Premium Gel</u>		<u>711<sup>35</sup></u>
		<u>WO # 233600</u>		
		RECEIVED		
		MAY 14 2010		
		KCC WICHITA		
		<u>63%</u>	SALES TAX	<u>804<sup>2</sup></u>
			ESTIMATED TOTAL	<u>2862<sup>80</sup></u>

Form 3737

AUTHORIZATION [Signature]

TITLE \_\_\_\_\_

DATE \_\_\_\_\_