

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 34294
Name: Black Elk Land Operations LLC
Address 1: 11451 Katy Freeway Suite 500
Address 2: _____
City: Houston State: TX Zip: 77079 + _____
Contact Person: Rod Hebert
Phone: (281) 598-8622
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 087-20649 00 00
Spot Description: _____

NE Sec. 15 Twp. 8 S. R. 19 East West
1,320 Feet from North / South Line of Section
1,320 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Jefferson
Lease Name: Moon Farms-Kari D Well #: 1
Date Well Completed: 3-25-10
The plugging proposal was approved on: 3-25-10 (Date)
by: Taylor Herman (KCC District Agent's Name)
Plugging Commenced: 3-25-10
Plugging Completed: 3-25-10

Show depth and thickness of all water, oil and gas formations

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8 5/8	85'	

... which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If ...

Consolidated pumped concrete down drill pipe. Concrete was placed 50' 11 1/2 to 11 1/2 on bottom, 50' placed bottom of KC Limestone 950' to 900' and placed 350' to surface. A total of 140 sacks was used to plug the well (Cons. ticket attached). ID 1.112

RECEIVED
MAY 13 2010
5-14-10
KCC WICHITA

Plugging Contractor License #: 33204 Name: Consolidated
Address 1: 2631 Eisenhower Ave Address 2: _____
City: Ottawa State: KS Zip: 661167 + _____
Phone: (785) 242-4044
Name of Party Responsible for Plugging Fees: BLACK ELK
State of Texas County Rod Hebert Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says that I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me (God)
Signature: Rod Hebert 5/11/10
Mail to: KCC - Conservation Division 130 S. Market - Room 2078 Wichita Kansas 67202

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Operator Name: Black Elk Land Operations LLC		License Number: 34294
Operator Address: 11451 Katy Freeway Suite 500 Houston, TX 77079		
Contact Person: Rod Hebert		Phone Number: (281) 598 - 8622
Permit Number (API No. if applicable): 15-087-20649		Lease Name & Well No.: Moon Farms-Kari D #1
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit		Pit Location (QQQQ): <p style="text-align: center;">NE</p> Sec. 15 Twp. 8 R. 19 <input checked="" type="checkbox"/> East West 1,320 Feet from <input checked="" type="checkbox"/> North / South Line of Section 1,320 Feet from <input checked="" type="checkbox"/> East / West Line of Section Jefferson County

Date of closure: **4-5-10**


Was an artificial liner used? Yes No

If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?
Compacted clay


Abandonment procedure of pit:
Air dry and backfilled

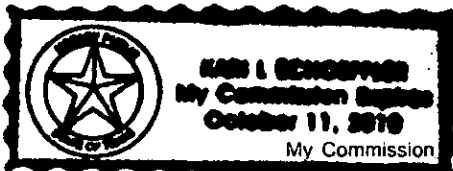
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MAY 14 2010
KCC WICHITA

The undersigned hereby certifies that he / she is **Rod Hebert** for **Black Elk** (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of his /her knowledge and belief.


 Signature of Applicant or Agent

Subscribed and sworn to me on this **11th** day of **May** **2010**


 Notary Public



My Commission expires: **October 11, 2010**



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 22575
LOCATION Ottawa KS
FOREMAN Fred Maden

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3/25/10	3246	Meon Farms - Kari D #1	NE 15	8	19	JF
CUSTOMER			TRUCK #			
Black Elk Energy			DRIVER			
MAILING ADDRESS			TRUCK #			
11451 Katy Freeway #500			DRIVER			
CITY			TRUCK #			
Houston			DRIVER			
STATE			TRUCK #			
TX			DRIVER			
ZIP CODE			TRUCK #			
77079			DRIVER			

JOB TYPE Plug HOLE SIZE 6 3/4 HOLE DEPTH 1772' CASING SIZE & WEIGHT N/A
 CASING DEPTH N/A DRILL PIPE 1772' TUBING 4 1/2" OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING Full
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 48PM

REMARKS: Hold safety meeting w/ crew. Establish circulation thru drill pipe. Mix & Pump 10 sks cement. 67 gal. Spot @ TD
Rig pull pipe to 950' Mix & Pump 10 sks cement 67 gal. Spot @ 950'
Rig pull drill pipe to 350'. Cement open hole to surface
Pull remaining drill pipe & top off well. - 120 sks.
Total 140 sks 50/50 for mix cement 67 gal

Rig Supplied water

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE Plug to Abandon		900 ⁰⁰
5406	6.5 mi	MILEAGE Pump Truck		230 ⁷⁵
5407A	382.2	Ton Miles		458 ⁶⁹
1184	132 sks	50/50 for Mix Cement		1260 ⁶⁰
7118B	705 [#]	Premium Gd		119 ⁸⁵
RECEIVED				
MAY 9 2010				
WO #253439				
KCC WIGHT				
Total 3,056 ⁸¹				6370
SALES TAX				86 ⁹⁷
ESTIMATED TOTAL				3500 ⁴⁵

Flavin 3737

AUTHORIZATION *[Signature]*

TITLE Black Elk Energy

DATE 3-25-10