Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD KAR. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #: _31569				API No. 15 - 163-21185 00 00			
Name: Bach Oil Production				Spot Description:			
Address 1: P.O. Box 723				C_SW_NE_NE_Sec.6_Twp.6_S. R. 20_ East West			
Address 2:				4,290 Feet from Howh / South Line of Section			
City: Alma State: NE Zip: 68920 +				990 Feet from East Line of Section			
Contact Person:Jason Bach Phone: (78/5.) _476-5254				Footages Calculated from Nearest Outside Section Corner:			
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic						<u>√</u> se ∐sw	
Water Supply Well Other: SWD Permit #:				County: Rooks Lease Name: McClurg Well #: 2			
ENHR Permit #: Gas Storage Permit #:				Date Well Completed: 1/29/1981			
Is ACO-1 filed? Yes No If not, is well log attached? Yes No				The plugging proposal was approved on: 4/29/2010 (Dete)			
Producing Formation(s): List All (If needed attach another sheet)						(KCC District Agent's Name)	
Depth to Top: 3270 Bottom: 3385 T.D. 3529				Plugging Commenced: 5/7/2010			
Depth to Top: Bottom: T.D				Plugging Completed: 5/7/2010			
Depth to Top: Bottom: T.D							
Show depth and thickness of	all water, oil and gas forms	ations.					
Oil, Gas or Water Records Casing				Record (Surface, Conductor & Production)			
Formation	Content	ntent Casing Size			Setting Depth	Pulled Out	
		Surface	8 5/8	3	334		
		Production	4 1/2	2	3529		
				-			
				· · · · · · · · · · · · · · · · · · ·			
<u> </u>	1	l	<u> </u>		<u> </u>		
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Tubing ran to 1670', spot 110 sx cement with 330# hulls, cement did circulate. Pulled tubing to 840', cement to surface with 55sx & 200# hulls. RECEIVED KANSAS CORPORATION COMMISSI Pulled all tubing & toped of with 5sx cement, casing stayed full.							
8 5/8, pumped 10sx cement, presure to 200 lbs. and shut				ภ.		MAY 27 2010	
						CONSERVATION DIVISION WICHITA, KS	ı
Plugging Contractor License #: Name				Allied Cementing co.			
Address 1: P.O. Box 31							
City: _Russell				State: Ka	nsas	zıp: <u>67665</u> +	
Phone: (758) 483-2	627	· · · · · · · · · · · · · · · · · · ·		•		<	\leq
Name of Party Responsible for	Plugging Fees:Jaso	n Bach		· · · · ·			
State of Nebraska County, Harlan				, 83.			
Dale Ferland (Print Name)				Employee of Operator or Operator on above-described well,			
	says: That I have knowled					the above-described well is as filed, and	
		,					