

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 6407  
Name: Flowers Production Co., Inc.  
Address 1: P.O. Box 249  
Address 2: \_\_\_\_\_  
City: El Dorado State: KS Zip: 67042 + \_\_\_\_\_  
Contact Person: Dallas Flowers  
Phone: (316) 321-0550  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
Mississippi Depth to Top: 2764 Bottom: 2796 T.D. 2796  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - 015-19207-00-00  
Spot Description: NW SW NW NE  
\_\_\_\_\_ Sec. 9 Twp. 27 S. R. 6  East  West  
4,301 Feet from  North /  South Line of Section  
2,334 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Butler  
Lease Name: McGinnis Well #: 7  
Date Well Completed: 1929  
The plugging proposal was approved on: 10-22-10 (Date)  
by: Steve Bond (KCC District Agent's Name)  
Plugging Commenced: 4-2-11  
Plugging Completed: 4-8-11

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
Mississippi	Oil & Water	Surface	12.5"	1058'	0
		Production	6.625"	2758'	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

4-2-2011, TAG BOTTOM @ 2776', FLUID LEVEL @ 600'. DUMP 45 GAL GRAVEL. 4-4-2011, TAG BOTTOM @ 2755' DUMP 90 GAL SAND. TAG BOTTOM @ 2700', DUMP BAILED 7 SXS CEMENT ON TOP. 4-5-2011, LOADED HOLE TO SURFACE & SHOT SQUEEZE HOLES FROM 250'-251'. 4-8-2011, SWEDGED INTO 5-1/2" CASING & ESTABLISHED CIRCULATION, CONSOLIDATED OIL WELL SERVICES MIXED & PUMPED 337 SXS 60/40 POZMIX 4% GEL, 1% CC TO SURFACE. CEMENT CIRCULATED. (PLUG DOWN 4-8-2011, 5:00 PM. CONSOLIDATED CEMENT TICKET #30858.

RECEIVED

MAY 27 2011

KCC WICHITA

Plugging Contractor License #: 33961 Name: Consolidated Oil Well Services, LLC  
Address 1: P.O. Box 884 Address 2: \_\_\_\_\_  
City: Chanute State: KS Zip: 66720 + \_\_\_\_\_  
Phone: (620) 431-9210

Name of Party Responsible for Plugging Fees: Dallas Flowers  
State of Kansas County, Butler, ss.  
Flowers Production Co., Inc. Dallas Flowers  Employee of Operator or  Operator on above-described well.  
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Dallas Flowers, President

**WELL LOG**

Operator \_\_\_\_\_  
 Lease \_\_\_\_\_  
 Comm \_\_\_\_\_ Comp 1927  
 Shot \_\_\_\_\_ Qts. From \_\_\_\_\_ ft. To \_\_\_\_\_ ft.  
 Acidized \_\_\_\_\_ Gal. \_\_\_\_\_  
 Prod. Formation Mississippi  
 Initial Prod. 110  
 Elevation 1417

Lease MCGINNIS Well No. 7  
 Loc SW NW NE Sec 9 Twp 27 Rge 6E  
 County Butler State Kansas  
 Contractor \_\_\_\_\_

Casing Record			
Size	Ft.	Pulled	Remarks
12 1/2"	1058	UR	
10"	1623		
8 1/4"	2344		
6 5/8"	2758		

FIGURES INDICATE BOTTOM OF FORMATION

Lime	100	Shale	1435
Shale	110	Lime	1450
Red Rock	115	Shale	1465
Lime	145	Lime	1480
Red Rock	155	Shale	1485
Lime	180	Lime	1515
Red Rock	190	Shale	1525
Lime	220	Lime	1545
Shale	235	Shale	1895
Lime	240	Lime	1640
Shale	270	Shale	1655
Lime	280	Lime	1680
Shale	295	Shale, sandy	1715
Lime	345	Lime	1720
Shale	355	Shale	1735
Lime	390	Lime	1765
Shale	415	Shale	1805
Lime	425	Lime	1815
Shale	435	Lime	1995
Lime	445	Shale & Shells	2130
Shale	455	Lime	2230
Lime	480	Lime	2240
Shale	490	Black Shale	2245
Lime	500	Lime	2302
Shale	525	Shale	2322
Lime	535	Lime	2332
Shale	635	Shale	2344
Lime	640	Lime	2346
Shale	680	Black Shale	2390
Sand	705	Lime	2405
Shale	730	Shale	2410
Lime	735	Lime	2415
Shale	760	Shale	2428
Lime	765	Lime	2445
Shale	820	Shale	2495
Lime	826	Lime	2540
Shale	831	Shale	2625
Lime	845	Lime	2635
Shale	860	Shale	2700
Lime	895	Lime	2710
Shale	910	Shale	2755
Lime	920	Lime	2758
Shale	962	Black Shale	2764 <u>TOP</u>
Lime	970	Sandy Lime	2796 <u>TD</u>
Shale	1025		
Lime	1030		
Sandy Lime	1048		
Lime	1070		
Shale	1075		
Lime	1080		
Shale	1150		
Lime	1190		
Shale	1200		
Lime	1220		
Shale	1265		
Lime	1315		
Shale	1325		
Lime	1365		
Shale	1375		
Lime	1380		
Shale	1390		

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MAY 27 2011  
KCC WICHITA

WATER RECORD

3 BW	330
14 BW	690-95
HFW	1030-45
HFW	1885-90
4 BW	1945
3 BW	1970-75
HFW	2170

KC 2130  
Mississippi 2764