

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 6407
Name: Flowers Production Co., Inc.
Address 1: P.O. Box 249
Address 2: _____
City: El Dorado State: KS Zip: 67042 + _____
Contact Person: Dallas Flowers
Phone: (316) 321-0550
Type of Well: (Check one) Oil Well Gas Well OG O&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (if needed attach another sheet)
Viola Depth to Top: 3132 Bottom: 3133 T.D. 3133
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 015-19209-00-00
Spot Description: NW NE NE NE
_____ Sec. 9 Twp. 27 S. R. 6 East West
4,986 Feet from North / South Line of Section
564 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Butler
Lease Name: McGinnis Well #: 12
Date Well Completed: 1-12-49
The plugging proposal was approved on: 10-25-11 (Date)
by: Steve Bond (KCC District Agent's Name)
Plugging Commenced: 4-6-11
Plugging Completed: 4-11-11

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
Viola	Oil & Water	Surface	8.25	80	0
		Production	5 1/2"	3125	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

4-6-2011, TAG BOTTOM @ 3105', FLUID LEVEL @ 800'. DUMP 30 GAL SAND. 4-7-2011, TAG BOTTOM @ 3070', DUMP BAILED 5 SXS EMENT ON TOP @ 3070'. 4-11-2011, LOADED HOLE TO SURFACE & SHOT SQUEEZE HOLES FROM 260'-261'. 4-11-2011, SWEDGED INTO 5-1/2" CASING & ESTABLISHED CIRCULATION, CONSOLIDATED OIL WELL SERVICES MIXED & PUMPED 270 SXS 60/40 POZMIX 4% GELL, 1% CC TO SURFACE. CEMENT CIRCULATED. PLUG DOWN 4-11-2011, 5:00 PM. CONSOLIDATED CEMENT TICKET # 30973.

RECEIVED
MAY 27 2011

Plugging Contractor License #: 33961 Name: Consolidated Oil Well Services, LLC
Address 1: P.O. Box 884 Address 2: _____
City: Chanute State: KS Zip: 66720 + _____
Phone: (620) 431-9210
Name of Party Responsible for Plugging Fees: Dallas Flowers

State of Kansas County, Butler, ss.
Flowers Production Co. Inc Dallas Flowers Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct so help me God.
Signature: _____ President

WELL LOG

300' S of N Line

Operator Hugo Oil Company

Lease Adams-McGinnis Well No. 12

Comm 12-12-48 Comp 1-12-49

Loc NE NE 9 27 6E

Shot Qts. From ft. To ft.

County Butler State Kansas

Acidized Viola Lime

Contractor The Saco Oil Company

Prod. Formation Viola Lime

Initial Prod. _____

Elevation _____

Total Depth - 3133'

Casing Record			
Size	ft.	Pulled	Remarks
12 1/2"	745	745	
10"	1630	1630	
8 1/4"	2261	2261	
7"	2745	2745	
5 1/2"	3125		Com. w/ 20 sax
8 1/4"	3133		placed for surface casing and left in

FIGURES INDICATE BOTTOM OF FORMATION

cellar	8	shale	900	shale	2395
lime	80	shale&shls	930	lime	2420
shale	85	shale	940	lime brkn	2445
lime	90	lime	950	shalelight	2465
red rock	95	shale blue	975	lime brkn	2485
lime	100	shale gray	990	lime	2520
shale	105	lime	995	shale	2550
lime	120	shale	1005	shale sndy	2565
red rock	125	lime	1015	shale	2585
shale blue	130	shale	1030	shale dk	2600
lime brkn	140	lime shls	1050	shale&shls	2610
lime	155	shale	1055	shale dk	2635
shale	165	lime	1060	shale	2640
red rock	170	shale	1090	redrock	2650
lime	180	shale&shls	1130	shale	2675
shale blue	190	lime	1165	redrock	2685
shale	210	shale dark	1175	shale	2715
lime	225	lime	1200	shale sndy	2725
shale	235	shale	1220	shale	2730
lime	270	lime	1230	shalelight	2745 - Top Miss.
shale	275	shale&shls	1240	lime	2775
lime	300	lime	1245	lime blk	2785
sand-wtr	315	shale	1255	lime dk gray	2794
redrock	320	lime	1280	lime blk	2815
lime	350	shale	1285	lime gray	2825
shale	365	lime	1290	lime	2850
lime	370	shale light	1305	lime sndy	2865
shale	390	lime brkn	1330	lime white	2875
lime	420	lime	1335	lime	2919
shale	430	shale	1340	lime white	2935
lime	435	lime	1345	lime	3000
shale&shls	460	shale	1355	lime gray	3025
lime	465	lime	1385	lime	3040
shale	470	shale	1410	shalelight	3043
shale dk	500	lime	1425	lime hard	3050
shalelight	555	shale light	1450	lime	3068
shale dk	590	lime	1495	shale blk	3071
shalelight	615	shale	1505	shale blue	3095
shale	620	lime	1525	shale dark	3127
red rock	625	shalelight	1570	shale	3132 - Top Viola 64
shale	645	shale dark	1580	lime	3133 - Total Depth
lime	647	shale sndy	1630		
shale dk	665	shalelight	1645		
shale light	695	shale	1685		
shale	705	lime	1695		
shale gray	720	shale	1715		
limeshells	723	lime	1725		
shale blue	735	shalelight	1760		
shale sndy	740	shale dark	1790		
CORR. MEAS. 218		shale	1795		
shale sndy	725	lime	1955		
shale	745	slate	2000		
lime	748	shale	2080		
shale	773	shalelight	2105 - Top K.C.		
lime	775	lime	2215 - Lime		
shale	805	shale	2220		
lime	825	lime	2278		
shale dark	840	shale	2300		
lime	875	lime	2317		
shale	885	shale dk	2346		
lime	890	shalelight	2360		

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KCC WICHITA

WATER RECORD

1/2 BWP	@	745-50
2 "	@	300-310
1 "	@	870-875
1 "	@	1005-1015
1 "	@	1860
1 "	@	1920-1930
HFV	@	2830-2835

SHOWS OF OIL

Show Oil & Water @ 2261
 Show Oil @ 2753 - 2755
 Rainbow show @ 2775 (No free oil)
 Oil @ 3133