

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 6407
Name: Flowers Production Co., Inc.
Address 1: P.O. Box 249
Address 2: _____
City: El Dorado State: KS Zip: 67042 + _____
Contact Person: Dallas Flowers
Phone: (316) 321-0550
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Viola Depth to Top: 3068 Bottom: 3135 T.D. 3135
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 015-19210-00-00
Spot Description: NW NW NE NE
_____ Sec. 9 Twp. 27 S. R. 6 East West
4,990 Feet from North / South Line of Section
1,291 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Butler
Lease Name: McGinnis Well #: 13
Date Well Completed: 1-12-57
The plugging proposal was approved on: 10-25-11 (Date)
by: Steve Bond (KCC District Agent's Name)
Plugging Commenced: 4-7-2011
Plugging Completed: 4-11-2011

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
Viola	Oil & Water	Production	5"	3130'	0 RECEIVED MAY 27 2011 KCC WICHITA

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

4-7-2011, TAG BOTTOM @ 3100', FLUID LEVEL @ 120'. DUMP 30 GAL SAND. 4-8-2011, TAG BOTTOM @ 3075', DUMP BAILED 5 SXS CEMENT ON TOP @ 3075'. 4-11-2011, LOADED HOLE TO SURFACE & SHOT SQUEEZE HOLES FROM 250'-251'. 4-11-2011, SWEDGED INTO 5-1/2" CASING & ESTABLISHED CIRCULATOIN, CONSOLIDATED OIL WELL SERVICES MIXED & PUMPED 335 SXS 60/40 POZMIX 4% GEL, 1% CC TO SURFACE. CEMENT CIRCULATED. PLUG DOWN 4-11-2011, 5:00 PM. CONSOLIDATED CEMENT TICKET #30861.

Plugging Contractor License #: 33961 Name: Consolidated Oil Well Services, LLC
Address 1: P.O. Box 884 Address 2: _____
City: Chanute State: KS Zip: 66720 + _____
Phone: (620) 431-9210

Name of Party Responsible for Plugging Fees: Dallas Flowers
State of Kansas County, Butler, ss.
Flowers Production Co., Inc Dallas Flowers Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Dallas Flowers, President

**SAGO OIL COMPANY
WELL LOG**

Operator Sago Oil Company
 Comm Dec 1, 1950 Comp Jan 12, 1951
 Shot Qts. From ft. To ft.
 Acidized 500 Gal.
 Prod. Formation Viola
 Initial Prod. 25 after acid
 Elevation

Lease McGinnis Well No. 13
 Loc C N Line Sec 9 Twp 27 Rge 7
 County Butler State Kansas
 Contractor H & M Drilling Co
 Casing Record Leon, Kans

Size	Ft.	Pulled	Remarks
13	805	R&P	
10	1640	R&P	
8	2402	R&P	
7	2775	R&P	
5	3130	R	

FIGURES INDICATE BOTTOM OF FORMATION

soil	65	shale	1025-35	1050	shale	2600
lime	90	lime		1060	shale & shells	
shale	105	shale & shells		1070	1 BW	2640
red rock	107	lime		1075	shale	2685
lime	115	shale & shells		1100	red rock	2690
shale	125	shale		1140	shale	2715
lime	135	lime		1145	shale	2758
shale	140	shale		1150	lime	3068
red rock	145	lime		1165	shale	3132
shale & shells	160	shale		1176	lime Total Depth	3135
lime	170	lime		1185		
red rock	185	shale		1195		
lime	200	lime		1220		
shale	215	shale		1240		
lime	220	lime		1245		
shale	225	shale		1250		
lime	235	lime		1255		
shale & shells	315	shale		1265		
lime 4 BW 315-25	335	lime		1270		
red rock	340	shale		1280		
lime	370	lime		1290		
shale	415	shale		1295		
lime	420	lime		1315		
shale	435	shale		1325		
lime	450	lime		1365		
shale	460	shale		1370		
lime	470	lime		1375		
shale	475	shale		1380		
lime	485	lime		1410		
shale	495	shale		1435		
lime	500	lime		1445		
shale	505	shale		1467		
lime	515	lime		1515		
shale	595	shale		1525		
lime	600	lime		1545		
shale	610	shale		1600		
red rock	615	sand 4 BW		1610		
lime	625	shale		1705		
shale	635	lime		1720		
lime	640	shale		1735		
shale & shells	695	lime		1743		
shale	725	shale		1810		
lime	730	lime 1BW 1865		1955		
shale	750	shale 1BW 1935		2120		
lime	755	lime		2222		
shale	760	shale		2227		
lime	765	lime		2287		
shale	810	shale		2300		
lime	820	lime		2320		
shale	825	shale		2362		
lime	845	lime		2368		
shale	855	shale		2400		
lime	860	lime		2415		
shale	865	shale		2420		
lime	895	lime		2430		
shale	900	shale		2435		
lime	905	sand		2445		
shale	960	shale		2475		
lime	965	lime		2495		
shale	1010	shale		2505		
lime	1015	lime		2545		
shale	1020	shale		2570		
lime 6 BW	1040	lime		2575		

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MAY 27 2011

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