

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008

**WELL COMPLETION FORM**

**ORIGINAL**

Form must be Typed

6/29/11

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5278

Name: EOG Resources, Inc.

Address 1: 3817 NW Expressway, Suite 500

Address 2: Suite 500

City Oklahoma City State OK Zip: 73112 +

Contact Person: DAWN ROCKEL

Phone ( 405 ) 246-3226

CONTRACTOR: License # 34000

Name: KENAI MID-CONTINENT, INC.

Wellsite Geologist: \_\_\_\_\_

Purchaser: TEPPCO CRUDE OIL, LLC

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW

Gas  ENHR  SIGW

CM (Coal Bed Methane)  Temp. Abd.

Dry  Other \_\_\_\_\_

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv.to Enhr  Conv.to SWD

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Enhr?) \_\_\_\_\_ Docket No. \_\_\_\_\_

3/6/09 3/13/09 5/6/09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API NO. 15- 081-21867-00-00

Spot Description: \_\_\_\_\_

- SW - SW - SE Sec. 13 Twp. 30 S. R. 32  East  West

330 Feet from  North /  South Line of Section

2310 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County HASKELL

Lease Name TEEGERSTROM TRUST Well # 13 #1

Field Name WILDCAT

Producing Formation MISSISSIPPIAN

Elevation: Ground 2852' Kelley Bushing 2864'

Total Depth 5804' Plug Back Total Depth 5746' EST.

Amount of Surface Pipe Set and Cemented at 1613 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AF 11/18/09  
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dawn Rockel

Title SR, OPERATIONS ASSISTANT Date 6/29/09

Subscribed and sworn to before me this 30th day of June

2009: Deana Deheut 01010021

Notary Public

Date Commission Expires 6-30-09

<b>KCC Office Use ONLY</b>	
<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
<input type="checkbox"/>	If Denied, Yes <input type="checkbox"/> Date: _____
<input checked="" type="checkbox"/>	Wireline Log Received
<input type="checkbox"/>	Geologist Report Received
<input type="checkbox"/>	UIC Distribution

Side Two

Operator Name EOG RESOURCES, INC.

Lease Name TEEGERSTROM TRUST Well # 13 #1

Sec. 13 Twp. 30 S.R. 32  East  West

County HASKELL

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run (Submit Copy)  Yes  No

Log Formation (Top), Depth and Datums  Sample

Name Top Datum

SEE ATTACHED LIST

List All E.Logs Run:  
 SD NEUTRON MICRO, RESISTIVITY, SD NEUTRON, AHV, MICRO & CBL.

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1613	MIDCON2 PP	300	SEE CMT TIX
					PREM PLUS	180	
PRODUCTION	7 7/8	4 1/2	10.5	5789	POZ PP	160	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5618' -5640' CIBP - 5590'	ACIDIZE W/2000 GAL ACID.	5618-5640
4	5482' -5488'	FRAC W/128,000# PROPPANT, 93667	5364-5488
3	5364' -5390'	GAL 65% CO2, 25# GELLED H2O	

TUBING RECORD	Size 2 3/8	Set At 5540'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 5/6/09	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours 5/13/09	Oil Bbls. 106	Gas Mcf ---	Water Bbls. 45	Gas-Oil Ratio ---	Gravity 31.0
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval 5364-5488
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JUL 01 2009

ACO-1 Completion Report		
Well Name : TEEGERSTROM 13 # 1		
FORMATION	TOP	DATUM
WABAUNSEE	3360	-496
BASE OF HEEBNER	4122	-1258
LANSING	4236	-1372
KANSAS CITY	4691	-1827
MARMATON	4867	-2003
CHEROKEE	5000	-2136
ATOKA	5146	-2282
MORROW	5281	-2417
ST GENEVIEVE	5526	-2662

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# HALLIBURTON

# Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2717162	Quote #:	Sales Order #: 6562860
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Teegerstrom Trust		Well #: 13#1	API/UYI #:
Field:	City (SAP): SUBLETTE	County/Parish: Haskell	State: Kansas
Contractor: .KENAI		Rig/Platform Name/Num: 55 #580-461-0844	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srcv Supervisor: PATTERSON, HARRY MBU ID Emp #: 359371	

### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ADAMS, PAUL Duane	13	374105	GRAVES, JEREMY L	13	399155	GREEN, SCOTT Bradley	11.5	371493
PATTERSON, HARRY Louis	13	359371						

### Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10714277C	50 mile	10717478	50 mile	10724645	50 mile	10784047	50 mile
11019295	50 mile						

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

### Job

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type			BHST	On Location	14 - Mar - 2009	04:00	CST
Job depth MD	5800. ft		Job Depth TVD	Job Started	14 - Mar - 2009	13:55	CST
Water Depth			Wk Ht Above Floor	Job Completed	14 - Mar - 2009	15:05	CST
Perforation Depth (MD)	From	To		Departed Loc	14 - Mar - 2009	17:30	CST

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1700.	5800.		
Production Casing	Used		4.5	4.052	10.5		J-55		5800.		
Surface Casing	Used		8.625	8.097	24.				1700.		

### Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
CLR,FLT,4-1/2 BRD,9.5-13.5PPF,2-3/4	1	EA		
SHOE,FLT,4-1/2 BRD,2-3/4 SSII	1	EA		
CTRZR ASSY,TURBO,API,4 1/2 CSG X 7 7/8	27	EA		
KIT,HALL WELD-A	1	EA		
PLUG,CMTG,TOP,4 1/2,HWE,3.65 MIN/4.14 MA	1	EA		
CLAMP-LIMIT-4 1/2-FRICT-W/DOGS	1	EA		

### Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	4.5	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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# HALLIBURTON

## Cementing Job Summary

Miscellaneous Materials											
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%	Treatment Fld	Conc	Inhibitor	Conc
				Sand Type	Size	Qty	%				
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Primary Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)	160.0	sacks	13.5	1.66	8.06		8.06		
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)									
	10 %	SALT, BULK (100003695)									
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)									
	0.6 %	HALAD(R)-344, 50 LB (100003670)									
	0.5 %	D-AIR 3000 (101007446)									
	8.063 Gal	FRESH WATER									
	0.1 %	WG-17, 50 LB SK (100003623)									
2	Displacement		89.00	bbl		.0	.0	.0			
	167 lbm/Mgal	POTASSIUM CHLORIDE 7% (100001585)									
3	Mouse 20sks and Rat Hole 30sks	POZ PREMIUM PLUS 50/50 - SBM (14239)	50.0	sacks	13.5	1.66	8.06		8.06		
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)									
	10 %	SALT, BULK (100003695)									
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)									
	0.6 %	HALAD(R)-344, 50 LB (100003670)									
	0.5 %	D-AIR 3000 (101007446)									
	8.063 Gal	FRESH WATER									
	0.1 %	WG-17, 50 LB SK (100003623)									
Calculated Values			Pressures			Volumes					
Displacement	91.5	Shut In: Instant		Lost Returns		Cement Slurry	62	Pad			
Top Of Cement	4656.98	5 Min		Cement Returns		Actual Displacement	91	Treatment			
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	153		
Rates											
Circulating		Mixing	6	Displacement	6	Avg. Job	6				
Cement Left in Pipe	Amount	45 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein is Correct				Customer Representative Signature							
				Dale Passy							

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# HALLIBURTON

## Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2717162	Quote #:	Sales Order #: 6562860
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Teegerstrom Trust	Well #: 13#1	API/UI #: _____	
Field: _____	City (SAP): SUBLETTE	County/Parish: Haskell	State: Kansas
Legal Description: _____			
Lat: _____		Long: _____	
Contractor: .KENAI		Rig/Platform Name/Num: 55 #580-461-0844	
Job Purpose: Cement Production Casing			Ticket Amount: _____
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: PATTERSON, HARRY MBU ID Emp #: 359371	

Activity Description	Date/Time	Cnt #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	03/14/2009 01:00							EOG LONGSTRING
Pre-Convoy Safety Meeting	03/14/2009 02:30							
Depart from Service Center or Other Site	03/14/2009 03:00							LIBERAL TO SUBLETTE
Arrive at Location from Service Center	03/14/2009 03:55							
Assessment Of Location Safety Meeting	03/14/2009 04:05							NIGHT COOL DRY FLAT CLEAN
Pre-Rig Up Safety Meeting	03/14/2009 04:06							
Rig-Up Equipment	03/14/2009 05:49							
Casing on Bottom	03/14/2009 13:00							4 1/2 10.5 LBM RIG PUMP MUD 1 HR
Pre-Job Safety Meeting	03/14/2009 13:30							
Start Job	03/14/2009 14:04							4 1/2 LONGSTRING 7 7/8 HOLE
Test Lines	03/14/2009 14:20							TWO 3000 PSI
Other	03/14/2009 14:21		4	14.7			324.0	PUMP MOUSE HOLE 20 SKS RAT HOLE 30 SKS 50-50 POZ
Pump Cement	03/14/2009 14:26		6	47.3			544.0	160 SKS OF 50-50 POZ @ 13.5
Drop Top Plug	03/14/2009 14:28							HES TOP PLUG
Clean Lines	03/14/2009 14:29							
Pump Displacement	03/14/2009 14:45		6	91.5			340.0	DISPLACEMENT 91.5 BBL KCL WATER
Displ Reached Cmnt	03/14/2009 14:48		6	30			500.0	

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Sold To #: 348223

Ship To #: 2717162

Quote #:

Sales Order #:

6562860

SUMMIT Version: 7.20.130

Saturday, March 14, 2009 04:15:00

# HALLIBURTON

## Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Other	03/14/2009 14:55		2	81			652.0	SLOW RATE TO 2 BBL A MIN
Other	03/14/2009 14:57		2	91			1300.0	LAND PLUG 500 OVER
Other	03/14/2009 14:59							FLOATS HELD GOT BACK 2 BBL
End Job	03/14/2009 15:05							
Pre-Rig Down Safety Meeting	03/14/2009 15:20							
Rig-Down Equipment	03/14/2009 15:25							
Depart Location Safety Meeting	03/14/2009 17:15							
Depart Location for Service Center or Other Site	03/14/2009 17:30							THANKS LOU AND CREW HALLIBURTON.

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Sold To # : 348223

Ship To # : 2717162

Quote # :

Sales Order # :

6562860

SUMMIT Version: 7 20 130

Saturday, March 14, 2009 04:15:00

# HALLIBURTON

# Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2717162	Quote #:	Sales Order #: 6549462
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Teegerstrom Trust	Well #: 13#1	API/UWI #:	
Field:	City (SAP): SUBLETTE	County/Parish: Haskell	State: Kansas
Contractor: .KENAI	Rig/Platform Name/Num: 55 #580-481-0844		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: GRAVES, JEREMY	MBU ID Emp #: 399155

### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	20.5	226567	FERGUSON, ROSCOE G	20.5	106154	FLORES CARRASCO, JOSE Emmanuel	19	457832
GRAVES, JEREMY L	20.5	399155	TORRES, CLEMENTE	19	344233			

### Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10714277C	36 mile	10949716	36 mile	11019295	36 mile	54029	36 mile
54218	36 mile	6612	36 mile	77031	36 mile	D0315	36 mile

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

### Job

### Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	07 - Mar - 2009	08:30	CST
Form Type			BHST	Job Started	07 - Mar - 2009	11:30	CST
Job depth MD	1618. ft		Job Depth TVD	Job Started	08 - Mar - 2009	05:15	CST
Water Depth			Wk Ht Above Floor	Job Completed	08 - Mar - 2009	06:45	CST
Perforation Depth (MD) From		To		Departed Loc	08 - Mar - 2009	08:00	CST

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Unknown		8.625	8.097	24.				1624.7		

### Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD	1	EA		
MLVASSY,INSR FLOAT,8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	9	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG, TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		
KIT,HALL WELD-A	1	EA		

### Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8 5/8	1	HES	1618	Packer					Top Plug	8 5/8	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float	8 5/8	1	HES	1573						Plug Container	8 5/8	1	HES
Stage Tool										Centralizers	8 5/8	9	HES



# HALLIBURTON

# Cementing Job Summary

### Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

### Fluid Data

#### Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	0.1 %	WG-17, 50 LB SK (100003623)							
	18.138 Gal	FRESH WATER							
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)							
	6.324 Gal	FRESH WATER							
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							

3	Displacement		100.00	bbl	8.33	.0	.0	.0	
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#### Calculated Values

#### Pressures

#### Volumes

Displacement	100	Shut In: Instant		Lost Returns	0	Cement Slurry	201	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	75	Actual Displacement	100	Treatment	
Frac Gradient		15 Min		Spacers	0	Load and Breakdown		Total Job	301

#### Rates

Circulating	6	Mixing	6	Displacement	7	Avg. Job	6
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Cement Left In Pipe	Amount	41.12 ft	Reason	Shoe Joint
---------------------	--------	----------	--------	------------

Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID
-----------------	----	-----------------	----	-----------------	----	-----------------	----

The Information Stated Herein Is Correct

Customer Representative Signature

*Dale Possy*

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## Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2717162	Quote #:	Sales Order #: 6549462
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Teegerstrom Trust	Well #: 13#1	API/UWI #:	
Field:	City (SAP): SUBLETTE	County/Parish: Haskell	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: KENAI		Rig/Platform Name/Num: 55 #580-461-0844	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srv Supervisor: GRAVES, JEREMY	MBU ID Emp #: 399155

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	03/07/2009 08:30							PRE TRIP TRUCKS
Pre-Convoy Safety Meeting	03/07/2009 09:30							JOURNEY MANAGEMENT AND SPOT AUDIT
Depart from Service Center or Other Site	03/07/2009 10:30							
Arrive at Location from Service Center	03/07/2009 11:30							
Assessment Of Location Safety Meeting	03/07/2009 11:45							TALK WITH COMPANY MAN ABOUT JOB PROCEDURES, CALCULATIONS, AND ANY SAFETY ISSUES
Rig-Up Equipment	03/07/2009 13:00							PUMPING LINES
Comment	03/07/2009 13:00							BULK ARRIVED
Comment	03/07/2009 15:30							PULLING DRILL PIPE GOT STUCK CALLED FOR A DRIVING TOOL
Running In Hole	03/08/2009 00:00							8 5/8 24# CASING
Comment	03/08/2009 02:00							DAY LIGHT SAVINGS
Casing on Bottom	03/08/2009 04:30							RIG UP CEMENT HEAD AND RIG DOWN RIG CREW CIRC FOR 30 MIN
Pre-Job Safety Meeting	03/08/2009 04:45							GIVEN BY JEREMY GRAVES
Test Lines	03/08/2009 05:12						110.0	TEST LINES 2500
Start Job	03/08/2009 05:12						111.0	

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Sold To #: 348223

Ship To #: 2717162

Quote #:

Sales Order #:

6549462

SUMMIT Version: 7.20.130

Sunday, March 08, 2009 08:55:00

# HALLIBURTON

## Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Lead Cement	03/08/2009 05:15		6	158			107.0	300 SKS MIXED AT 11.4
Pump Tail Cement	03/08/2009 05:50		6	43	201		152.0	180SKS MIXED AT 14.8
Drop Plug	03/08/2009 06:00						3.0	HES TOP PLUG
Pump Displacement	03/08/2009 06:01		7	80			3.0	100BLLS FRESH WATER
Slow Rate	03/08/2009 06:15		2	20	100		651.0	SLOW RATE LAST 20BLLS PUMP 5BLLS AT 1 BBL PER MIN STOP FOR 5 MIN AND CONTINUE THIS PROCESS UN ITL BUMP PLUG
Bump Plug	03/08/2009 06:38						509.0	BUMP PLUG AT 500 TOOK 500 PSI OVER
Check Floats	03/08/2009 06:39							FLOATS HELD GOT BACK 1BBL
End Job	03/08/2009 06:40							THANKS FOR CALLING HALLIBURTON
Pre-Rig Down Safety Meeting	03/08/2009 07:00							GIVEN BY ROSCOE FERGUSON
Rig-Down Equipment	03/08/2009 07:15							PUMPING LINES
Depart Location for Service Center or Other Site	03/08/2009 08:00							JOURNEY MANAGEMENT

RECEIVED  
JUL 01 2009  
KCC WICHITA

Sold To #: 348223

Ship To #: 2717162

Quote #:

Sales Order #: 6549462

SUMMIT Version: 7.20.130

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