

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL 6/05/11

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 30606  
Name: Murfin Drilling Company, Inc.  
Address: 250 N. Water, Suite 300  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: MV Purchasing  
Operator Contact Person: Leon Rodak  
Phone: (316) 267-3241  
Contractor: Name: Murfin Drilling Company, Inc.  
License: 30606

Wellsite Geologist: Tom Funk JUN 06 2009  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>02/04/09</u>	<u>02/12/09</u>	<u>02/26/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 109-20829-0000  
County: Logan  
W2 SW SW NE Sec. 25 Twp. 12 S. R. 33  East  West  
2310 FNL feet from S  (circle one) Line of Section  
2500 FEL feet from  (E) W (circle one) Line of Section

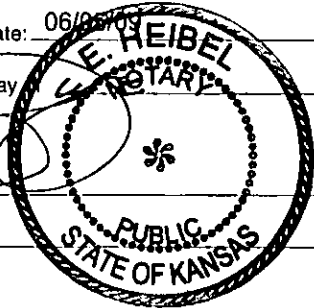
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Stoecker Unit Well #: 1-25  
Field Name: Wildcat

Producing Formation: Johnson  
Elevation: Ground: 3056 Kelly Bushing: 3066  
Total Depth: 4715 Plug Back Total Depth: 4661  
Amount of Surface Pipe Set and Cemented at 220 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2600 Feet  
If Alternate II completion, cement circulated from 2600  
feet depth to surface w/ 250 sx cmt.

Drilling Fluid Management Plan AH II 15 79-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: \_\_\_\_\_  
Title: Leon Rodak, VP Production Date: 06/05/09  
Subscribed and sworn to before me this \_\_\_\_\_ day \_\_\_\_\_  
2009.  
Notary Public: \_\_\_\_\_  
Date Commission Expires: 11/1/2011



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: Murfin Drilling Company, Inc. Lease Name: Stoecker Unit Well #: 1-25  
 Sec. 25 Twp. 12 S. R. 33  East  West County: Logan

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction, Compensated Porosity,                  Microresistivity</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  SEE ATTACHED LIST  JUN 05 2009
------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------------------

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	220	Common	165 sx	3% cc, 2% gel
Production		5 1/2	15.5#	4704	EA-2	210 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4595 - 4608 Johnson	250 gal 15% MCA, 1000 gal 15% NEFE	

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

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2-3/8	4609			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method					
03/11/09		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	45		1		27.7		

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Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

Stoecker Unit #1-25 2310' FNL 2500' FEL Sec. 25-T12S-R33W 3066' KB						Gary #1-25 1800' FSL 2050' FWL Sec. 25-T12S-R33W 3086' KB		
Formation	SampleTops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum
Anhydrite	2551	+515	+3	2554	+512	0	2574	+512
B/Anhydrite	2580	+486	-4	2577	+489	-1	2596	+490
Topeka	3771	-705	+7	3771	-705	+7	3798	-712
Heebner	3994	-928	+2	3996	-930	0	4016	-930
Lansing	4036	-970	+1	4038	-972	-1	4057	-971
Muncie Crk	4185	-1119	-1	4189	-1123	-5	4204	-1118
Stark	4265?	-1119	+4	4269	-1203	0	4289	-1203
Marmaton	4369	-1303	+2	4374	-1308	-2	4392	-1306
Up Pawnee	4463	-1397	-1	4466	-1400	-4	4482	-1396
Ft. Scott	4518	-1452	+2	4521	-1455			
Johnson	4590	-1524	+1	4593	-1527	-2	4611	-1525
Mississippi	4664	-1598	-8	4651	-1585	+5	4676	-1590
RTD	4715							
LTD				4718			4737	

  
 JUN 05 2009  


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24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906  
Voice: (785) 483-3887  
Fax: (785) 483-5566

# INVOICE

Invoice Number: 118081  
Invoice Date: Feb 4, 2009  
Page: 1

PROD COPY

*acct. Feby*

**Bill To:**  
Murfin Drg. Co., Inc.  
250 N. Water  
STE #300  
Wichita, KS 67202

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Stoecker Unit #1-25	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Feb 4, 2009	3/6/09

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	15.45	2,549.25
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
174.00	SER	Handling	2.40	417.60
1.00	SER	Minimum Handling Mileage Charge	312.00	312.00
1.00	SER	Surface	1,018.00	1,018.00
15.00	SER	Mileage Pump Truck	7.00	105.00
1.00	SER	Manifold Head Rental	113.00	113.00
1.00	EQP	Surface Plug	68.00	68.00

Account	QTY	W	No.	Amount	Description
		L			
13000	014	20	3345	5185.27	Cement S. (Sg.)
				(998.89)	

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 998.89

ONLY IF PAID ON OR BEFORE

Mar 6, 2009

Subtotal	4,994.45
Sales Tax	190.82
Total Invoice Amount	5,185.27
Payment/Credit Applied	
<b>TOTAL</b>	<b>5,185.27</b>

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JUN 05 2009

KCC WICHITA

998.89

4/16/08

# ALLIED CEMENTING CO., LLC. 044216

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>2-4-09</u>	SEC. <u>25</u>	TWP. <u>12s</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>9:30am</u>	JOB START <u>11:00am</u>	JOB FINISH <u>11:30am</u>
LEASE <u>Stoeker er. Unit</u>	WELL # <u>1-25</u>	LOCATION <u>Oakley 9s 4W 34s</u>	COUNTY <u>Logan</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one) <u>NEW</u>			<u>1/2 W Ninto</u>				

CONTRACTOR Murfin Drilling Rig 14 OWNER same

TYPE OF JOB surface

HOLE SIZE 12 1/4 T.D. 223' CEMENT AMOUNT ORDERED 165 sks com

CASING SIZE 8 5/8 DEPTH 223' 3% gel 290 gal

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 13.25 BBL

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

# 423-281 HELPER Lorene

BULK TRUCK JUN 2009

# 377 DRIVER Jerry

BULK TRUCK

# DRIVER

HANDLING 174 sks @ 2.90 417.60

MILEAGE 108.58/mile minimum 312.00

TOTAL 3690.45

REMARKS:

Cement did circulate

Thank you

CHARGE TO: Murfin

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB 223'

PUMP TRUCK CHARGE 1018.00

EXTRA FOOTAGE @

MILEAGE 15 miles @ 7.00 105.00

MANIFOLD head rent @ 113.00

TOTAL 1236.00

PLUG & FLOAT EQUIPMENT

8 5/8

1 surface plug @ 68.00

TOTAL 68.00

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Greg Unruh

SIGNATURE Greg Unruh

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

RECEIVED

JUN 05 2009

KCC WICHITA



P. O. Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300



# Invoice

DATE	INVOICE #
2/23/2009	15702

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

*Handwritten initials and date:*  
 KCC  
 6/5/09

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-25	Stoecker <i>UNIT</i>	Logan	Company Tools	Oil	Development	Cement Port Collar	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	5.00	200.00
576D-D	Pump Charge - Port Collar - 2600 Feet				1	Job	1,200.00	1,200.00
330	Swift Multi-Density Standard (MIDCON II)				270	Sacks	15.00	4,050.00T
276	Flocele				88	Lb(s)	1.50	132.00T
290	D-Air				3	Gallon(s)	35.00	105.00T
581D	Service Charge Cement				350	Sacks	1.75	612.50
583D	Drayage				697.96	Ton Miles	1.50	1,046.94
	Subtotal							7,346.44
	Sales Tax Logan County						6.30%	270.08
USED FOR <u>NEW WELL</u> APPROVED <u>[Signature]</u>								
							RECEIVED JUN 05 2009 KCC WICHITA	
Thank You For Your Business!							Total	\$7,616.52



CHARGE TO: **MURFEN DRUG, Co, Inc**  
 ADDRESS \_\_\_\_\_  
 CITY, STATE, ZIP CODE \_\_\_\_\_

RECEIVED  
 JUN 05 2009  
 KCC WICHITA

TICKET No 15702

PAGE 1 OF 1

SERVICE LOCATIONS 1. <b>NESS CITY, KS</b>	WELL/PROJECT NO. <b>1-25</b>	LEASE <b>STOECKER</b>	COUNTY/PARISH <b>LOGAN</b>	STATE <b>KS</b>	CITY	DATE <b>2-23-09</b>	OWNER <b>SAME</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>Co Tools</b>	RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOCATION</b>	ORDER NO.	
3.	WELL TYPE <b>OIL</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>CEMENT PORT COLLAR</b>	WELL PERMIT NO.	WELL LOCATION <b>OWLEY, KS-9s, 4w, 1/2s, ws</b>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE <sup>d</sup> 110	40		ME		5.00	200.00
576D		1			PUMP CHARGE	1	2600	KS		1200.00	1200.00
330		1			SWIFT MULTI-DRIFT STANDARD	270		SKS		15.00	4050.00
276		1			FLOCELE	88		URS		1.50	132.00
290		1			D-ADR	3		GAL		35.00	105.00
581		1			SERVICE CHARGE CEMENT	350		SKS		1.75	612.50
583		1			DRYAGE	34898	697.96	URS	TM	1.50	1046.94

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED **2-23-09** TIME SIGNED **0900**  A.M.  P.M.

REMIT PAYMENT TO:  
**SWIFT SERVICES, INC.**  
**P.O. BOX 466**  
**NESS CITY, KS 67560**  
**785-798-2300**

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	7346.44
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Logan TAX 6.3%	270.08
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	7616.52
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR **WANE WILSON**

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 2-23-09 PAGE NO. 7

CUSTOMER MURPHY DRILL CO, INC. WELL NO. 1-25 LEASE STOECKER JOB TYPE CEMENT PORT COLLAR TICKET NO. 15702

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							ON LOCATION
								2 3/8 x 5 1/2 PORT COLLAR = 2600'
	0930				✓		1000	PSI TEST CASING - HELD
	0940	2	15	✓			1000	OPEN PORT COLLAR - INT RATE - SLIGHT BLOW
	1015	4	140	✓			1200	PUMP 60 BBS GEL / 80 BBS MUD - CIRCULATION
	1235	4 1/4	150	✓			600	MIX CEMENT 270 SKS SMD 1/4" FLOCCLE P/SK
	1310	3 1/2	9	✓			850	DISPLACE CEMENT
	1325			✓			1000 / 1400	CLOSE PORT COLLAR - PSI TEST - HELD
							JUN 05 2009	CIRCULATED 30 SKS CEMENT TO PET
	1340	3 1/2	30	✓			500	RUN 5 JTS - CIRCULATE CLEAN
								WASH TRUCK
	1430							JOB COMPLETE
								THANK YOU WAYNE, BRETT, DAVE
								RECEIVED JUN 05 2009 KCC WICHITA





P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
2/13/2009	15446

BILL TO
Murfin Drilling Co Inc - Russell P. O. Box 288 Russell, KS 67665-0288

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-25	Stoecker Unit	Logan	Murfin Drilling #14	Oil	Development	Cement 5-1/2" L...	Don
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Milceage - 1 Way				40	Miles	5.00	200.00
578D-L	Pump Charge - Long String				1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	26.00	104.00T
280	Flocheck 21				500	Gallon(s)	3.00	1,500.00T
290	D-Air				3	Gallon(s)	35.00	105.00T
402-5	5 1/2" Centralizer				10	Each	80.00	800.00T
403-5	5 1/2" Cement Basket				2	Each	250.00	500.00T
404-5	5 1/2" Port Collar				1	Each	2,000.00	2,000.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	275.00	275.00T
413-5	5 1/2" Roto Wall Scratcher				21	Each	40.00	840.00T
419-5	5 1/2" Rotating Head Rental				1	Each	150.00	150.00T
325	Standard Cement				260	Sacks	12.00	3,120.00T
276	Flocele				65	Lb(s)	1.50	97.50T
283	Salt				1,300	Lb(s)	0.20	260.00T
284	Calseal				13	Sack(s)	30.00	390.00T
285	CFR-1				184	Lb(s)	4.00	736.00T
581D	Service Charge Cement				260	Sacks	1.75	455.00
583D	Drayage				544.22	Ton Miles	1.50	816.33
	Subtotal							13,973.83
	Sales Tax Logan County						6.30%	699.46
USED FOR <i>Acidizing</i>								
APPROVED <i>JR</i>								
							RECEIVED	
							JUN 05 2009	
							KCC WICHITA	
<b>We Appreciate Your Business!</b>						<b>Total</b>	<b>\$14,673.29</b>	



CHARGE TO: Munster Drg Co.  
 ADDRESS \_\_\_\_\_  
 CITY, STATE, ZIP CODE \_\_\_\_\_

TICKET

No 15446

PAGE 1 OF 2

SERVICE LOCATIONS  
 1. Hays, KS  
 2. Ness City, KS  
 3. \_\_\_\_\_  
 4. \_\_\_\_\_

WELL/PROJECT NO. 1-25  
 LEASE Stockker Unit  
 COUNTY/PARISH Logan  
 STATE Ks. CITY S/Oakley, KS  
 DATE 2-13-09 OWNER \_\_\_\_\_

TICKET TYPE  SERVICE  SALES  
 CONTRACTOR Munster  
 RIG NAME/NO. #14  
 SHIPPED VIA CT DELIVERED TO S/Oakley, KS  
 ORDER NO. \_\_\_\_\_

WELL TYPE oil WELL CATEGORY Infield JOB PURPOSE Cement 5 1/2 Longstring  
 WELL PERMIT NO. \_\_\_\_\_ WELL LOCATION 25-123-33W

REFERRAL LOCATION \_\_\_\_\_ INVOICE INSTRUCTIONS \_\_\_\_\_

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #113	40mi				500	200.00
578		1			Pump Charge - Longstring	1ea				1400.00	1400.00
221		1			Liquid KCL	7gal				26.00	104.00
280		1			Flocheck-21	500gal				3.00	1500.00
290		1			D-Air	3gal				35.00	105.00
402		1			Centralizers	10ea	5 1/2 in			80.00	800.00
403		1			Cement Baskets	2ea	5 1/2 in			250.00	500.00
404		1			Port Collar	1ea	5 1/2 in			2000.00	2000.00
406		1			Latch Down Plug & Baffle	1ea	5 1/2 in			225.00	225.00
407		1			Insert (Port Shoe w/ FTL) w/	1ea	5 1/2 in			275.00	275.00
413		1			Rotowall Scratchers	21ea	5 A.			40.00	840.00
419		1			Rotating Head Rental	1ea	5 1/2 in			150.00	150.00

RECEIVED  
 JUN 05 2009  
 KCC WICHITA

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Kevin Axelson  
 DATE SIGNED 2-13-09 TIME SIGNED \_\_\_\_\_  
 A.M.  
 P.M.

**REMIT PAYMENT TO:**

**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	P.1 PAGE TOTAL	8099.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P.2	5874.83
WE UNDERSTOOD AND MET YOUR NEEDS?				Subtotal	13973.83
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Logan TAX 6.3%	699.46
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	14,673.29
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR Don Lemman APPROVAL \_\_\_\_\_

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 15446

CUSTOMER: *Martin Dng. Co.* WELL: *Stonker Unit 1-25* DATE: *2-13-09* PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT		
		LOC	ACCT	DF										
<i>325</i>		<i>2</i>				<i>Standard Cement EA-2</i>	<i>260</i>	<i>SKS</i>	<i>2440</i>	<i>lbs</i>	<i>1200</i>	<i>3120.00</i>		
<i>276</i>		<i>2</i>				<i>Flocele</i>	<i>165</i>			<i>lbs</i>	<i>1150</i>	<i>97.50</i>		
<i>283</i>		<i>2</i>				<i>Salt</i>	<i>1300</i>			<i>lbs</i>	<i>20</i>	<i>260.00</i>		
<i>284</i>		<i>2</i>				<i>Calseal</i>	<i>1222</i>		<i>13</i>	<i>SKS</i>	<i>30.5K</i>	<i>390.00</i>		
<i>285</i>		<i>2</i>				<i>CFR-1</i>	<i>184</i>			<i>lbs</i>	<i>4.00</i>	<i>736.00</i>		
<i>581</i>		<i>2</i>				SERVICE CHARGE <i>Cement</i>			<i>260</i>	<i>SKS</i>	<i>1.75</i>	<i>455.00</i>		
<i>583</i>		<i>2</i>				MILEAGE CHARGE	<i>27211</i>	<i>lbs</i>	<i>40</i>	<i>LOADED MILES</i>	<i>544.22</i>	<i>TM</i>	<i>1.50</i>	<i>816.33</i>

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 JUN 15 2009  
 KCC WICHTA

CONTINUATION TOTAL 5874.83

# SWIFT Services, Inc.

DATE 2-13-09 PAGE NO. 1

**JOB LOG**

CUSTOMER Murphy Drilling Co. WELL NO. 1-25 LEASE Staecker Unit JOB TYPE Cement Logging TICKET NO. 15446

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		TD	DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING		
	1700							4705	In loc. w/ Float equip. - Rig changing over
	1805								Start 5 1/2" 15.5#/ft casing to 4704'
									Insert Float Shoe w/ Auto-Rill
									Latch Down Battle - 5 hrs @ 42.96'
									Cent 1-3-5-7-9-11-13-15-17-50
									Brackets - 50 x 51 - Scratchers 21-5' = 105'
									Port Caller Jt. 51 @ 2597.76'
									Drop fill up ball 6 sts out
									Fin running casing - Tag bottom
	2040								Set case @ 4704' - 11' off bottom
	2045								Start cir & Rotate casing
	2145								Fin cir.
			7						Plug RH 30 SKS EH-2 cut
			4 1/2						Plug LH 20 SKS EH-2 cut
	2150	5	15					300	Pump 15 BBI KCL Flush
			12					300	Pump 500 gal Flackack-21
			5					200	Pump 5 BBI KCL spacer
		5						300	Start 210 SKS EH-2 cut @ 15.5#/gal
	2212		51					200	Fin cut - Wash Pump & Lines
	2214	9						400	Latch Down Plug - Start Displ
		9	20					400	1st 20 BBI KCL & 91 Fresh H <sub>2</sub> O
		8	100					350	Stop Rotating @ 100 & slow rate
		8	85					400	Caught lift press
		7 1/2	95					550	slow rate
		6	100					600	slow rate
		6	110					975	Press before Plug Landup
	2230	0	111					1500	Plug Down - Hold - Release & Hold.
								0	JOB Complete
									Wash up & Rackup Tools

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*Thanks*  
Alan, Blaine & Seth