

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/19/11

OPERATOR: License # 33397
Name: Running Foxes Petroleum, Inc.
Address 1: 7060-B S. Tucson Way
Address 2: _____
City: Centennial State: CO Zip: 80112 + _____
Contact Person: Kent Keppel
Phone: (720) 889-0510
CONTRACTOR: License # 5786
Name: McGown Drilling
Wellsite Geologist: Greg Bratton
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
2/26/2009 3/2/2009 3/19/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 011-23526-00-00
Spot Description: _____
SW SW SE NW Sec. 36 Twp. 24 S. R. 23 East West
2325 Feet from North / South Line of Section
1350 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Graham Well #: 6-36C-3
Field Name: Wildcat
Producing Formation: Bartlesville
Elevation: Ground: 876' Kelly Bushing: _____
Total Depth: 562' Plug Back Total Depth: 550'
Amount of Surface Pipe Set and Cemented at: 43' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt II W 2-23-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Keppel
Title: Landman Date: 6-19-2009
Subscribed and sworn to before me this 19th day of June

20 09
Notary Public: Karla Peterson
Date Commission Expires: _____
KARLA PETERSON
NOTARY PUBLIC
STATE OF COLORADO
My Commission Expires November 9, 2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Running Foxes Petroleum, Inc. Lease Name: Graham Well #: 6-36C-3
 Sec. 36 Twp. 24 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray, Mud Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Excello 180' 696' Bartlesville 388' 488' Mississippian 518' 358'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	7"	15 lbs.	43'	Quickset	21	Quickset
Production	6.25"	2.875"	6.5 lbs	550'	Quickset	75	Kol-Seal 4%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	404' to 409' 16 perfs		
3	448' to 464' 50 perfs		

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Graham 6-36C-3

Thickness of Strata	Formation	Total Depth	Remarks
0-12	SOIL & COAL		
12-82	SHALE SAND	#1 CORE	167-187
82-106	LINE	#2 CORE	433-453
106-152	BL SHALE & SHALE	#3 CORE	453-473
152-170	20' LINE	#4 CORE	509-529
170-174	BL SHALE & SHALE	MARKS GAS	
176-180	5' LINE		
180-182	SHALE		
182-187	COAL	MARKS GAS	
189-282	SHALE	VERY GOOD GAS SHOW	447-465
282-284	LINE		
284-287	DK SHALE		
287-288	COAL		
288-409	SHALE		
409-411	SAND LAYER ON SHALE	MARKS GAS	
411-434	SHALE		
434-442	GRAY SAND / SOY SHALE		
442-445	LAMINATED SHALE		
445-447	GRAY / SOY		
447-461	LIGHT BROWN SAND	TRACES OF OIL - MARKS GAS	
461-465	LIGHT BROWN SAND	GOOD OIL SHOW - MARKS GAS	
465-511	SHALE & SOY SHALE		
511-512	COAL		
512-518	SHALE	HOLE MADE TOO MUCH GAS	
518-562	MISS LINE	TO LOG	

TO 562

Bourbon Co., KS

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MC ID # _____
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket

3038

DATE 3-3-09

COUNTY BOUCCO CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Graham # 6-36C-3 CONTRACTOR McGowan Dtg.

KIND OF JOB Leasing SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
75 SKS	Quick Set Cement		1237.50
300 lbs	KOI-SEAL 4" 7/8" SK		135.00
100 lbs	Gel > Flush Ahead		25.00
3 Hrs	water Trk #193		240.00
90	mileage on Trk #107		135.00
	BULK CHARGE		
432 Ton	BULK TRK. MILES		427.68
90	PUMP TRK. MILES		270.00
	Rental on wireline		50.00
1	PLUGS 2 7/8" Top Rubber		17.00
		6.3% SALES TAX	89.11
		TOTAL	3326.29

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T.D. 562'

CSG. SET AT _____ VOLUME _____

SIZE HOLE _____

TBG SET AT 550' VOLUME 3.18 Bbls

MAX. PRESS. _____

SIZE PIPE 2 7/8" 8rd

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED _____

TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with 5 Bbls water, 5 Bbl Gel Flush, followed with 10 Bbls water. Mixed 75 SKS Quick Set cement w/ 4" KOI-SEAL. Shut down washout Pump Lines - Release Plug - Displace Plug with 3 Bbls water. Final Pumping at 350 PSI - Bumped Plug to 1100 PSI - Close Tubing in w/ 1100 PSI. Good cement returns w/ 3 Bbls slurry.

EQUIPMENT USED

NAME Kelly Kimbulin UNIT NO. 185
Brad Butler
 HSI REP.

NAME Jerly #186, Tim #193
called by McGowan Dtg.
 OWNER'S REP.