

6/19/09

Form ACO-1
October 2008
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397

Name: Running Foxes Petroleum, Inc.

Address 1: 7060-B S. Tucson Way

Address 2: _____

City: Centennial State: CO Zip: 80112 + _____

Contact Person: Kent Keppel

Phone: (720) 889-0510

CONTRACTOR: License # 31280

Name: Birk Petroleum ~~CONFIDENTIAL~~

Wellsite Geologist: Greg Bratton JUN 19 2009

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other _____

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

2/23/2009 2/24/2009 2/24/2009

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 011-23507-00-00

Spot Description: _____

SE NE SE SE Sec. 36 Twp. 24 S. R. 23 East West

860 Feet from North / South Line of Section

200 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Bourbon

Lease Name: Vogel Well #: 16-36A INJ 4

Field Name: Wildcat

Producing Formation: Bartlesville

Elevation: Ground: 846' Kelly Bushing: _____

Total Depth: 510' Plug Back Total Depth: 502'

Amount of Surface Pipe Set and Cemented at: 22' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan EDR NJ 7-2809
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Keppel

Title: Landman Date: 6-22-2009

Subscribed and sworn to before me this 22nd day of June

20 09

Notary Public: Karla Peterson

Date Commission Expires: _____

KARLA PETERSON
NOTARY PUBLIC
STATE OF COLORADO
My Commission Expires November 9, 2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution (7/2)
KANSAS CORPORATION COMMISSION
JUN 23 2009

RECEIVED



JUN 23 2009

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Vogel Well #: 16-36A INJ 4
 Sec. 36 Twp. 24 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Excello 122' 724' Bartlesville 345' 501' Mississippian 478' 368'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	15 lbs.	22'	Quickset	12	Quickset
Production	6.25"	2.875"	6.5 lbs	502'	Quickset	68	Kol-Seal 4%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Entr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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B & B COOPERATIVE VENTURES
 900 South 4th
 Burlington, Ks 66839
 620-364-1311
BIRK PETROLEUM LIC. #31280

COOPERATIVE VENTURES
 JUN 19 2009

DATE: 02/24/09	Lease: VOGEL
Operator: Running Foxes Petroleum Inc.	Well No.: 16-36A-INJ 4
7060 S. Tuscon Way, Suite B	API: 15-011-23507-0000
Centennial, Co 80112-3921	Description: 36-24-23E, 860' FSL; 200' FEL
Spud: 2/23/09 T.D.: 02/24/09 Complete: 02/24/09	County: Bourbon

Formations	From	To	Formations	From	To
Top Soil	0	2	Grey Shale	240	259
Clay	2	12	Sandstone	259	300
Grey Shale	12	13	Grey Shale	300	312
Hard Black Shale	13	15	Blue Green Shale	312	318
Coal	15	18	Grey Shale	318	408
Grey Shale	18	21	Black Shale	408	409
Lime	21	38	Grey Shale	409	430
Black Shale	38	39	Black Shale	430	434
Grey Shale	39	40	Grey Shale	434	460
Lime	40	42	Black Shale	460	462
Soft Lime	42	43	Grey Shale	462	468
Hard Lime	43	47	Mississippi White Lime	468	471
Black Shale	47	49	Oil Odor/Sand in Basket	471	472
Grey Shale	49	62	White Lime	472	510
Dark Lime	62	63	T.D. 510'		
Grey Shale	63	94			
Lime	94	100			
Grey Shale	100	101			
Lime	101	109			
Grey Shale	109	117			
White Lime	117	123			
Blue Green Shale	123	143			
Grey Shale	143	192			
Lime	192	194			
Grey Shale	194	233			
Hard Lime	233	238			
Black Shale	238	240			

Surface bit: 12 1/4" Length: 20.70' Size: 8 5/8" Cement: 12sx circ. To surface
 Drill bit: 6 1/4" T.D.: 510' Long string: 2 7/8" set at 504.20'

KANSAS CORPORATION COMMISSION

JUN 23 2009

RECEIVED

Hurricane Services, Inc.

Cement, Acid or Tools

P.O. Box 782228

Service Ticket

Wichita, KS 67278-2228

3020

Shop # 820 437-2861
Cellular # 820 437-7582
Office # 316 685-5908
Office Fax # 316-685-5926
Shop Address: 3613A Y Road
Madison, KS 66860

DATE 2-25-09

COUNTY BOUCCO CITY

CHARGE TO Running Foxes

ADDRESS CITY ST ZIP

LEASE & WELL NO. VOGEL #16-36A INT-4 CONTRACTOR

KIND OF JOB Long string SEC. TWP. RNG.

DIR. TO LOC. OLD NEW

Table with 4 columns: Quantity, MATERIAL USED, Serv. Charge, and Amount. Includes items like QuickSet cement, KOL-SEAL, Gel Flush Ahead, Water Truck, Mileage on Trk, BULK TRK. MILES, PUMP TRK. MILES, Rental on wireline, PLUGS, and SALES TAX. Total amount: 2803.04.

HSI'S CORPORATION CORPORATION

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T.D. 510'
SIZE HOLE
MAX. PRESS.
PLUG DEPTH
PLUG USED

CSG. SET AT VOLUME
TBG SET AT 502' VOLUME 2.9 Bbls
SIZE PIPE 2 7/8" - 8 1/2"
PKER DEPTH
TIME FINISHED

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with fresh water, 5 Bbl. Gel Flush, follow with 10 Bbl. water. Mixed with QuickSet cement w/ 4" KOL-SEAL. Shut down. Wash out Pump Lines - Release Plug - Displace Plug with 3 Bbls water. Final Pumping at 300 PSI - Bump Plug to 1000 PSI - Close Tubing in w/ 1000 PSI. Good cement returns w/ 3 Bbl. slurry.

EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. 185
Brad Butler HSI REP.

NAME Jerry #186, Tim #193
Called by Rick OWNER'S REP.