

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

6/03/11

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5003  
 Name: McCoy Petroleum Corporation  
 Address: 8080 E. Central, Suite #300,  
 City/State/Zip: Wichita, KS 67212-3240  
 Purchaser: None  
 Operator Contact Person: Scott Hampel **CONFIDENTIAL**  
 Phone: 316-636-2737 x 104 JUN 0 3 2009  
 Contractor: Name: Sterling Drilling Company  
 License: 5142 KAG  
 Wellsite Geologist: Robert Hendrix

API No.: 15-097-21654-0000  
 County: Kiowa  
 100'W of S2 S2 S2 Sec 17 Twp 27 S. Rng 17  East  West  
330 feet from  N  S (check one) Line of Section  
2540 feet from  E  W (check one) Line of Section

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 \_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
 \_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
 \_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ 4/2/09 \_\_\_\_\_ 4/9/09 \_\_\_\_\_ 4/9/09  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

Footages Calculated from Nearest Outside Section Corner:  
 (check one)  NE  SE  NW  SW  
 Lease Name: BLACK "B" GU Well #: #1-17  
 Field Name: Greensburg NE  
 Producing Formation: None  
 Elevation: Ground: 2138' estm. Kelly Bushing: 2151' estm.  
 Total Depth: 4740 Plug Back Total Depth: None  
 Amount of Surface Pipe Set and Cemented at 355' KB Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PAWS 7709  
 (Data must be collected from the Reserve Pit)  
 Chloride content 24,500 ppm Fluid volume 1800 bbls  
 Dewatering method used Evaporation & Hauling  
 Location of fluid disposal if hauled offsite:  
 Operator Name: Roberts Resources, Inc.  
 Lease Name: MARY #1-16 SWDW License No.: 32781  
 Quarter NE Sec. 16 Twp. 29 S. R. 18  East  West  
 County: Kiowa Docket No.: D-28396

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3- 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel  
 Title: Vice President - Production Date: 6/3/09

Subscribed and sworn to before me this 3rd day of June  
 20 09  
 Notary Public: BRENT B. REINHARDT  
 My Appt. Expires 12/7/2011  
 Date Commission Expires: 12/7/2011

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date - \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

KANSAS CORPORATION COMMISSION  
 JUN 04 2009

Operator Name: McCoy Petroleum Corporation Lease Name: BLACKB GU Well #: #1-17  
 Sec 17 Twp 27 S. R. 17  East  West County: Kiowa

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit- Copy)  
 List All E. Logs Run: Geological Report

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
See attached information.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	355' KB	60/40 Pozmix	300	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	None		

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)  
 Estimated Production Per 24 Hours Oil (Bbls) Gas (Mcf) Water (Bbls) Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (if vented, Submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) Production Interval None: D&A

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

McCoy Petroleum Corporation  
Black "B" GU #1-17  
100' W of S2 S2 S2, Section 17-27s-17w  
330' FSL & 2540' FWL  
Kiowa County, Kansas  
API# 15-097-21654

**NOTE** – Elevations are estimated as 2' lower than survey due to moving location 100' west of stake and subsequent dirt work during move-in and settling of rig in sandy location.

04-02-09 MIRT. Spud at 4:15 PM. Drilled 12 1/4" hole to 360'. Deviation 1/4° at 360'. Ran 8 joints of new 8 5/8" 23# casing. Tally = 242.27'. Welded straps on bottom 3 joints and welded collars on other 5 joints. Set at 355' KB. Quality cemented with 300 sacks of 60/40 Pozmix with 2% gel, 3% CC and 1/4#/sx cellflake. Plug down @ 11:45 PM. Cement did circulate. WOC.

**DST #1 4659-4710' (Mississippian)**  
**Open: 30", SI: 60", Open: 90", SI: "**  
**1<sup>st</sup> Open: Strong blow off bottom of bucket/30seconds; no gas to surface; no blow back during 1<sup>st</sup> shut-in period**  
**2<sup>nd</sup> Open: Strong blow off bottom of bucket immediately; gas to surface/25 minutes, gauged as follows:**

30"	Gauged	8.95	MCFG
40"	"	4.475	"
50"	"	"	"
60"	"	"	"
70"	"	"	"
80"	"	"	"
90"	"	"	"

**Recovered: 62' Slightly Gas Cut Mud (4% Gas, 96% Mud)**  
**IFP: 24-31# FFP: 21-31#**  
**SIP: 858-951#**

CONFIDENTIAL

JUN 03 2008

K/O/C

KANSAS CORPORATION COMMISSION

JUN 04 2008

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

*McCoy Petroleum Corporation*  
*Black "B" GU #1-17*  
*100' W of S2 S2 S2, Section 17-27s-17w*  
*330' FSL & 2540' FWL*  
*Kiowa County, Kansas*  
*API# 15-097-21654*

**SAMPLE TOPS**

Heebner	3966	-1815
Lansing	4130	-1979
Lansing H	4283	-2130
Stark	4412	-2261
Cherokee	4633	-2480
Miss	4680	-2529
Kinderhook Sh	4735	-2579
RTD	4740	-2587

**ELECTRIC LOG TOPS**

None

04-09-09 RTD 4740'. Decision made to plug and abandon. Quality **plugged hole** with 170 sx 60/40 pozmix with 4% gel as follows: 50 sx @ 1140', 50 sx @ 380', 20 sx @ 0-60', 30 sx in RH, and 20 sx in MH. Plugging completed at 6:45 A.M on 4/9/09. Orders from Eric MacLaren, KCC. Released Rig @ 8:00 A.M. on 4/9/09. **FINAL REPORT.**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 8080 E. Central, Suite #300,  
City/State/Zip: Wichita, KS 67212-3240  
Purchaser: None  
Operator Contact Person: Scott Hampel  
Phone: 316-636-2737 x 104  
Contractor: Name: Sterling Drilling Company  
License: 5142  
Wellsite Geologist: Robert Hendrix

API No.: 15-097-21654-0000  
County: Kiowa  
100'W of  
S2 S2 S2 Sec 17 Twp 27 S. Rng 17  East  West  
330 feet from  N  S (check one) Line of Section  
2540 feet from  E  W (check one) Line of Section

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

4/2/09 4/9/09 4/9/09  
Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

Footages Calculated from Nearest Outside Section Corner:  
(check one)  NE  SE  NW  SW  
Lease Name: BLACK "B" GU Well #: #1-17  
Field Name: Greensburg NE  
Producing Formation: None  
Elevation: Ground: 2138' estm. Kelly Bushing: 2151' estm.  
Total Depth: 4740 Plug Back Total Depth: None  
Amount of Surface Pipe Set and Cemented at 355' KB Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 24,500 ppm Fluid volume 1800 bbls  
Dewatering method used Evaporation & Hauling  
Location of fluid disposal if hauled offsite:  
Operator Name: Roberts Resources, Inc.  
Lease Name: MARY #1-16 SWDW License No.: 32781  
Quarter NE Sec. 16 Twp. 29 S. R. 18  East  West  
County: Kiowa Docket No: D-28396

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3- 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel  
Scott Hampel  
Title: Vice President - Production Date: 6/3/09

Subscribed and sworn to before me this 3rd day of June

20 09  
Notary Public **BRENT B. REINHARDT**  
My Appt. Expires 12/7/2011  
Brent B Reinhardt

Date Commission Expires: 12/7/2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date - \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
JUN 04 2009

Operator Name: McCoy Petroleum Corporation Lease Name: BLACK "B" GU Well #: #1-17  
 Sec 17 Twp 27 S. R. 17  East  West County: Kiowa

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach additional Sheets)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy)  List All E. Logs Run: <u>Geological Report</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  Name <span style="float:right">Top Datum</span>  See attached information.  <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/>
---	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	355' KB	60/40 Pozmix	300	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	None		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil (Bbls)      Gas (Mcf)      Water (Bbls)      Gas-Oil Ratio      Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <small>(If vented, Submit ACO-18.)</small>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval None: D&A _____ _____
---	---	--

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

McCoy Petroleum Corporation  
Black "B" GU #1-17  
100' W of S2 S2 S2, Section 17-27s-17w  
330' FSL & 2540' FWL  
Kiowa County, Kansas  
API# 15-097-21654

*NOTE – Elevations are estimated as 2' lower than survey due to moving location 100' west of stake and subsequent dirt work during move-in and settling of rig in sandy location.*

04-02-09 MIRT. Spud at 4:15 PM. Drilled 12 1/4" hole to 360'. Deviation 1/4° at 360'. Ran 8 joints of new 8 5/8" 23# casing. Tally = 242.27'. Welded straps on bottom 3 joints and welded collars on other 5 joints. Set at 355' KB. Quality cemented with 300 sacks of 60/40 Pozmix with 2% gel, 3% CC and 1/4#/sx cellflake. Plug down @ 11:45 PM. Cement did circulate. WOC.

DST #1 4659-4710' (Mississippian)  
Open: 30", SI: 60", Open: 90", SI: "  
1<sup>st</sup> Open: Strong blow off bottom of bucket/30seconds; no gas to surface; no blow back during 1<sup>st</sup> shut-in period  
2<sup>nd</sup> Open: Strong blow off bottom of bucket immediately; gas to surface/25 minutes, gauged as follows:

30"	Gauged	8.95	MCFG
40"	"	4.475	"
50"	"	"	"
60"	"	"	"
70"	"	"	"
80"	"	"	"
90"	"	"	"

Recovered: 62' Slightly Gas Cut Mud (4% Gas, 96% Mud)  
IFP: 24-31# FFP: 21-31#  
SIP: 858-951#

CONFIDENTIAL

JUN 03 2009

KCC

KANSAS CORPORATION COMMISSION

JUN 04 2009

15-097-21654

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

*McCoy Petroleum Corporation*  
*Black "B" GU #1-17*  
*100' W of S2 S2 S2, Section 17-27s-17w*  
*330' FSL & 2540' FWL*  
*Kiowa County, Kansas*  
*API# 15-097-21654*

**SAMPLE TOPS**

Heebner	3966	-1815
Lansing	4130	-1979
Lansing H	4283	-2130
Stark	4412	-2261
Cherokee	4633	-2480
Miss	4680	-2529
Kinderhook Sh	4735	-2579
RTD	4740	-2587

**ELECTRIC LOG TOPS**

None

04-09-09 RTD 4740'. Decision made to plug and abandon. Quality **plugged hole** with 170 sx 60/40 pozmix with 4% gel as follows: 50 sx @ 1140', 50 sx @ 380', 20 sx @ 0-60', 30 sx in RH, and 20 sx in MH. Plugging completed at 6:45 A.M on 4/9/09. Orders from Eric MacLaren, KCC. Released Rig @ 8:00 A.M. on 4/9/09. **FINAL REPORT.**



# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2345

Date	3-09	Sec.	17	Twp.	27	Range	17	Called Out		On Location		Job Start		Finish	12:00	
Leas	Black Gas Unit	Well No.	B 1-17	Location	Haviland Ks							Kansas	County		Ks	State
Contractor	STEELENS Drilling #5			Owner	4W <del>11/4</del> 5 1/4 N 1 1/2 W N 27th											
Type Job	SURFACE			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.												
Hole Size	12 1/4		T.D.	360												
Csg.	8 5/8 23'		Depth	355												
Tbg. Size				Charge To	McCoy Pet. Corp											
Drill Pipe				Street												
Tool				City											State	
Cement Left in Csg.	15			The above was done to satisfaction and supervision of owner agent or contractor.												
Press Max.																
Meas Line				Displace	21.75 Bbls											
Perf.				CEMENT												
EQUIPMENT				Amount Ordered	300 x 60/40 Poz											
Pumptrk	5	No.	Cement Helper	Consisting of	29% GEL 3% CC 1/4" CF.											
Bulktrk	4	No.	Driver	Common	120											
Bulktrk	PV	No.	Driver	Poz. Mix	120											
JOB SERVICES & REMARKS				Gel.	5											
Pumptrk Charge	SURFACE			Chloride	10											
Mileage	35			Hulls												
Footage				Salt												
Total				Flowseal	75'											
Remarks:				<p>Run 3 1/2" 23' csg set @ 355</p> <p>Mix Pump 300 x 60/40 Poz</p> <p>29% gel 3% CC 1/4" CF</p> <p>14.7 gal 1.25FA3</p> <p>SHUT DOWN</p> <p>Release Plug</p> <p>21.75 disp total Bbls</p> <p>Close Valve on csg 150'</p> <p>Close CTR then JOB</p> <p>CTRL OUT TO PAT</p>												
				Handling	3.15											
				Mileage	.03 PER SK PER MILE											
				Sub Total												
				Total												
				Floating Equipment & Plugs	WOODEN PLUG											
				Squeeze Manifold												
				Rotating Head												
				KANSAS CORPORATION COMMISSION												
				JUN 04 2009												
				KANSAS												
Thank				Tax												
TODD JOE BOBBY				Discount												
Signature <i>Kenneth McNeil</i>				Total Charge												

PLEASE CALL AGAIN

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office Box 32 Russell, KS 67069

No. 3051

Date	4-9-09	Sec.	17	Twp.	27	Range	17	County	KIOWA	State	Ks	On Location		Finish	7:00
Lease	BACK GAS UNIT	Well No.	B 1-17			Location HAVILAND Ks, 4W 5/4 N 1/2 W N 2nd									
Contractor	STEELING DELS #5					Owner To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Type Job	PTA					Charge To McCoy Pet Corp									
Hole Size	7 7/8		T.D.		04740										
Csg.			Depth												
Tbg. Size			Depth		Street										
Drill Pipe	4 1/2		Depth		City State										
Tool			Depth		The above was done to satisfaction and supervision of owner agent or contractor.										
Cement Left in Csg.			Shoe Joint		CEMENT										
Press Max.			Minimum		Amount Ordered 170 SK 60/40 P02 4% GEL										
Meas Line			Displace		Common 102										
Perf.					Poz. Mix 68										
EQUIPMENT												Gel. 6			
Pumptrk	5	No.	Cementer	JOE											
Bulktrk	10	No.	Driver	Bobby											
Bulktrk	PU	No.	Driver	TODD											
JOB SERVICES & REMARKS												Flowseal			
Pumptrk Charge	PTA														
Mileage	35														
Footage															
Total					Handling 176										
Remarks:					Mileage JOB P02 SK P02 MILE										
1st Plug 1140'					Pump Truck Charge										
50 SK 60/40 P02 4% GEL					FLOAT EQUIPMENT										
2nd Plug 380'					Guide Shoe										
50 SK 60/40 P02 4% GEL					Centralizer										
3rd Plug 60'					Baskets										
20 SK 60/40 P02 4% GEL					AFU Inserts										
30 SK B. hole															
20 SK M hole					Rotating Head										
					Squeez Mainfold										
Thanks												Tax			
JOE Bobby, JOE												Discount			
Signature Kenneth McLine												Total Charge			

PLEASE CALL AGAIN

