

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/25/11  
CONFIDENTIAL

Operator: License # 30606  
Name: Murfin Drilling Company, Inc.  
Address: 250 N. Water, Suite 300  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: MV Purchasing  
Operator Contact Person: Leon Rodak  
Phone: (316) 267-3241  
Contractor: Name: Murfin Drilling Company, Inc.  
License: 30606  
Wellsite Geologist: Terry McLeod

Designate Type of Completion: KCC  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| <u>02/03/09</u>                   | <u>02/12/09</u> | <u>03/25/09</u>                         |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

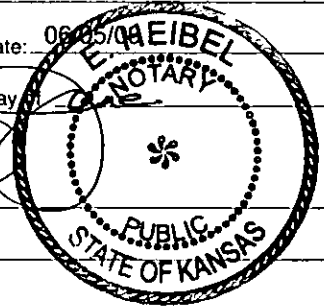
API No. 15 - 145-21579-0000  
County: Pawnee  
E2 SW SW NW Sec. 28 Twp. 22 S. R. 15  East  West  
2310 FNL feet from S (N) (circle one) Line of Section  
450 FWL feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Northglenn Well #: 1-28  
Field Name: Wildcat  
Producing Formation: Arbuckle  
Elevation: Ground: 2002 Kelly Bushing: 2007  
Total Depth: 4080 Plug Back Total Depth: 4055  
Amount of Surface Pipe Set and Cemented at 618 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AKI NJ 7-9-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: [Signature]  
Title: Leon Rodak, VP Production Date: 06/25/09  
Subscribed and sworn to before me this 25 day of June, 2009  
Notary Public: [Signature]  
Date Commission Expires: 4/1/2011



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**JUN 05 2009**

KCC WICHITA

Operator Name: Murfin Drilling Company, Inc. Lease Name: Northglenn Well #: 1-28  
 Sec. 28 Twp. 22 S. R. 15  East  West County: Pawnee

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |   |
|--|---|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>(Attach Additional Sheets)<br><br>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>(Submit Copy)<br><br>List All E. Logs Run:<br><br><b>Dual Induction, Compensated Porosity,<br/>                 Microresistivity</b> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br>Name Top Datum<br><br><br>SEE ATTACHED LIST |
|--|---|

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Surface           |                   | 8 5/8                     | 23#               | 618           | Common         | 400          | 3% cc, 2% gel              |
| Production        |                   | 5 1/2                     | 15.5#             | 4076          | EA-2           | 340          |                            |
|                   |                   |                           |                   |               |                |              |                            |

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|--|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4              | 3994 - 3997 Arbuckle  | Dump 500 gal 15% acetic acid then perf Arb  |       |
|                |   |   |       |
|                |   |   |       |

|   |                     |  |   |   |
|---|---------------------|--|---|---|
| <b>TUBING RECORD</b>  |                     | Size <u>2-7/8</u> Set At <u>4002</u> Packer At _____   | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <b>KCC WICHITA</b>                      |
| Date of First, Resumerd Production, SWD or Enhr.<br><u>04/15/09</u> |                     | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |   |   |
| Estimated Production Per 24 Hours                                   | Oil Bbls. <u>10</u> | Gas Mcf <u>32</u>  | Water Bbls. _____   | Gas-Oil Ratio _____ Gravity <u>32.0</u> |

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval  Other (Specify) \_\_\_\_\_

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| Northglenn #1-28<br>2310 FNL 450 FWL<br>Sec. 28-T22S-R15W<br>2007' KB |            |       |      |          |       |     | F&M Oil Co, Inc<br>#1 Barshow-Yeager<br>Sec. 29-T22S-R15W<br>2007' KB |       |
|---|------------|-------|------|----------|-------|-----|---|-------|
| Formation   | Sample Top | Datum | Ref  | Log tops | Datum | Ref | Log tops  | Datum |
| Anhydrite   | 963        | +1044 | -7   | 960      | +1047 | -4  | 956   | +1051 |
| B/Anhydrite   | 984        | +1023 | -7   | 978      | +1029 | -1  | 977   | +1030 |
| Tarkio  | 2848       | -841  | -3   | 2846     | -839  | -1  | 2845  | -838  |
| Topeka  | 3056       | -1049 | flat | 3055     | -1048 | +1  | 3056  | -1049 |
| Heebner   | 3425       | -1418 | +4   | 3425     | -1418 | +4  | 3429  | -1422 |
| Brown Lime  | 3541       | -1534 | +5   | 3541     | -1534 | +5  | 3546  | -1539 |
| BKC   | 3790       | -1783 | +6   | 3789     | -1782 | +7  | 3796  | -1789 |
| Viola   | 3885       | -1878 | -7   | 3891     | -1884 | -13 | 3878  | -1871 |
| Simp Sh   | 3962       | -1955 | -5   | 3951     | -1944 | +6  | 3957  | -1950 |
| Arbuckle  | 3992       | -1985 | +8   | 3993     | -1986 | +7  | 4000  | -1993 |
| RTD   | 4080       | -2073 |      |          |       |     | 4007  | -2000 |
| LTD   |            |       |      | 4074     | -2067 |     |   |       |

CORRECTED  
 JUN 11 2009  
 KCC

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 KCC WICHITA

Quality Oilwell Cementing Inc.

740 W WICHITA  
 P.O. Box 32  
 Russell, KS 67665

# Invoice

|          |           |
|----------|-----------|
| Date     | Invoice # |
| 2/4/2009 | 1360      |

|   |
|---|
| <b>Bill To</b>  |
| Murfin Drilling Company<br>P.O. Box 288<br>Russell Ks 67665 |

USED FOR New well Drilling  
 APPROVED [Signature]  
 Surface Casing

| P.O. No. | Terms | Project         |
|----------|-------|-----------------|
|          |       | Northglenn 1-28 |

*COPIED TO FILE  
 JUN 17 2009*

| Quantity | Description  | Rate   | Amount    |
|----------|--|--------|-----------|
| 400      | common   | 12.00  | 4,800.00T |
| 8        | GEL  | 20.00  | 160.00T   |
| 14       | Calcium  | 45.00  | 630.00T   |
| 422      | handling   | 2.00   | 844.00    |
| 10,972   | .08 * 422 SACKS * 26 MILES   | 0.08   | 877.76    |
| 1        | 8 5/8 solid rubber plug  | 100.00 | 100.00T   |
| 1        | 8 5/8" centralizers  | 60.00  | 60.00T    |
| 1        | 8 5/8 baffle plate   | 80.00  | 80.00T    |
| 1        | surface pipe 500-1500ft  | 500.00 | 500.00    |
| 26       | pump truck mileage charge  | 6.00   | 156.00    |
| 1,231    | discount 15% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED | -1.00  | -1,231.00 |
|          | LEASE: NORTHGLENN WELL #1-28<br>Pawnee county Sales Tax                | 6.30%  | 367.29    |

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 KCC WICHITA

|                                   |              |            |
|-----------------------------------|--------------|------------|
| Thank you for your business. Dave | <b>Total</b> | \$7,344.05 |
|-----------------------------------|--------------|------------|

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2370

|                     |          |            |          |  |             |           |                 |
|---------------------|----------|------------|----------|--|-------------|-----------|-----------------|
| Date                | Sec. 28  | Twp. 22    | Range 15 | Called Out   | On Location | Job Start | Finish 10:00 AM |
| Lease               | Well No. | Location   |          |  | County      | State     |                 |
| Contractor          |          |            |          | Owner  |             |           |                 |
| Type Job            |          |            |          | To Quality Oilwell Cementing, Inc.<br>You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. |             |           |                 |
| Hole Size           |          | T.D.       |          | Charge To  |             |           |                 |
| Csg.                |          | Depth      |          | To   |             |           |                 |
| Tbg. Size           |          | Depth      |          | Street   |             |           |                 |
| Drill Pipe          |          | Depth      |          | City   |             | State     |                 |
| Tool                |          | Depth      |          | The above was done to satisfaction and supervision of owner agent or contractor.   |             |           |                 |
| Cement Left in Csg. |          | Shoe Joint |          | CONFIDENTIAL   |             |           |                 |
| Press Max.          |          | Minimum    |          | JUN 05 2009  |             |           |                 |
| Meas Line           |          | Displace   |          | CEMENT   |             |           |                 |
| Perf.               |          |            |          | Amount Ordered   |             |           |                 |

| EQUIPMENT |     |          | Amount Ordered |
|-----------|-----|----------|----------------|
| Pumptrk   | No. | Cementer | Consisting of  |
|           |     | Helper   |                |
| Bulktrk   | No. | Driver   | Common 212.00  |
|           |     | Driver   | 450.00         |
| Bulktrk   | No. | Driver   | Poz. Mix       |
|           |     | Driver   |                |

| JOB SERVICES & REMARKS |              |  |                              |
|------------------------|--------------|--|------------------------------|
| Pumptrk Charge         | 500.00       |  | Gel. 8 @ 21.00 = 168.00      |
| Mileage 26 @ 6.00      | 156.00       |  | Chloride 14 @ 45.00 = 630.00 |
| Footage                |              |  | Hulls                        |
|                        |              |  | Salt                         |
|                        |              |  | Flowseal                     |
|                        | Total 656.00 |  |                              |

Remarks:

|          |        |           |        |
|----------|--------|-----------|--------|
| Handling | 477.00 | Sales Tax |        |
| Mileage  | 577.76 |           |        |
|          |        | Sub Total | 656.00 |

**Quality Oilwell Cementing**

|                            |        |
|----------------------------|--------|
| Floating Equipment & Plugs | 110.00 |
| Squeeze Manifold           | 60.00  |
| Rotating Head              | 50.00  |

|             |  |              |           |
|-------------|--|--------------|-----------|
| RECEIVED    |  | Tax          | 367.29    |
| JUN 05 2009 |  | Discount     | (1231.00) |
| KCC WICHITA |  | Total Charge | 7344.05   |

Signature

ACO-1



energy services  
USED FOR

Pratt

APPROVED

*New Well Drilling*  
*[Signature]*

|                                     |                        |                            |
|-------------------------------------|------------------------|----------------------------|
| PAGE<br>1 of 2                      | CUST NO<br>1970-MUR009 | INVOICE DATE<br>02/13/2009 |
| INVOICE NUMBER<br><b>1970003120</b> |                        |                            |

**B** MURFIN DRILLING  
**L** P O BOX 288  
**T** RUSSELL KS 67605  
**O** ATTN:

**J** LEASE NAME North Glenn  
**O** WELL NO. 1-28  
**B** COUNTY Pawnee  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe:  
**T** JOB CONTACT

| JOB #  | EQUIPMENT #                   | PURCHASE ORDER NO. | TERMS       | DUE DATE   |
|--|-------------------------------|--------------------|-------------|------------|
| 1970-03123   | 301                           |                    | Net 30 DAYS | 03/15/2009 |
| <b>For Service Dates: 02/12/2009 to 02/12/2009</b> |                               |                    |             |            |
| <b>1970-03123</b>                                  |                               |                    |             |            |
| <b>1970-18349</b>                                  | <b>Cement-New Well Casing</b> | <b>2/12/09</b>     |             |            |
| Pump Charge-Hourly                                 |                               |                    | 1.00 Hour   | 2,520.00   |
| Depth Charge; 4001'-5000'                          |                               |                    | 1.00 EA     | 250.00     |
| Cementing Head w/Manifold                          |                               |                    | 1.00 EA     | 290.00     |
| Plug Container Utilization                         |                               |                    | 1.00 EA     | 360.00     |
| Charge   |                               |                    | 20.00 EA    | 1,500.00   |
| Cement Float Equipment                             |                               |                    | 1.00 EA     | 400.00     |
| 5 1/2" Basket                                      |                               |                    | 13.00 EA    | 1,430.00   |
| Cement Float Equipment                             |                               |                    | 390.00 DH   | 546.00     |
| Auto Fill Float Shoe                               |                               |                    | 80.00 DH    | 560.00     |
| Cement Float Equipment                             |                               |                    | 734.00 DH   | 1,174.40   |
| Cement Scratchers Cable                            |                               |                    | 40.00 Hour  | 170.00     |
| Type   |                               |                    | 50.00 EA    | 185.00 T   |
| Cement Float Equipment                             |                               |                    | 90.00 EA    | 540.00 T   |
| Latch Down Plug and Baffle                         |                               |                    | 57.00 EA    | 427.50 T   |
| Cement Float Equipment                             |                               |                    | 141.00 EA   | 726.15 T   |
| Turbolizer   |                               |                    | 950.00 EA   | 636.50 T   |
| Mileage  |                               |                    |             |            |
| Blending and Mixing Service                        |                               |                    |             |            |
| Charge   |                               |                    |             |            |
| Mileage  |                               |                    |             |            |
| Heavy Equipment Mileage                            |                               |                    |             |            |
| Mileage  |                               |                    |             |            |
| Proppant and Bulk Delivery                         |                               |                    |             |            |
| Charges  |                               |                    |             |            |
| Pickup   |                               |                    |             |            |
| Unit Mileage Charge(Pickups,                       |                               |                    |             |            |
| Vans, or Cars)                                     |                               |                    |             |            |
| Additives  |                               |                    |             |            |
| Cello-flake  |                               |                    |             |            |
| Additives  |                               |                    |             |            |
| Cement Friction Reducer                            |                               |                    |             |            |
| Additives  |                               |                    |             |            |
| FLA-322  |                               |                    |             |            |
| Additives  |                               |                    |             |            |
| Gas-Blok   |                               |                    |             |            |
| Additives  |                               |                    |             |            |
| Gilsonite  |                               |                    |             |            |

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**JUN 05 2009**  
**KCC WICHITA**



**Pratt**

|                                     |                        |                            |
|-------------------------------------|------------------------|----------------------------|
| PAGE<br>2 of 2                      | CUST NO<br>1970-MUR009 | INVOICE DATE<br>02/13/2009 |
| INVOICE NUMBER<br><b>1970003120</b> |                        |                            |

**B** MURFIN DRILLING  
**L** P O BOX 288  
**L**  
**T** RUSSELL KS 67605  
**O** ATTN:

**J** LEASE NAME North Glenn  
**O** WELL NO. 1-28  
**B** COUNTY Pawnee  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe:  
**T** JOB CONTACT  
**E**

| JOB #                     | EQUIPMENT # | PURCHASE ORDER NO. | TERMS       | DUE DATE   |            |                |
|---------------------------|-------------|--------------------|-------------|------------|------------|----------------|
| 1970-03123                | 301         |                    | Net 30 DAYS | 03/15/2009 |            |                |
|                           |             |                    | QTY         | U of M     | UNIT PRICE | INVOICE AMOUNT |
| Additives                 |             |                    | 976.00      | EA         | 0.500      | 488.00 T       |
| Salt                      |             |                    |             |            |            |                |
| Additives                 |             |                    | 500.00      | EA         | 1.530      | 765.00 T       |
| Super Flush II            |             |                    |             |            |            |                |
| Calcium Chloride          |             |                    | 376.00      | EA         | 1.050      | 394.80 T       |
| Cement                    |             |                    | 190.00      | EA         | 17.000     | 3,230.00 T     |
| AA2 Cement                |             |                    |             |            |            |                |
| Cement                    |             |                    | 200.00      | EA         | 18.000     | 3,600.00 T     |
| A-Con Blend Common        |             |                    |             |            |            |                |
| Supervisor                |             |                    | 1.00        | Hour       | 175.000    | 175.00         |
| Service Supervisor Charge |             |                    |             |            |            |                |

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 JUN 05 2009  
 KCC WICHITA

|   |   |  |  |
|---|---|--|--|
| <b>PLEASE REMIT TO:</b><br><b>BASIC ENERGY SERVICES, LP</b><br><b>PO BOX 841903</b><br><b>DALLAS, TX 75284-1903</b> | <b>SEND OTHER CORRESPONDENCE TO:</b><br><b>BASIC ENERGY SERVICES, LP</b><br><b>PO BOX 10460</b><br><b>MIDLAND, TX 79702</b> | <b>BID DISCOUNT</b><br><b>SUBTOTAL</b><br><b>TAX</b><br><b>INVOICE TOTAL</b> | -8,758.39<br>11,609.96<br>394.76<br><b>12,004.72</b> |
|---|---|--|--|

43%

# BASIC

energy services, L.P.

**FIELD ORDER** 18349

Subject to Correction

|  |  |  |                           |                               |                                     |                       |
|--|--|--|---------------------------|-------------------------------|-------------------------------------|-----------------------|
| Date <b>2-12-09</b>                    |  | Customer ID                                |                           | Lease <b>North Glenwin</b>    | Well # <b>1-28</b>                  | Legal <b>28-22-15</b> |
| CHARGE <b>Murfin Drilling Co. Inc.</b> |  | County <b>Pawnee</b>                       | State <b>Ks</b>           | Station <b>Pratt Ks</b>       |                                     |                       |
|  |  | Depth                                      | Formation                 | Shoe Joint <b>21'</b>         |                                     |                       |
|  |  | Casing <b>5 1/2"</b>                       | Casing Depth <b>4076'</b> | TD <b>4080'</b>               | Job Type <b>5 1/2 L.S. V.5 C.W.</b> |                       |
|  |  | Customer Representative <b>Mark Robben</b> |                           | Treater <b>Allen F. Werth</b> |                                     |                       |

|            |           |  |            |
|------------|-----------|--|------------|
| AFE Number | PO Number | Materials Received by <b>X Mark J Robben</b> | <b>DLS</b> |
|------------|-----------|--|------------|

| Station Code                       | Product Code | QUANTITY | MATERIALS, EQUIPMENT, and SERVICES USED | UNIT PRICE  | AMOUNT              |
|------------------------------------|--------------|----------|---|-------------|---------------------|
| P                                  | CP105        | 190-SK   | AA-2 cement                             | /           | \$ 3230.00          |
| P                                  | CP101        | 200-SK   | A-saw Blend                             | /           | \$ 3600.00          |
| P                                  | CC112        | 90-lb    | cement Friction Reducer                 | /           | \$ 540.00           |
| P                                  | CC111        | 976-lb   | SALT (FINE)                             | /           | \$ 488.00           |
| P                                  | CC201        | 920-lb   | Gilsonite                               | /           | \$ 636.50           |
| P                                  | CC109        | 376-lb   | Calcium Chloride                        | /           | \$ 394.80           |
| P                                  | CC129        | 57-lb    | FIA-322                                 | /           | \$ 427.50           |
| P                                  | CC115        | 141-lb   | GAS-BLOCK                               | /           | \$ 726.15           |
| P                                  | CC102        | 50-lb    | cell-FLAKE                              | /           | \$ 185.00           |
| P                                  | CC155        | 500gal   | Super flush II                          | /           | \$ 765.00           |
| P                                  | CF1651       | 13-ea    | Turbolizer 5 1/2" (Blue)                | /           | \$ 1430.00          |
| P                                  | CF607        | 1-ea     | Latchdown Plug + Baffle 5 1/2" (Blue)   | /           | \$ 400.00           |
| P                                  | CF1251       | 1-ea     | Autofill Float Shoe 5 1/2" (Blue)       | /           | \$ 360.00           |
| P                                  | CF2001       | 20-ea    | Cement Scratchers cable Type 5 1/2"     | /           | \$ 1500.00          |
| P                                  | CF1901       | 1-ea     | BASKET 5 1/2" (Blue)                    | /           | \$ 290.00           |
| <b>RECEIVED</b>                    |              |          |   |             |                     |
| P                                  | E101         | 80-mi    | Heavy Equip. Mileage                    | JUN 05 2009 | \$ 560.00           |
| P                                  | CE240        | 390-SK   | Blending + mixing Service Chg.          |             | \$ 546.00           |
| P                                  | E113         | 734-Tm   | Bulk Delivery Chg.                      | KCC WICHITA | \$ 1174.40          |
| P                                  | CE205        | 1-4hrs   | Depth Chg. 4001-5000'                   |             | \$ 2520.00          |
| P                                  | CE504        | 1-Job    | Plug Container Utilization Chg.         |             | \$ 250.00           |
| P                                  | S003         | 1-ea     | Service Supervisor first 8hrs on Loc.   |             | \$ 175.00           |
| P                                  | E100         | 40mi     | unit mileage Chg. Pickup.               |             | \$ 170.00           |
| <b>Discounted Price Plus Taxes</b> |              |          |   |             | <b>\$ 11,609.96</b> |



# BASIC

energy services, L.P.

## TREATMENT REPORT

|                                 |                     |                               |
|---------------------------------|---------------------|-------------------------------|
| Customer<br>MURFIN Drilling Co. | Lease No.           | Date<br>2-12-09               |
| Lease<br>North Glenn            | Well #<br>1-28      |                               |
| Field Order #<br>18349          | Station<br>Pratt KS | Casing<br>5/2                 |
|                                 | Depth<br>4076       | County<br>Lawrence            |
| Type Job<br>5/2 Long String     | Formation<br>CNW    | Legal Description<br>28-22-15 |

| PIPE DATA               |              | PERFORATING DATA                 |                                   | FLUID USED                   |                       | TREATMENT RESUME |                       |
|-------------------------|--------------|----------------------------------|-----------------------------------|------------------------------|-----------------------|------------------|-----------------------|
| Casing Size<br>5/2      | Tubing Size  | Shots/Ft<br>190 <sup>SK</sup> AA | Acid<br>2-10% salt 1/2 CAP        | Pre Pad<br>2% 2/0 CC, 3% Max | W RATE<br>6.5 gal/min | PRESS<br>3/4" @  | ISIP<br>15 #          |
| Depth<br>4076           | Depth        | From<br>To 200 <sup>SK</sup> A-  | Pad<br>Flake @ 13.2 #/gal         | Min                          |                       |                  | 5 Min. 1310K, 10 Min. |
| Volume<br>96.5          | Volume       | From<br>To 500 <sup>SK</sup> gal | FLUSH<br>Fresh water              | Avg                          |                       |                  | 15 Min.               |
| Max Press<br>1500 #     | Max Press    | From<br>To                       | A-con Plug Rat Hole + Mouse Hole. | HHP Used                     |                       |                  | Annulus Pressure      |
| Well Connection<br>P.C. | Annulus Vol. | From<br>To                       | Flush                             | Gas Volume                   |                       |                  | Total Load            |
| Plug Depth<br>4055      | Packer Depth | From<br>To                       |                                   |                              |                       |                  |                       |

|  |                               |                           |
|--|-------------------------------|---------------------------|
| Customer Representative<br>Mark Robben | Station Manager<br>Dave Scott | Treater<br>Allen F. Werth |
|--|-------------------------------|---------------------------|

|               |          |            |            |       |          |        |              |
|---------------|----------|------------|------------|-------|----------|--------|--------------|
| Service Units | 28442    | 19907      | 27283      | 19806 | 19831    | 19862  | 19889-19842  |
| Driver Names  | A. Werth | K. Gordley | S. Orlando | PAUL  | Shanelin | McGraw | E. J. Keenan |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log   |
|------|-----------------|-----------------|--------------|------|---|
| 1730 |                 |                 |              |      | Murfin #24<br>On Loc. Discuss Safety, Setup Plan Job  |
| 1815 |                 |                 |              |      | Rig haying down D.P. + D.C.<br>out of Hole - Rig up to Run casing 5/2 #35<br>S.J. 21 w/ Float Shoe + L.D. Baffle<br>cent - H70-48-50-51 - Total - 13<br>Basket Top 49<br>Scratchers - 10 on 3-4-5-10 on 49-50-5<br>Total of 20 scratchers |
| 1940 |                 |                 |              |      | START CASING  |
| 2130 |                 |                 |              |      | CASING @ 4076 CIR w/ Rig.   |
| 2345 | 1000            |                 | 12           | 5    | Pump 12 BBLs super flush (wait on TAK 1-hr)   |
|      |                 |                 | 3            | 5    | Pump 3 BBLs H <sub>2</sub> O  |
|      |                 |                 | 51           | 5    | Mix 150 SKs A-con @ 13.2 #/gal  |
|      |                 |                 | 48           | 5    | Mix 190 SKs AA-2 @ 15 #/gal   |
|      |                 |                 |              |      | Fin mix - washout pump & line   |
| 0020 | 100             |                 |              | 5    | START DISP  |
|      |                 |                 | 53           | 5    | caught lift PSI w/ 53 BBLs out  |
| 0045 | 1500            |                 | 96.5         | 3    | Plug Down<br>Release PSI - OK   |
|      |                 |                 |              |      | Plug Rat Hole w/ 30 SKs   |
|      |                 |                 |              |      | Plug Mouse Hole w/ 20 SKs   |
|      |                 |                 |              |      | wash up + RACK up Equip.  |