

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/11/10

Operator: License # 5030
Name: Vess Oil Corporation
Address: 1700 Waterfront Parkway, Bldg. 500
City/State/Zip: Wichita, KS 67206
Purchaser: _____
Operator Contact Person: Casey Coats
Phone: (316) 682-1537 X104
Contractor: Name: VAL Energy Inc.
License: 5822
Wellsite Geologist: Ted Jochems

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4/24/10 5/5/10 5/6/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 025-21503-00-00
County: Clark
W2 . SW . SE . NE Sec. 19 Twp. 31S S. R. 23 East West
2310 feet from S / N (circle one) Line of Section
1197 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ford County Land and Cattle Well #: 2
Field Name: wildcat

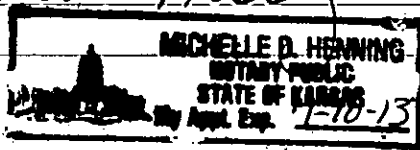
Producing Formation: _____
Elevation: Ground: 2481 Kelly Bushing: 2491
Total Depth: 5730 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 780 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANY 67810
(Data must be collected from the Reserve Pit)
Chloride content 30100 ppm Fluid volume 1100 bbls
Dewatering method used hauled and evaporation
Location of fluid disposal if hauled offsite:
Operator Name: KBW Oil & Gas Company
Lease Name: Harmon License No.: 5993
Quarter _____ Sec. 11 Twp. 33 S. R. 20 East West
County: Comanche Docket No.: D-22304

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Casey Coats
Title: Operations Engineer Date: 6-22-10
Subscribed and sworn to before me this 22nd day of June
20 10.
Notary Public: Michelle D. Henning
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached 6/18/10
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Vess Oil Corporation Lease Name: Ford County Land and Cattle Well #: 2
 Sec. 19 Twp. 31S S. R. 23 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 see attached

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Dual Induction

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	12-1/4	8-5/8	24	780	65/35 ACon	200	3% cc
					Class A	200	2% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbts.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

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ATTACHMENT TO ACO-1

Ford Co. Land & Cattle#2
2310'FNL,1197'FEL
Sec. 19-31S-23W
Clark County, KS

	<u>SAMPLE TOPS</u>	<u>LOG TOPS</u>
Heebner	4562 -2071	4566 (-2075)
Lansing A	4747 -2256	4754 (-2263)
Lansing B	4802 -2311	4813 (-2322)
Stark	5157 -2666	5161 (-2670)
Marmaton	5262 -2771	5276 (-2785)
Pawnee	5358 -2867	5363 (-2872)
Cherokee	5411 -2920	5415 (-2924)
B/Inola	5526 -3035	5544 (-3053)
Morrow Sand	5562 -3071	NONE
Miss.	5600 -3109	5599 (-3108)
LTD	5752 -3261	5757 (-3266)

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DST #1 5522-5630 Zone: EROSIONAL MISS
Times: 30-45-45-60
1st open: No blow, 8 min Weak surface blow
2nd open No blow after 15 min 45 min no blow
Rec.: 45' of mud specs of oil on top of tool

IHP: 2691 FHP: 2607
IFP: 14-23 FFP: 25-28
ISIP: 238 FSIP: 109 TEMP: 118

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5/12



BASIC ENERGY SERVICES
APR 28 2010

PAGE 1 of 2	CUST NO 1004542	INVOICE DATE 04/26/2010
INVOICE NUMBER 1718 - 90300099		

Pratt (620) 672-1201
 B VESS OIL CORPORATION
 I 1700 WATERFRONT PKWY BLDG 500
 L WICHITA
 L KS US 67206
 T
 O ATTN:

J LEASE NAME Ford County Land & Cattle 2
 O LOCATION
 B COUNTY Clark
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
40175361	20920		Net - 30 days	05/26/2010		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 04/25/2010 to 04/25/2010						
0040175361						
171801881A Cement-New Well Casing/Pi 04/25/2010						
CNW-8 5/8" Surface Pipe						
Cement		200.00	EA	10.80	2,160.00	T
A-Con Blend Common		200.00	EA	9.60	1,920.00	T
Cement Common		940.00	EA	0.63	592.20	T
Calcium Chloride		100.00	EA	2.22	222.00	T
Calcium Chloride Additives		1.00	EA	96.00	96.00	
Cello-flake		1.00	EA	102.00	102.00	
Cement Float Equipment		3.00	EA	54.00	162.00	
Wooden Cement Plug		2.00	EA	189.00	378.00	
Cement Float Equipment		1.00	EA	228.00	228.00	
Baffle Plate Aluminum		150.00	MI	4.20	630.00	
Cement Float Equipment		1,410.00	MI	0.96	1,353.60	
Centralizer		400.00	MI	0.84	336.00	
Cement Float Equipment		75.00	HR	2.55	191.25	
8 5/8" Basket		1.00	HR	720.00	720.00	
Cement Float Equipment		1.00	EA	150.00	150.00	
Guide Shoe-Regular						
Mileage						
Heavy Equipment Mileage						
Mileage						
Proppant & Bulk Delivery Charges						
Mileage						
Blending & Mixing Service Charge						
Pickup						
Unit Mileage Charge-Pickups, Vans & Cars						
Pump Charge-Hourly						
Depth Charge; 501'-1000'						
Cementing Head w/Manifold						

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PAGE	CUST NO	INVOICE DATE
2 of 2	1004542	04/26/2010
INVOICE NUMBER		
1718 - 90300099		

Pratt (620) 672-1201

B VESS OIL CORPORATION
 I 1700 WATERFRONT PKWY BLDG 500
 L WICHITA
 L KS US 67206
 T
 O ATTN:

J LEASE NAME Ford County Land & Cattle 2
 O LOCATION
 B COUNTY Clark
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40175361	20920			Net - 30 days	05/26/2010
Plug Container Utilization Charge		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Supervisor		1.00	HR	105.00	105.00
Service Supervisor					
					KCC JUN 11 2010 CONFIDENTIAL
					RECEIVED JUN 23 2010 KCC WICHITA
PLEASE REMIT TO:		SEND OTHER CORRESPONDENCE TO:		SUB TOTAL	9,346.05
BASIC ENERGY SERVICES, LP		BASIC ENERGY SERVICES, LP		TAX	259.39
PO BOX 841903		PO BOX 10460		INVOICE TOTAL	9,605.44
DALLAS, TX 75284-1903		MIDLAND, TX 79702			



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

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FIELD SERVICE TICKET
1718 1801 A

DATE _____ TICKET NO. _____

DATE OF JOB: 4-25-10		DISTRICT: PRATT, KS.		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:	
CUSTOMER: VESSUIL CORPORATION		LEASE: FORD COUNTY LAND & CATZ		WELL NO. 2	
ADDRESS:		COUNTY: CLARK		STATE: KS.	
CITY:		STATE:		SERVICE CREW: LESLEY, MELSON, PHAYE	
AUTHORIZED BY:		JOB TYPE: CNW - 8 5/8" S.P.			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS
27283	1				
19154/20980	1				
19960/19918	1				
TRUCK CALLED: 4-24-10 DATE AM PM TIME 4:30					
ARRIVED AT JOB: AM PM 7:00					
START OPERATION: AM PM 7:20					
FINISH OPERATION: AM PM 10:20					
RELEASED: AM PM 2:00					
MILES FROM STATION TO WELL: 7.5					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 101	ALCON BLEND CEMENT	SK	200		3,600.00
CP 100	COMMON	SK	200		3,200.00
CC 102	CELL-FLAKE	lb	100		370.00
CC 109	CALCIUM CHLORIDE	lb	940		987.00
CF 153	WOODEN CEMENT PLUG, 8 5/8"	EA	1		160.00
CF 753	BAFFLE PLATE ALUMINUM, 4 5/8"	EA	1		170.00
CF 1753	CENTRALIZER, 8 5/8"	EA	3		270.00
CF 1903	BASKET, 8 5/8"	EA	2		630.00
CF 253	GUIDE SHOE - REGULAR, 8 5/8"	EA	1		380.00
E 100	PICKUP MILEAGE CHARGE	MI	75		318.75
E 101	HEAVY EQUIPMENT MILEAGE	MI	150		1,050.00
E 113	BULK DELIVERY CHARGE	TN	1410		2,256.00
CE 201	DEPTH CHARGE, 501'-1000'	HRS	1-4		1,200.00
CE 240	BLENDING SERVICE CHARGE	SK	400		560.00
CE 504	PLUG CONTAINER UTILIZATION CHARGE	JOB	1		250.00
S 003	SERVICE SUPERVISOR	EA	1		175.00
SUB TOTAL					9,346.05

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	DLS
MATERIALS	%TAX ON \$	
TOTAL		

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SERVICE REPRESENTATIVE: _____
FIELD SERVICE ORDER NO. _____

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR-CONTRACTOR OR AGENT)

JUN 23 2010

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Customer VESSE OIL CORP.	Lease No.	Date 4-25-10
Lease FORD COUNTY LAND & CATTLE	Well # 2	
Field Order #	Station PRATT, KS.	Casing 8 5/8
		Depth 126'
Type Job CNW-8 5/8" S.P.	Formation	County CLARK
		State Ks.
		Legal Description 19-31-23

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft	CMT-	Acid- 200SK A-CON	RATE	PRESS	ISIP	KCC
Depth 103.19	Depth	From	To	Pre-Pad @ 2.50 CUFT³	Max		5 Min	JUN 19 2010
Volume	Volume	From	To	Pad 150SK COMMON	Min		10 Min	CONFIDENTIAL
Max Press 500	Max Press	From	To	Frac @ 1.22 CUFT³	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 127	Packer Depth	From	To	Flush 417 BBL H₂O	Gas Volume		Total Load	

Customer Representative RON PRATER	Station Manager D. SCOTT	Treater K. LESLEY
Service Units 27283	17959	20900
19960	19918	
Driver Names LESLEY	WELSH	PRATE

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
7:00pm					ON LOCATION - SAFETY MEETING
7:30pm					RUN CSG: 8 5/8" x 24" = 19 JTS. - LOST CIRC. W/ RIG
7:31pm					ESSENT. - 2, 4, 17 BASK. 5.15
9:10pm					CSG. CN BOTTOM
9:12pm					HOLD UP TO CSG.
9:20pm	350		44	4	MIX 100SKS. ACON @ 12.0 #/GAL
9:30pm	350		42	4	MIX 200SKS COMMON @ 15.6 #/GAL
9:43pm					SHUT DOWN! - RELEASE PLUG
9:44pm	0		0	3	START DISPLACEMENT
10:00pm	200		47	3	PLUG DOWN!
10:20pm	0		39	1.0	MIX 100SKS ACON @ 12.5 #/GAL
					PUMP DOWN BACK SIDE OF CSG.
					CMT. TO SURFACE
12:30AM					SAT ON LOC. 2 HRS.
					JOB COMPLETE,
					THANKS - KEEVEN LESLEY

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