

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled  
6/8/11

OPERATOR: License # 31930  
Name: BlueRidge Petroleum Corporation  
Address 1: P.O. Box 1913  
Address 2:  
City: Enid State: OK Zip: 73702 + 1913  
Contact Person: Jonathan Allen  
Phone: ( 580 ) 242-3732  
CONTRACTOR: License # 6039  
Name: L.D. Drilling, Inc.  
Wellsite Geologist: James C. Musgrove  
Purchaser:

KCC  
JUN 08 2010  
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RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 11 2010  
CONSERVATION DIVISION  
WICHITA, KS

API No. 15 - 135-25033-00-00  
Spot Description:  
SW SE SW SE Sec. 31 Twp. 18 S. R. 26  East  West  
100 Feet from  North /  South Line of Section  
1,656 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Ness  
Lease Name: BH Well #: 1-31  
Well Name: Wildcat  
Producing Formation:  
Elevation: Ground: 2515' Kelly Bushing: 2520'  
Total Depth: 4597' Plug Back Total Depth: 4552'  
Amount of Surface Pipe Set and Cemented at: 208 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1893 Feet  
If Alternate II completion, cement circulated from: 1893  
feet depth to: surface w/ 145 sx cml.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:  
03/01/2010 03/07/2010 04/07/2010  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 18,100 ppm Fluid volume: 900 bbls  
Dewatering method used: Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R.  East  West  
County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT  
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: [Signature]  
Title: President Date: 06/08/2010

KCC Office Use ONLY  
 Letter of Confidentiality Received  
Date: 6-8-10  
 Confidential Release Date: 6-8-11  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: [Signature] Date: 6-21-10

Operator Name: BlueRidge Petroleum Corporation Lease Name: BH Well #: 1-31 JUN 08 2010  
 Sec. 31 Twp. 18 S. R. 26  East  West County: Ness

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**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>CDN, DIL, Micro &amp; Sonic</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1870</td> <td>+650</td> </tr> <tr> <td>Heebner</td> <td>3828</td> <td>-1308</td> </tr> <tr> <td>Lansing</td> <td>3869</td> <td>-1349</td> </tr> <tr> <td>BKC</td> <td>4227</td> <td>-1707</td> </tr> <tr> <td>Fort Scott</td> <td>4391</td> <td>-1871</td> </tr> <tr> <td>Mississippi</td> <td>4487</td> <td>-1967</td> </tr> <tr> <td>Mississippi Dolomite</td> <td>4492</td> <td>-1972</td> </tr> </table>	Name	Top	Datum	Anhydrite	1870	+650	Heebner	3828	-1308	Lansing	3869	-1349	BKC	4227	-1707	Fort Scott	4391	-1871	Mississippi	4487	-1967	Mississippi Dolomite	4492	-1972
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	208'	Common	150	3% CC, 2% gel
Production	7-7/8"	5-1/2"	14#	4593'	Standard	145	EA2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4510-12	250 gal 15% MCA	
4	4490-96	500 gal 15% MCA, 750 gal 20% NeFe	
4	4471-75	500 gal 15% MCA	
4	4426-32	500 gal 15% MCA, 1500 gal 15% NeFe	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____								
Estimated Production Per 24 Hours	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%;">Oil</td> <td style="width:15%;">Bbbs.</td> <td style="width:15%;">Gas</td> <td style="width:15%;">Mcf</td> <td style="width:15%;">Water</td> <td style="width:15%;">Bbbs.</td> <td style="width:15%;">Gas-Oil Ratio</td> <td style="width:15%;">Gravity</td> </tr> </table>	Oil	Bbbs.	Gas	Mcf	Water	Bbbs.	Gas-Oil Ratio	Gravity
Oil	Bbbs.	Gas	Mcf	Water	Bbbs.	Gas-Oil Ratio	Gravity		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3627

CONFIDENTIAL

Date	3-1-10	Sec.	31	Twp.	18	Range	26	County	NESS	State	Ks	Finish	11:30 PM
Lease	Bh	Well No.	1-31		Location								BEELER K 3 W to Colene
Contractor	L.D. Dels				Owner	ZS 3/4 E N into							
Type Job	Surfaces				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	12 1/4		T.D.	211									
Csg.	8 5/8	24	Depth	208									
Tbg. Size			Depth	Street									
Tool			Depth	City State									
Cement Left in Csg.	15		Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.									
Meas Line			Displace	12.2 3/4									
<b>EQUIPMENT</b>				<b>CEMENT</b>									
Pumptrk	5	No.	Cement Helper	JOE		Amount Ordered	150 Common 2% GEL 3% CL						
Bulktrk	11	No.	Driver	DOUG		Common	150 @ 10.50						
Bulktrk	PV	No.	Driver	TODD		Poz. Mix							
<b>JOB SERVICES &amp; REMARKS</b>				Calcium									
Remarks:	Run 5 #1's 8 5/8 24" set @ 208				Hulls								
	Mix Pump 150 Common 2% GEL 3% CL				Salt								
	15 # gal 1.35 @ 83				Flowseal								
	Disp 12.2 Bbls total				Handling 158								
	Close Value of csg 200 <sup>00</sup>				Mileage 208 @ 85c per mile 275 <sup>00</sup>								
	Good cdc for jobs				<b>FLOAT EQUIPMENT</b>								
	cdc out to pit				Guide Shoe								
					Centralizer								
					Baskets								
					AFU Inserts								
					Pumptrk Charge								
					Mileage 22 @ 7 <sup>00</sup>								
					Tax								
					Discount								
					Total Charge								

Thank

Tom JOE DOUG

Signature *Bill Owen*

PLEASE  
CALL  
AGAIN

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 11 2010

CONSERVATION DIVISION  
WICHITA, KS

Quality Oilwell

Cementing

500<sup>00</sup>

JOB LOG

SWIFT Services, Inc.

DATE 3-9-10 PAGE NO. 1

CUSTOMER **RIVERIDGE PETROLEUM** WELL NO. LEASE **BH 1-31** JOB TYPE **5 1/2" LONGSTRAW** TICKET NO. **18365**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0300							ON LOCATION
	0400							START 5 1/2" CASING IN WELL
								TD- 4597 SET- 4592
								TP- 4595 5 1/2" # 14
								ST- 41.74
								CENTRALIZERS - 1, 2, 3, 4, 69
								CMT BSPTS - 67, 68
								PORT COLUW - 1893 TOP JT # 68
	0550							DROP BALL - CIRCULATE ROTATE
	0700	4	12		✓		100	PUMP 500 GAL MOD FLUSH II
	0703	4	20		✓		100	PUMP 20 BBL KCL-FLUSH II
	0710	1 1/2	7					PLUG RH (30SKS)
	0715	4	35		✓		100	MIX COMST - 145 SKS EA-2 = 15.5 PPG II
								WASH OUT PUMP - LEJES
	0730							RELEASE LATCH DOWN PLUG
	0730	6	0		✓		400	DISPLACE PLUG II
								SHOT OFF ROTATING
	0750		111				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	0755						OK	RELEASE PSE - HELD
								RECEIVED KANSAS CORPORATION COMMISSION JUN 11 2010 CONSERVATION DIVISION WICHITA, KS
								WASH TRUCK
	0830							JOB COMPLETE
								THANK YOU WAYNE, JASON R., ROGER B., RUSS

KCC  
JUN 08 2010  
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JOB LOG

SWIFT Services, Inc.

DATE 8 MAR 10 PAGE NO. 7

CUSTOMER BLUE RIDGE PETROLEUM

WELL NO.

LEASE B-H 1-31

JOB TYPE CEMENT PORT COLLAR

TICKET NO. 18374

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1245							ON LOCATION SET TRUCK UP 5 1/2 x 2 7/8 PORT COLLAR @ 1893
	1253				✓		1000	PRESSURE TEST CASING - HELD
	1257	2 1/2		✓		100		OPEN PORT COLLAR - TAKE INJECTION RATE
	1302	3	85	✓		300		MIX 155 SKS SYND
		2	9 1/2	✓		300		DISPLACED CEMENT - CIRCULATE 15 SKS TO PIT
	1333			✓		1000		CLOSE PORT COLLAR - PRESSURE TEST - HELD RUN 5 STS.
	1345	2	22		✓	100		REVERSE CEMENT OUT
								WASH TRUCK UP.
								RACK TRUCK UP
								RCC JUN 08 2010 CONFIDENTIAL
	1430							JOB COMPLETE
								THANKS #110
								JASON, ROGER, ROB
								RECEIVED KANSAS CORPORATION COMMISSION
								JUN 11 2010
								CONSERVATION DIVISION WICHITA, KS