

CONFIDENTIAL

6/17/09

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

6/17/09

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5822

Name: VAL ENERGY, INC

Address 1: 200 W. DOUGLAS

Address 2: SUITE 520

City: WICHITA State: KS Zip: 67202 +

Contact Person: K. TODD ALLAM

Phone: ( 316 ) 263-6688

CONTRACTOR: License # 5822

Name: VAL ENERGY, INC ~~CONFIDENTIAL~~

Wellsite Geologist: STEVE VAN BUSKIRK JUN 17 2009

Purchaser: MACLASKEY

Designate Type of Completion: KOG

- New Well  Re-Entry  Workover
  - Oil  SWD  SIOW
  - Gas  ENHR  SIGW
  - CM (Coal Bed Methane)  Temp. Abd.
  - Dry  Other
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled Docket No.: \_\_\_\_\_

Dual Completion Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_

4/6/09 4/11/09 4/21/09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-007-23421-0000

Spot Description: \_\_\_\_\_

E/2 NE NE NE Sec. 32 Twp. 33 S. R. 10  East  West

330 Feet from  North /  South Line of Section

280 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: BARBER

Lease Name: MAY SPICER Well #: 2-32

Field Name: UNKNOWN

Producing Formation: MISSISSIPPIAN

Elevation: Ground: 1438 Kelly Bushing: 1449

Total Depth: 4750 Plug Back Total Depth: 4703

Amount of Surface Pipe Set and Cemented at: 218 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AHINSB06-05  
(Data must be collected from the Reserve Pit)

Chloride content: 31000 ppm Fluid volume: 900 bbls

Dewatering method used: HAULED

Location of fluid disposal if hauled offsite:

Operator Name: VAL ENERGY, INC.

Lease Name: CATHY SWD License No.: 5822

Quarter NE Sec. 25 Twp. 33 S. R. 11  East  West

County: BARBER Docket No.: D-23329

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: K Todd Allam

Title: PRESIDENT Date: 6/17/09

Subscribed and sworn to before me this 17 day of June

20 09

Notary Public: Brandi Wyer

Date Commission Expires: 2/24/2010

**KCC Office Use ONLY**

Y Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED  
JUN 18 2009

NOTARY PUBLIC - State of Kansas  
BRANDI WYER  
My Appt. Expires 2/24/2010

KCC WICHITA

COPIES OF THIS REPORT

Operator Name: VAL ENERGY, INC Lease Name: MAY SPICER Well #: 2-32  
 Sec. 32 Twp. 33 S. R. 10  East  West County: BARBER

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: SPECTRAL DENSITY DUAL SPACED NEUTRON LOG ARRAY COMPENSATED RESISTIVITY MICROLOG RADIAL CEMENT BOND LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>HASKELL</td> <td>3860</td> <td>-2411</td> </tr> <tr> <td>KANSAS CITY</td> <td>4125</td> <td>-2676</td> </tr> <tr> <td>STARK SHALE</td> <td>4290</td> <td>-2841</td> </tr> <tr> <td>HUSPUCKNEY SHALE</td> <td>4320</td> <td>-2871</td> </tr> <tr> <td>PAWNEE</td> <td>4420</td> <td>-2971</td> </tr> <tr> <td>CHEROKEE</td> <td>4494</td> <td>-3045</td> </tr> <tr> <td>MISSISSIPPIAN</td> <td>4548</td> <td>-3099</td> </tr> </tbody> </table>	Name	Top	Datum	HASKELL	3860	-2411	KANSAS CITY	4125	-2676	STARK SHALE	4290	-2841	HUSPUCKNEY SHALE	4320	-2871	PAWNEE	4420	-2971	CHEROKEE	4494	-3045	MISSISSIPPIAN	4548	-3099
Name	Top	Datum																							
HASKELL	3860	-2411																							
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MISSISSIPPIAN	4548	-3099																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	23#	218	60/40 POZ	195	2% GEL, 3% CC
PRODUCTION	7 7/8	5 1/2	14#	4696	AA2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	4570-4588	1100 GAL 15% NEFE ACID-8094 BBLs WATER-127,334 LBS SAND	4570-4588

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 5/28/09	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 50	Gas Mcf 150
	Water Bbls. 300	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--

# ALLIED CEMENTING CO., LLC. 34185

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lodge, KS.*

DATE <i>4-6-09</i>	SEC. <i>32</i>	TWP. <i>33S</i>	RANGE <i>10W</i>	CALLED OUT <i>3:00 PM</i>	ON LOCATION <i>4:30 PM</i>	JOB START <i>6:00 PM</i>	JOB FINISH <i>6:30 PM</i>
MAY SPICER LEASE		WELL # <i>2-32</i>	LOCATION <i>281 + 4th Ave B/T, 10 1/2 E TO</i>			COUNTY <i>Barber</i>	STATE <i>KS.</i>
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<i>Bluestem Rd., 1 N, W INTO</i>				

CONTRACTOR *VAL #5*

TYPE OF JOB *SURFACE*

HOLE SIZE *12 1/4"* T.D. *227'*

CASING SIZE *8 5/8"* 24" DEPTH *216'*

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM *100*

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. *20' By Request*

PERFS. \_\_\_\_\_

DISPLACEMENT *12 1/2 Bbl Fresh water*

OWNER *VAL Energy*

CEMENT

AMOUNT ORDERED *195 SX 60' 40' 2 + 3% CC*

*50 # SUGAR*

COMMON	<i>A</i>	<i>117</i>	@	<i>15.45</i>	<i>1,807.65</i>
POZMIX		<i>78</i>	@	<i>8.00</i>	<i>624.00</i>
GEL		<i>3</i>	@	<i>20.80</i>	<i>62.40</i>
CHLORIDE		<i>6</i>	@	<i>58.20</i>	<i>349.20</i>
ASC			@		

EQUIPMENT

PUMP TRUCK # *372* CEMENTER *Thomas DeMorrow*  
HELPER *Darin F.*

BULK TRUCK # *364* DRIVER *Danny W.*

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

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**JUN 18 2009**

**KCC WICHITA**

HANDLING	<i>204</i>	@	<i>2.40</i>	<i>489.60</i>
MILEAGE	<i>312</i>	@	<i>1.00</i>	<i>312.00</i>
				<b>TOTAL</b> <i>3644.85</i>

**REMARKS:**

*Pipe on bottom break circulation Pump  
Cement - 195 SX 60' 40' 2 + 3% CC, stop pumps  
Release Plug, start displacement, seal lift  
stop pumps, shut in, displaced w/  
12 1/2 Bbl Fresh water, cement circulated  
to SURFACE*

*Thank you*

CHARGE TO: *VAL Energy*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB	<i>216'</i>		
PUMP TRUCK CHARGE			<i>1,018.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>15</i>	@	<i>7.00</i> <i>105.00</i>
MANIFOLD		@	
<b>TOTAL</b> <i>1,123.00</i>			

**PLUG & FLOAT EQUIPMENT**

<i>8 5/8"</i> Wooden Plug	@	<i>68.00</i>	<i>68.00</i>
	@		
	@		
	@		
	@		

**ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING**

TOTAL *68.00*

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *X Randy Smith*

SIGNATURE *X Randy Smith*

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES ~~\_\_\_\_\_~~

DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS



24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Voice: (785) 483-3887  
Fax: (785) 483-5566

# INVOICE

Invoice Number: 118599  
Invoice Date: Apr 6, 2009  
Page: 1

**Bill To:**

Val Energy, Inc.  
200 W. Douglas  
STE #520  
Wichita, KS 67202

**RECEIVED**  
APR 18 2009

9209

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Val	May Spicer #2-32	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Medicine Lodge	Apr 6, 2009	5/6/09

Quantity	Item	Description	Unit Price	Amount
117.00	MAT	Class A Common	15.45	1,807.65
78.00	MAT	Pozmix	8.00	624.00
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
204.00	SER	Handling	2.40	489.60
1.00	SER	Minimum Handling Mileage Charge	312.00	312.00
1.00	SER	Surface	1,018.00	1,018.00
15.00	SER	Mileage Pump Truck	7.00	105.00
1.00	EQP	Wooden Plug	68.00	68.00

*Cement Surface Casing*

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JUN 18 2009  
KCC WICHITA

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 725.37

ONLY IF PAID ON OR BEFORE

**May 6, 2009**

Subtotal	4,835.85
Sales Tax	183.41
Total Invoice Amount	5,019.26
Payment/Credit Applied	
<b>TOTAL</b>	<b>5,019.26</b>

725.37  
4293.89



PAGE	CUST NO	INVOICE DATE
1 of 2	1004409	04/16/2009
INVOICE NUMBER		
1718 - 90004306		

Pratt (620) 672-1201

J LEASE NAME May Spicer 2-32  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 E JOB CONTACT

B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN:

**RECEIVED**  
 APR 18 2009

9308

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40015419	19842-0			Net - 30 days	05/16/2009
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 04/11/2009 to 04/11/2009</i>					
0040015419					
171800152A Cement-New Well Casing/Pi 04/11/2009					
Cement		125.00	EA	11.90	1,487.50 T
AA2 Cement		50.00	EA	8.40	420.00 T
Cement		30.00	EA	2.80	84.00 T
60/40 POZ		601.00	EA	0.35	210.35 T
Additives		118.00	EA	3.61	425.39 T
De-foamer		95.00	EA	5.25	498.75 T
Additives		625.00	EA	0.47	293.13 T
Salt		1,000.00	EA	1.07	1,071.00 T
Additives		1.00	EA	73.50	73.50
Super Flush II		1.00	EA	175.00	175.00
Cement Float Equipment		1.00	EA	150.50	150.50
Top Rubber Cement Plug		5.00	EA	77.00	385.00
Cement Float Equipment		90.00	MI	4.90	441.00
Guide Shoe-Regular		362.00	MI	1.12	405.44
Cement Float Equipment		175.00	MI	0.98	171.50
Flapper Type Insert Float Valves		45.00	HR	2.98	133.88
Cement Float Equipment					
Turbolizer					
Mileage					
Heavy Equipment Mileage					
Mileage					
Proppant & Bulk Delivery Charges					
Mileage					
Blending & Mixing Service Charge					
Pickup					

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PAGE	CUST NO	INVOICE DATE
2 of 2	1004409	04/16/2009
INVOICE NUMBER		
1718 - 90004306		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN:

LEASE NAME May Spicer 2-32  
 LOCATION  
 COUNTY Barber  
 STATE KS  
 JOB DESCRIPTION Cement-New Well Casing/Pi  
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40015419	19842-0			Net - 30 days	05/16/2009
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Unit Mileage Charge					
Depth Charge		1.00	EA	1,763.99	1,763.99
Depth Charge; 4001'-5000'					
Cementing Head w/Manifold		1.00	EA	175.00	175.00
Plug Container Utilization Charge					
Supervisor		1.00	HR	122.50	122.50

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,487.43
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	282.88
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	8,770.31
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 0152 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>4-11-09</b> DISTRICT <b>Pratt</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input checked="" type="checkbox"/> PROD <input checked="" type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER <b>Val Energy Inc</b>		LEASE <b>May Spicer</b> WELL NO. <b>2-32</b>						
ADDRESS		COUNTY <b>Barber</b> STATE <b>KS</b>						
CITY STATE		SERVICE CREW <b>Orlando, Lesly, Lachance</b>						
AUTHORIZED BY <b>Russell Meyers</b>		JOB TYPE: <b>CNW-570 L.S.</b>						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME
<b>27283</b>	<b>2</b>						<b>4-11-09</b>	<b>4:54 PM</b>
<b>19887/19842</b>	<b>2</b>					ARRIVED AT JOB	<b>4-11-09</b>	<b>9:36 AM</b>
<b>19832/21010</b>	<b>2</b>					START OPERATION		<b>AM</b>
						FINISH OPERATION		<b>AM</b>
						RELEASED		<b>AM</b>
						MILES FROM STATION TO WELL		<b>45</b>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
PCP102	AA2 Cement				2125 00
PCP103	60/40 Poz				600 00
PC105	De-foamer				120 00
CC111	Salt				300 50
CC115	Gas Blow				607 70
CC129	FLA-322				712 50
CC201	Gilspalte				418 75
CC155	Super Floet				1530 00
CF103	Top Rubber Plug				105 00
CF251	Luide Shive - Regular				250 00
CF1451	Flapper Type Insert Float Valve				215 00
CF1651	Turbolizer				550 00
E101	Heavy Equipment Mileage				630 00
E113	D.M. Delivery				579 20
E100	Pickup Mileage				191 25
CE240	Cement Service Charge				245 00
SD03	Service Supervisor				175 00
CE205	Depth Charge 4001-5000'				2520 00
CE504	Piling Container				250 00

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SUB TOTAL 8487 43

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE **Russell Meyers** THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: **[Signature]**

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

JUN 17 2009

**TREATMENT REPORT**

Customer VGL Energy	Lease No. 2-32	Date 4-11-09
Lease May Spicer	Well # 2-32	
Field Order # 172-0152A	Station Pratt	Casing 5 1/2 14"
		Depth 11753
Type Job C.N.W. - 5 1/2 L.S.	Formation	County Barber
		State KS
		Legal Description 32-33-10

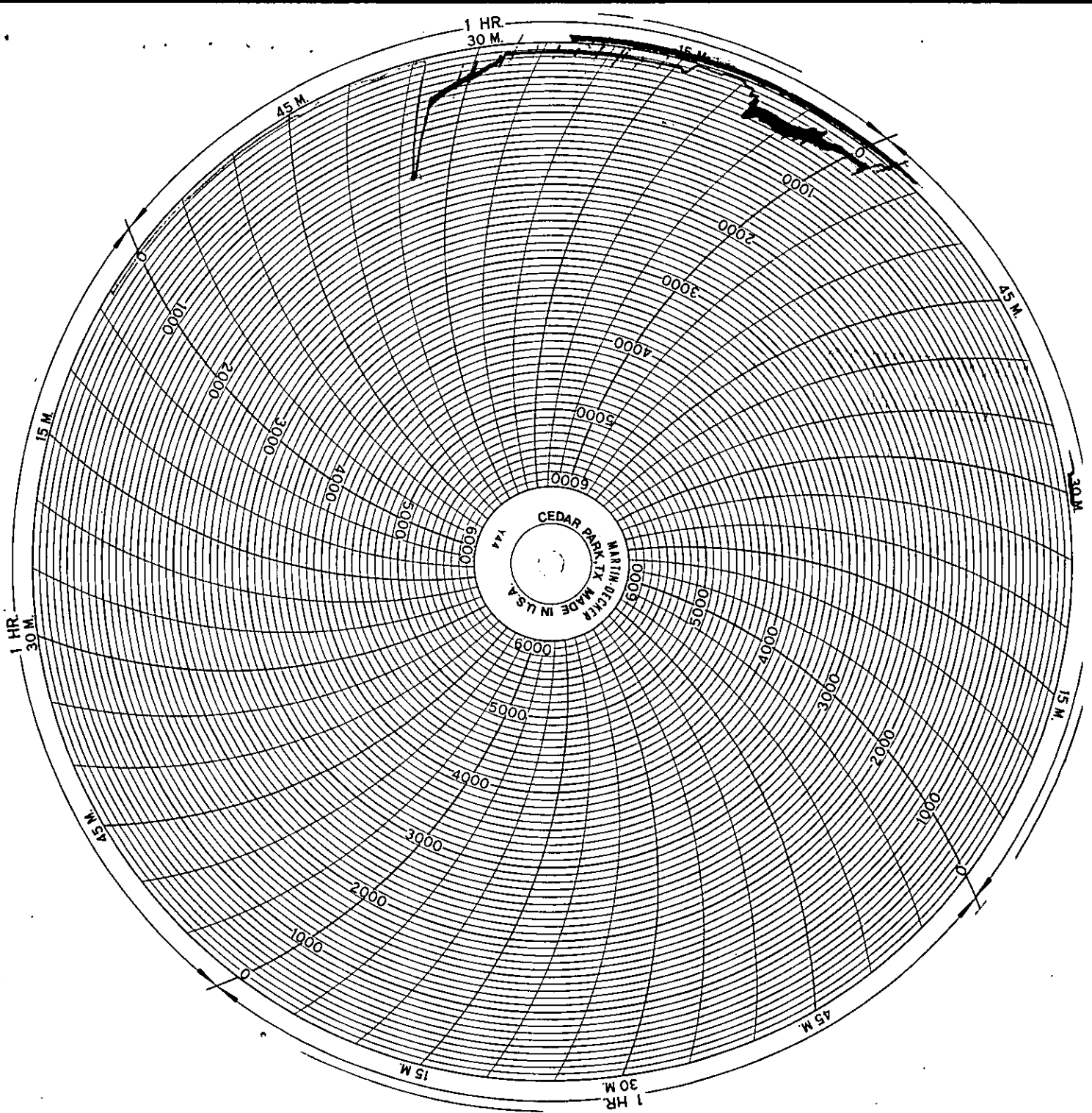
PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
5 1/2 14"		19550		AA2				5 Min.
Depth 11753	Depth	From	To 1.37	Pre Pad	Max			
Volume 116 BL	Volume	From	To 500	Pad 600/40.000	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 11727	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative Russell Morris	Station Manager Dave Scott	Treater Steve O'Connell
Service Units 27285	17287 / 17840	17230 / 21010
Driver Names O'Connell	Harby	Lacharria

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:30 AM					On location - Safety Meeting
					Run 159 ft. 14" casing. S.T. 28.26'
					Conductivity 1-3-1-9-12
					Casing in bottom
					Hook up to casing Break Circ w/lin
1:10	350		24	5	Sup. River #
1:14	350		3	5	H2O spacer
1:15	250		30.5	5	Mix 12554c AA2 @ 15.3#/gal
					Shut Down - Clean pump & line
					Make-up plus
1:27	0		0	7	Start Displacement
1:40	300		85	6	lift pressure
1:42	800		100	5	Slow Rate
1:45	1600		115.5	4	plug Down - 11.1'
					plug - 11' / 11' w/ mass. 60/100/100
2:00					Completed on 7 new tubes
					7.6 casing
					7.6 casing

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