

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397
 Name: Running Foxes Petroleum, Inc.
 Address 1: 7060-B S. Tucson Way
 Address 2: _____
 City: Centennial State: CO Zip: 80112 + _____
 Contact Person: Kent Keppel
 Phone: (720) 889-0510 **CONFIDENTIAL**
 CONTRACTOR: License # 31280 JUN 19 2009
 Name: Birk Petroleum
 Wellsite Geologist: Greg Bratton
 Purchaser: _____
 Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
 _____ Gas _____ ENHR _____ SIGW
 _____ CM (Coal Bed Methane) _____ Temp. Abd.
 _____ Dry _____ Other _____
 (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
 _____ Plug Back: _____ Plug Back Total Depth
 _____ Commingled _____ Docket No.: _____
 _____ Dual Completion _____ Docket No.: _____
 _____ Other (SWD or Enhr.?) _____ Docket No.: _____

<u>3/2/2009</u>	<u>3/3/2009</u>	<u>3/4/2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 011-23509-00-00
 Spot Description: _____
 NW 30 30 2320 1 25 23 East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Bourbon
 Lease Name: Vogel Well #: 2-1B-2
 Field Name: Devon
 Producing Formation: Bartlesville
 Elevation: Ground: 847' Kelly Bushing: _____
 Total Depth: 510' Plug Back Total Depth: 490'
 Amount of Surface Pipe Set and Cemented at: 20' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan 414 INJ 7-23-09
 (Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Keppel
 Title: Landman Date: 6-22-2009
 Subscribed and sworn to before me this 22nd day of June
 20 09
 Notary Public: Karla Peterson
 Date Commission Expires: _____

KARLA PETERSON
 NOTARY PUBLIC
 STATE OF COLORADO
 My Commission Expires November 9, 2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 KANSAS CORPORATION COMMISSION
 JUN 23 2009
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Operator Name: Running Foxes Petroleum, Inc. Lease Name: Vogel Well # 2-1B-2
 Sec. 1 Twp. 25 S. R. 23 East West County: Bourbon JUN 19 2009

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Neutron, Gamma Ray	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Excello 135' 712' Bartlesville 346' 501' Mississippian 476' 371'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	15 lbs.	20'	Quickset	12	Quickset
Production	6.25"	2.875"	6.5 lbs	490'	Quickset	65	Kol-Seal 4%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	366' to 374' 25 perfs		
3	394' to 398' 13 perfs		
3	404' to 414' 31 perfs		
3	418' to 420' 5 perfs		

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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MC ID # 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc. Cement, Acid or Tools
 P.O. Box 782228
 Wichita, KS 67278-2228
 Service Ticket
 3041

JUN 23 2009

DATE 3-4-09

COUNTY BOUCO CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. VOGEL # 2-1B-2 CONTRACTOR _____

KIND OF JOB LongString SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge
		700.00
65 Sk	Quick Set cement	1,072.50
260 lb	KOL-SEAL 4" P/SK	117.00
100 lbs	GeL / Flush Ahead	25.00
2 Hr	Water Truck #193	160.00
	BULK CHARGE	
375 Ton	BULK TRK. MILES	371.25
0	PUMP TRK. MILES Trk. infield	M/C
	Rental on wireline	50.00
1	PLUGS 2 7/8" Top Rubber	17.00
	6.32 SALES TAX	77.58
	TOTAL	2590.33

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T.D. 510'

SIZE HOLE _____

MAX. PRESS. _____

PLUG DEPTH _____

PLUG USED _____

CSG. SET AT _____ VOLUME _____

TBG SET AT 490' VOLUME 2.84 Bbls.

SIZE PIPE 2 7/8" - 8rd

PKER DEPTH _____

TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with 5 Bbls water, 5 Bbl. GeL Flush, followed with 10 Bbl. water, Mixed 65 Sk Quick Set cement w/ 4" KOL-SEAL. Shut down wash out Pump & Lines - Release Plug - Displace Plug with 2 3/4 Bbls water. Final Pumping @ 300 PSI - Bumped Plug to 1000 PSI - Close Tubing w/ 1000 PSI Good cement fet was w/ 3 Bbl. slurry

EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. 185
Brad Butler
 HSI REP.

NAME Jerry #186, Clayton #193 UNIT NO. _____
 OWNER'S REP.

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B & B COOPERATIVE VENTURES
 900 South 4th
 Burlington, Ks 66839
 620-364-1311
BIRK PETROLEUM LIC. #31280

DATE: 03/02/09	Lease: VOGEL
Operator: Running Foxes Petroleum Inc.	Well No.: 2-1B-2
7060 S. Tuscon Way, Suite B	API: 15-011-23509-0000
Centennial, Co 80112-3921	Description: 1-25-23E, 30' FNL; 2320' FEL
Spud: 3/02/09 T.D.: 03/03/09 Complete: 03/04/09	County: Bourbon

Formations	From	To	Formations	From	To
Top Soil	0	1	Grey Shale	399	402
Clay	1	13	Grey Shale & odor	402	408
Grey Shale	13	34	Oil Sand/Half Grey Shale	408	412
Lime	34	57	Oil Sand (Good)	412	422
Black Shale	57	58	Grey Shale/Oil Sand	422	426
Lime	58	61	Black Shale	426	427
Black Shale	61	77	Light Grey Shale	427	495
Lime	77	78	Mississippi White Lime	495	510
Grey Shale	78	81	T.D. 510'		
Dark Shale	81	98			
Blue Green Shale	98	106			
Black Shale	106	107			
Dark Lime	107	118			
Oil Odor in Dark Lime	118	119			
Dark Lime	119	122			
Grey Shale	122	123			
Lime	123	124			
Grey Shale	124	132			
Lime	132	135			
Grey Shale	135	200			
Lime	200	202			
Grey Shale	202	237			
Lime	237	238			
Grey Shale	238	370			
Oil Sand/Grey Shale/show in basket	370	384			
Grey Shale	384	392			
Oil Sand/Grey Shale/Odor/Show	392	399			

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Surface bit: 12 1/4" Length: 20' Size: 8 5/8" Cement: 12 sx circ. To surface
 Drill bit: 6 1/4" T.D.: 510' Long String: 2 7/8" set at 491.10'