

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #: 33971 Name: TriPower Resources, LLC Address 1: P.O. Box 849 Address 2: City: Ardmore State: OK Zip: 73402 + 0849 Contact Person: Neal Hill Phone: (580) 226-6700 Type of Well: (Check one) [X] Oil Well [] Gas Well [] OG [] D&A [] Cathodic [] Water Supply Well [] Other: [] SWD Permit #: [] ENHR Permit #: [] Gas Storage Permit #: [] Is ACO-1 filed? [] Yes [] No If not, is well log attached? [] Yes [] No Producing Formation(s): List All (If needed attach another sheet) Mississippi Depth to Top: 2492 Bottom: 2522 T.D. 2522

API No. 15 - 015-01479 00 00 Spot Description: SW SW NE Sec. 13 Twp. 23 S. R. 3 [X] East [] West 2310 2987 Feet from [X] North [X] South Line of Section 2310 2366 Feet from [X] East [] West Line of Section Footages Calculated from Nearest Outside Section Corner: [X] NE [] NW [] SE [] SW County: Butler Lease Name: Busenitz Well #: 1 Date Well Completed: 10/1/59 The plugging proposal was approved on: 4/26/10 (Date) by: Shane Jones (KCC District Agent's Name) Plugging Commenced: 4/27/10 Plugging Completed: 5/04/10

Show depth and thickness of all water, oil and gas formations.

Table with 6 columns: Oil, Gas or Water Records (Formation, Content), Casing Record (Surface, Conductor & Production) (Casing, Size, Setting Depth, Pulled Out). Rows include Surface (8.625, 148, 0) and Production (5.50, 2494, 0).

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

35 sx 60/40 Poz spotted through tubing from 2522' to 1770'. Top confirmed by wireline logging truck. Water/mud from 1770' to 250'. 5.5" perforated 250'-250.5' 130 sx 60/40 Poz circulated to surface outside 5.5" from 250' to surface. Cement left inside 5.5" from 250 to surface. Field check found top of plug @ 100'. Ran 1.25" poly pipe to 100' circulated 25 sx. cement to surface inside 5.5" and between 5.5" and 8.625" casings.

Plugging Contractor License #: 32701 Name: C&G Drilling Address 1: 303 S. High Address 2: City: Eureka State: KS Zip: 37045 + 2210 Phone: (620) 583-5318

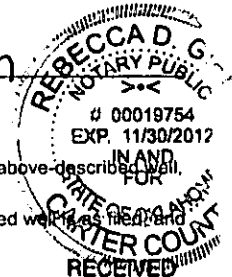
Name of Party Responsible for Plugging Fees: TriPower Resources, LLC

State of Oklahoma County, ss.

Signature: Rebecca D. Gibbs (Print Name) Employee of Operator or [X] Operator on above-described well

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well as filed, and the same are true and correct, so help me God.

Signature: Rebecca D. Gibbs



KANSAS CORPORATION COMMISSION RECEIVED

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAY 10 2010 5-10-10 CONSERVATION DIVISION