

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 31191
Name: R & B Oil & Gas, Inc.
Address 1: PO Box 195
Address 2: _____
City: Attica State: KS Zip: 67009 + _____
Contact Person: Randy Newberry
Phone: (620) 254-7251
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 077-21669-00-00
Spot Description: SE NW NW SW
SE NW NW SW Sec. 28 Twp. 31 S. R. 9 East West
2,032 Feet from North / South Line of Section
431 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Harper
Lease Name: Drake Well #: A1
Date Well Completed: _____
The plugging proposal was approved on: 3/13/2010 (Date)
by: Steve Van Geson (KCC District Agent's Name)
Plugging Commenced: 11:45 am on 3/14/2010
Plugging Completed: 1:15 pm on 3/14/2010

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8-5/8	262	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

1st plug at 1450 ft mix 35 sx 60:40:4% gel displace with 17 bbls, water 2nd plug at 900 ft mix 35 sx 60:40:4% gel displace with 9 bbls, water 3rd plug at 300 ft mix 35 sx 60:40:4% gel displace with 1.5 bbls, 60 ft circ. cement to surface with 25 sx, plug rat with 15 sx

RECEIVED
MAY 17 2010 

Plugging Contractor License #: 33902 Name: Hardt Drilling, LLC KCC WICHITA
Address 1: 10286 SW 170th Ave. Address 2: _____
City: Nashville State: KS Zip: 67112 + _____
Phone: (620) 246-5212

Name of Party Responsible for Plugging Fees: R & B Oil & Gas, Inc.
State of Kansas County, Harper, ss.

Randy Newberry, R & B Oil & Gas, Inc. Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Randy Newberry

ALLIED CEMENTING CO., LLC. 042709

EMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge KS

DATE <u>3-14-10</u>	SEC. <u>28</u>	TWP. <u>31S</u>	RANGE <u>9W</u>	CALLED OUT <u>8:30 AM.</u>	ON LOCATION <u>11:00 AM.</u>	JOB START <u>12:45 PM</u>	JOB FINISH <u>1:15 PM</u>
EASE <u>Drake A</u>		WELL # <u>#1</u>	LOCATION <u>Barber & Harper Co, line 2 E.</u>	COUNTY <u>Harper</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>			<u>4N, E/10</u>				

CONTRACTOR Hardt #1 OWNER R+B Oil & Gas

TYPE OF JOB Plug

CEMENT AMOUNT ORDERED 150 SX 60:40:4% Gel

CORE SIZE _____ T.D. _____	COMMON <u>90 SX @ 15.45 1,390.50</u>	
CASING SIZE _____ DEPTH _____	POZMIX <u>60 SX @ 8.00 480.00</u>	
TUBING SIZE _____ DEPTH _____	GEL <u>4 SX @ 20.80 124.80</u>	
DRILL PIPE <u>4 1/2</u> DEPTH <u>14.50 FT</u>	CHLORIDE _____ @ _____	
COOL _____ DEPTH _____	ASC _____ @ _____	
RES. MAX <u>200 PSF</u> MINIMUM _____	HANDLING <u>150 SX @ 2.40 360.00</u>	
WEAS. LINE _____ SHOE JOINT _____	MILEAGE <u>150 SX X 10 X 15 = 312.00</u>	
CEMENT LEFT IN CSG. _____	TOTAL <u>2,667.30</u>	
PERFS. _____		
DISPLACEMENT <u>Fresh Water</u>		

EQUIPMENT

PUMP TRUCK CEMENTER David W.

471/202 HELPER Scott P.

BULK TRUCK

353/250 DRIVER Bryan S.

BULK TRUCK DRIVER _____

REMARKS:

1 3/4 Plug at 1450 FT Mix 35SX 60:40:4% Gel Displace with 17 BBLs, Water 2 1/2 Plug at 900 FT Mix 35SX 60:40:4% Gel Displace with 9 BBLs, Water 3 1/2 Plug at 300 FT Mix 35SX 60:40:4% Gel Displace with 1 1/2 BBLs, 60 FT cure cement to surface with 25SX Plug ReT with 15SX Wash up Rig Down.

SERVICE

DEPTH OF JOB <u>1450 FT</u>	
PUMP TRUCK CHARGE _____	<u>1017.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>15</u> @ <u>7.00</u>	<u>105.00</u>
MANIFOLD _____ @ _____	
TOTAL	<u>1,122.00</u>

PLUG & FLOAT EQUIPMENT

_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
TOTAL	_____

CHARGE TO: R+B Oil & Gas

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Scott C Adelhardt

SIGNATURE X Scott C Adelhardt

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

THANK YOU!

RECEIVED
MAY 17 2010
KCC WICHITA