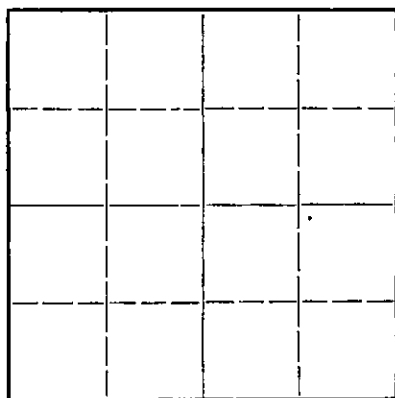


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging of formations.

NORTH



Locate well correctly on above
Section Plat

RUSSELL County. Sec. 8 Twp. 14 Rge. 12 ~~W200~~ (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. CSL SW SW
Lease Owner Max Cohen
Lease Name Mahoney Well No. 1
Office Address 208 Petroleum Building, Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed July 1, 1940 19 40
Application for plugging filed October 23 19 46
Application for plugging approved October 29 19 46
Plugging commenced December 1 19 46
Plugging completed December 3 6 19 46
Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production September 19 48
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well H. W. Kerr
Producing formation KC Depth to top 2958 Bottom 2982 Total Depth of Well 2982 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
KC Lime	Oil	2958	2982	7"	2971	1427

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

5 sax cement 2982 to 2962
Mud 2962 to 200
Rock Bridge 200 to 180
25 sax cement 180 to 160
Mud 160 to 15
15 sax cement 15 to base

PLUGGING
8 14 120
FILL
BOOK PAGE 77 44

DEC 10 1946
12-10-1946

(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to Max Cohen
Address 208 Petroleum Building Wichita 2, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
Max Cohen (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God.

(Signature) Max Cohen

(Address)

SUBSCRIBED AND SWORN to before me this 9th day of December, 19 46

R. J. Hanson
Notary Public.

My commission expires September 27, 1947

15-167-00551-00-00

JONES BORS.
Mahoney No 1

SEC. 8 T. 14 R. 12W
CSL SW SW

DISCOVERY WELL

Russell County

Total Depth 2982'
Comm. 5-22-40 Comp. 7-1-40
Issued 8-24-40

CASING
15 1/2" 355'
12 1/2" 600'
10" 734'
8 1/2" 2375'
6 5/8" 2971'

Production Pot 559 B.

cellar	10	Lime	2010	
shale	84	broken lime	2025	
sand and shale	90	shale	2035	
shale	110	lime	2042	
sand and shale	125	shale shells	2100	
sand	180	shale	2120	
red rock 1 bw 185	185	shale shells	2165	
sand	204	lime	2175	
red rock	224	shale	2283	
shale	242	lime show gas 2298-2301	2301	
red rock	260	estimate 1,000,000 gas	2400-08	
shale	317	shale	2360	
lime	318	lime	2364	
lime	323	shale	2374	
sand	340	lime	2377	
shale	367	red rock	2390	
sand 3 BW	376	show gas 2405-08		
shale	384	shale	2406	
sand 9 bw	398	sand	2408	
shale	408	shale	2434	
sand water	413	lime	2438	
red rock 1/2 bw 620	718	shale shells	2497	
lime	750	lime	2503	
red rock	905	shale	2564	
shale	960	lime	2580	
red rock	1009	small show gas 2570-78		
shale	1123	shale	2600	
salt	1370	lime	2606	
shale	1398	shale	2614	
lime	1418	lime	2728	
shale shells	1465	shale	2736	
broken lime	1515	lime	2870	3 bw 2832-48
shale red	1525	shale	2873	
shale shells	1545	lime	2878	
lime	1555	shale	2890	
shale	1565	lime	2895	
small sh gas 1555-60 Est 100,000		show oil 2977-80		
red rock	1570	lime	2903	5 boph
broken lime	1635	red rock	2911	
red rock	1640	shale	2921	
lime	1666	lime shells	2922	inc. gas 2976-7
shale	1695	shale	2942	fillup & flow
lime	1778	lime	2952	in 22 hours
shale	1785	shale	2958	
red rock	1822	lime	2982	
lime	1855	total depth.		
shale	1865			
lime	1903	1000 gal acid thru casing		
shale shells	1910	1880' oil 3 hours		
red rock	1915	1000 gal and 34 B.O. 2 hrs.		
shale shells	1970	3000 gal acid thru tubing.		
red rock 1/2 bw 1994-2010	1994	P. & FL. 186 Bbl oil 8 hrs.		

8 14 (2W)
77 44

