

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/10/11

CONFIDENTIAL

OPERATOR: License # 5278

Name: EOG Resources, Inc.

Address 1: 3817 NW Expressway, Suite 500

Address 2: Suite 500

City Oklahoma City State OK Zip: 73112 +

Contact Person: DAWN ROCKEL

Phone (405) 246-3226

CONTRACTOR: License # 34000

Name: KENAI MID-CONTINENT, INC.

Wellsite Geologist: _____

Purchaser: N/A

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv.to Enhr Conv.to SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr?) _____ Docket No. _____

4/3/09 4/11/09 4/12/09

Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

API NO. 15- 189-22681-00-00

Spot Description: _____

NE - NW - NE Sec. 33 Twp. 33 S. R. 37 East West

330 Feet from North / South Line of Section

1650 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County STEVENS

Lease Name WILLOUGHBY Well # 33 #1

Field Name WILDCAT

Producing Formation N/A

Elevation: Ground 3116' Kelley Bushing 3128'

Total Depth 6675' Plug Back Total Depth N/A

Amount of Surface Pipe Set and Cemented at 1612 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan 7-9-09
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dawn Rockel

Title SR. OPERATIONS ASSISTANT Date 6/9/09

Subscribed and sworn to before me this 10th day of June, 2009.

Notary Public Lizanne Sheehan 01010621

Date Commission Expires 6-30-09

<input checked="" type="checkbox"/>	KCC Office Use ONLY
<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
<input type="checkbox"/>	If Denied, Yes <input type="checkbox"/> Date: _____
<input checked="" type="checkbox"/>	Wireline Log Received
<input type="checkbox"/>	Geologist Report Received
<input type="checkbox"/>	UIC Distribution

Operator Name EOG RESOURCES, INC.

Lease Name WILLOUGHBY

Well # 33 #1

Sec. 33 Twp. 33 S.R. 37 East West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

SEE ATTACHED LIST

List All E.Logs Run:
 S/D DUAL SPACED NEUTRON, BOREHOLE COMPENSATED,
 S/D DUAL SPACED NEUTRON MICRO, MICRO &
 RESISTIVITY

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1612	MIDCON2 PP	300	SEE CMT TIX
					PREM PLUS	180	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	

TUBING RECORD	Size N/A	Set At	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. N/A - DRY	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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ACO-1 Completion Report		
Well Name : WILLOUGHBY 33 #1		
FORMATION	TOP	DATUM
CHASE	2602	526
COUNCIL GROVE	2919	209
NEVA	3217	-89
BASE OF HEEBNER	4175	-1047
LANSING	4309	-1181
MARMATON	5024	-1896
CHEROKEE	5248	-2120
ATOKA	5678	-2550
MORROW	5792	-2664
ST GENEVIEVE	6346	-3218
ST LOUIS	6481	-3353

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HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2721281	Quote #:	Sales Order #: 6602340
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: WILLOUGHBY		Well #: 33#1	API/UWI #:
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Contractor: KENAI	Rig/Platform Name/Num: 55 #580-461-0844 55		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: CLEMENS, ANTHONY	MBU ID Emp #: 198516

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CLEMENS, ANTHONY Jason	9	198516	DEETZ, DONALD E	9	389855	LOPEZ, CARLOS	9	321975
REYES GANDARA, JUAN Armando	6	440529	SHAY, GEORGE	6	373769			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10744288C	50 mile	10784078	50 mile	10804587	50 mile	10988832	50 mile
11005800	50 mile	11006594	50 mile	11133702	50 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type			BHST	On Location	04 - Apr - 2009	08:00	CST
Job depth MD	1700. ft		Job Depth TVD	Job Started	04 - Apr - 2009	11:00	CST
Water Depth			Wk Ht Above Floor	Job Completed	04 - Apr - 2009	18:11	CST
Perforation Depth (MD)	From		To	Job Completed	04 - Apr - 2009	19:41	CST
				Departed Loc			

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25							
Surface Casing	Unknown		8.625	8.097	24.				1700. 1650.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD	1	EA		
VLVASSY,INSR FLOAT,8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	9	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG, TOP,8 5/8,HVE,7.20 MIN/8.09 MA	1	EA		
KIT,HALL WELD-A	1	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	1	EA		

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer			
Float Shoe					Bridge Plug			
Float Collar					Retainer			
Insert Float					Top Plug			
					Bottom Plug			
					SSR plug set			
					Plug Container			

Summit Version: 7.20.130

Saturday, April 04, 2009 19:52:00

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Cementing Job Summary

Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc		%	
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty			
Miscellaneous Materials															
Fluid Data															
Stage/Plug #: 1															
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk						
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14						
	3 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)													
	0.25 lbm	POLY-E-FLAKE (101216940)													
	0.1 %	WG-17, 50 LB SK (100003623)													
	18.138 Gal	FRESH WATER													
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32						
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)													
	6.324 Gal	FRESH WATER													
	2 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)													
	0.25 lbm	POLY-E-FLAKE (101216940)													
3	Displacement		100.00	bbl	8.33	.0	.0	.0							
Calculated Values			Pressures			Volumes									
Displacement			Shut In: Instant			Lost Returns		Cement Slurry		Pad					
Top Of Cement			5 Min			Cement Returns		Actual Displacement		Treatment					
Frac Gradient			15 Min			Spacers		Load and Breakdown		Total Job					
Rates															
Circulating		Mixing		Displacement		Avg. Job									
Cement Left In Pipe		Amount	41.12 ft	Reason	Shoe Joint										
Frac Ring # 1 @		ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID							
The Information Stated Herein Is Correct					Customer Representative Signature										
					<i>Dale Possig</i>										

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2721281	Quote #:	Sales Order #: 6602340
Customer: EOG RESOURCES INC EBUSINESS	Customer Rep: Passig, Dale		
Well Name: WILLOUGHBY	Well #: 33#1	APUWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Legal Description:	Lat:		
Contractor: .KENAI	Long:		
Job Purpose: Cement Surface Casing	Rig/Platform Name/Num: 55	#580-461-0844	55
Well Type: Development Well	Job Type: Cement Surface Casing	Ticket Amount:	
Sales Person: BLAKEY, JOSEPH	Srv Supervisor: CLEMENS, ANTHONY	MBU ID Emp #: 198516	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	04/04/2009 07:30							Called Out By Crystal @ 0730
Safety Huddle	04/04/2009 09:00							Pre-Trip Journey Management
Arrive at Location from Service Center	04/04/2009 11:00							Arrive @ Location @ 1130
Assessment Of Location Safety Meeting	04/04/2009 11:15							Got w/ Co. Man Discuss Job Proceedure & Went Over Caculations
Wait on Customer or Customer Sub-Contractor Equip	04/04/2009 12:00							Rig Was Running Survey, Start OOH w/ DP @ 1200, Rig Up Casing Crew @ 1330
Start Job	04/04/2009 18:11							Stabbed Cement Head, Have Safety Meeting w/ Rig Crew & Co. Man
Test Lines	04/04/2009 18:13					2000.0		Check Lines & Truck For Leaks.
Pump Lead Cement	04/04/2009 18:16		5	158			60.0	300 sks Midcon II Mixed @ 11.4#
Pump Tail Cement	04/04/2009 18:45		5	43			85.0	180 sks Prem. Plus Mixed @ 14.8#
Drop Top Plug	04/04/2009 18:57							Washed Up On Top Of Plug
Pump Displacement	04/04/2009 18:58			100			25.0	Fresh H2O /// Had Cenent Returns /// 90 bbls To Pit
Other	04/04/2009 19:22		2	80			268.0	Stage In Last 20 bbls
Bump Plug	04/04/2009 19:41		2	100			1058.0	Land Plug 500 psi Over Lift Pressure
Release Casing Pressure	04/04/2009 19:42							Float Held /// Got Back 1/4 bbl
End Job	04/04/2009 19:43							No Complications

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Ship To #: 2721281

Quote #:

Sales Order #: 6602340

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Saturday, April 04, 2009 07:52:00

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Depart Location for Service Center or Other Site	04/04/2009 21:00							Thanks For Calling Halliburton Jason & Crew.

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Ship To # 2721281

Quote #

Sales Order #

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