

ORIGINAL

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/11/11

OPERATOR: License # 33922  
Name: MUSTANG ENERGY CORPORATION  
Address 1: PO BOX 1121  
Address 2:  
City: HAYS State: KS Zip: 67601  
Contact Person: RODNEY BRIN  
Phone: (785) 623-0533  
CONTRACTOR: License # 31548  
Name: DISCOVERY DRILLING  
Wellsite Geologist: TONY RICHARDSON  
Purchaser: COFFEYVILLE

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API No. 15 - 065-23,620-00-00  
Spot Description: 115' N AND 100' E OF  
SW NW NE Sec. 11 Twp. 10 S. R. 21 East West  
875 Feet from North / South Line of Section  
2,210 Feet from East / West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE NW SE SW  
County: GRAHAM  
Lease Name: DEYOUNG Well #: 1  
Field Name: COOPER  
Producing Formation: LKC & ARBUCKLE  
Elevation: Ground: 2266 Kelly Bushing: 2274  
Total Depth: 3880 Plug Back Total Depth: 3838  
Amount of Surface Pipe Set and Cemented at: 221.14 Feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from: 3875  
feet depth to: SURFACE w/ 470 sx cmt.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:  
3/24/2010 3/30/2010 3/31/2010  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan AH II NT-7-10  
(Data must be collected from the Reserve Pit)  
Chloride content: 14,000 ppm Fluid volume: 320 bbls  
Dewatering method used: EVAPORATION  
Location of fluid disposal if hauled offsite:  
Operator Name: BLACK DIAMOND OIL  
Lease Name: ANDRESON A License #: 7076  
Quarter Sec. 16 Twp. 9 S. R. 21 East West  
County: GRAHAM Permit #: 15-065-01398-0002

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rodney J. Brin  
Title: OWNER Date: 6-11-2010

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Letter of Confidentiality Received Date: 6-11-10  
 Confidential Release Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Date:

Operator Name: MUSTANG ENERGY CORPORATION Lease Name: DEYOUNG Well #: 1 Sec. 11 Twp. 10 S. R. 21 East West County: GRAHAM JUN 11 2010

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken, Samples Sent to Geological Survey, Cores Taken, Electric Log Run, Electric Log Submitted Electronically, List All E. Logs Run: MICRO LOG, DUAL INDUCTION, COMPENSATED NEUTRON/DENSITY LOG

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth

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TUBING RECORD, Date of First, Resumed Production, SWD or ENHR, Producing Method, Estimated Production Per 24 Hours

DISPOSITION OF GAS, METHOD OF COMPLETION, PRODUCTION INTERVAL

# ALLIED CEMENTING CO., LLC. 33063

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: \_\_\_\_\_

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE	WELL # /		LOCATION			COUNTY	STATE
OLD OR NEW (Circle one)							

**CONTRACTOR** \_\_\_\_\_

**TYPE OF JOB** \_\_\_\_\_

**HOLE SIZE** \_\_\_\_\_ **T.D.** \_\_\_\_\_

**CASING SIZE** \_\_\_\_\_ **DEPTH** \_\_\_\_\_

**TUBING SIZE** \_\_\_\_\_ **DEPTH** \_\_\_\_\_

**DRILL PIPE** \_\_\_\_\_ **DEPTH** \_\_\_\_\_

**TOOL** \_\_\_\_\_ **DEPTH** \_\_\_\_\_

**PRES. MAX** \_\_\_\_\_ **MINIMUM** \_\_\_\_\_

**MEAS. LINE** \_\_\_\_\_ **SHOE JOINT** \_\_\_\_\_

**CEMENT LEFT IN CSG.** \_\_\_\_\_

**PERFS.** \_\_\_\_\_

**DISPLACEMENT** \_\_\_\_\_

**OWNER** \_\_\_\_\_

**CEMENT** \_\_\_\_\_

**AMOUNT ORDERED** \_\_\_\_\_

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**COMMON** \_\_\_\_\_ @ \_\_\_\_\_

**POZMIX** \_\_\_\_\_ @ \_\_\_\_\_

**GEL** \_\_\_\_\_ @ \_\_\_\_\_

**CHLORIDE** \_\_\_\_\_ @ \_\_\_\_\_

**ASC** \_\_\_\_\_ @ \_\_\_\_\_

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**HANDLING** \_\_\_\_\_ @ \_\_\_\_\_

**MILEAGE** \_\_\_\_\_ @ \_\_\_\_\_

**EQUIPMENT**

**PUMP TRUCK** **CEMENTER** \_\_\_\_\_

**#** \_\_\_\_\_ **HELPER** \_\_\_\_\_

**BULK TRUCK** \_\_\_\_\_

**#** \_\_\_\_\_ **DRIVER** \_\_\_\_\_

**BULK TRUCK** \_\_\_\_\_

**#** \_\_\_\_\_ **DRIVER** \_\_\_\_\_

**REMARKS:**

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

**CHARGE TO:** \_\_\_\_\_

**STREET** \_\_\_\_\_

**CITY** \_\_\_\_\_ **STATE** \_\_\_\_\_ **ZIP** \_\_\_\_\_

**TOTAL** \_\_\_\_\_

**SERVICE**

**DEPTH OF JOB** \_\_\_\_\_

**PUMP TRUCK CHARGE** \_\_\_\_\_

**EXTRA FOOTAGE** \_\_\_\_\_ @ \_\_\_\_\_

**MILEAGE** \_\_\_\_\_ @ \_\_\_\_\_

**MANIFOLD** \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

**TOTAL** \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment

**JOB LOG**

**SWIFT Services, Inc.**

DATE 3-31-10 PAGE NO. 1

CUSTOMER Mustang Oil Co. WELL NO. 1 LEASE DeYoung JOB TYPE Logging TICKET NO. 18472

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0300							on loc start FE
								RTD 3880' 5 1/2" x 15.5" x 3880' x 19' cent. 1, 4, 6, 9, 12, 14, 50 Bask 2, 12, 51
	0645							start FE
	0820							Break Circ
	0850	2.5	7/5					Plug RH&MH 40 sks SMD
	0900	4.5	0			250		start Mud Flush 500 gal
	0904	4.5	12/0			250		start KCL Flush 20 bbl
	0908	6	20/0			300		start L cent 310 sks SMD @ 11.2"
	0936	6	17/0			500		start M cent 70 sks SMD @ 13"
	0940	6	24/0			400		start T cent 50 sks SMD @ 14"
	0942		14					End Cent wash P&L Drop Plug
	0946	6.5	0			250		start Displacement
	0952	5	35			300		Circ cement
	1005		92			250/400		Land Plug Release Pressure Float Held
								RECEIVED
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								circ 100 sks to pit
								Thank you
								Nick, Josh F & Rob

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# QUALITY OILWELL CEMENTING, INC.

KCC  
2010

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

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No. 0576

Date <u>3-24-2010</u>	Sec. <u>11</u>	Twp. <u>10</u>	Range <u>21</u>	County <u>Graham</u>	State <u>Ks</u>	On Location	Finish <u>12.15.10</u>
Lease <u>Devolon</u>		Well No. <u>#1</u>		Location <u>Palco, Kc 7-15, 3W, 2S W/2</u>			

Contractor <u>Discoury #1</u>	Owner <u>1</u>
Type Job <u>Surface casing</u>	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Hole Size <u>12 1/2"</u>	T.D. <u>215'</u>	Charge To <u>Mustang Energy Corp.</u>
Csg. <u>8 1/2"</u>	Depth <u>221'</u>	Street
Tbg. Size	Depth	City
Tool	Depth	State

Cement Left in Csg. 15' Shoe Joint 15' The above was done to satisfaction and supervision of owner agent or contractor.

Meas Line Displace 13 BBLS **CEMENT**

EQUIPMENT			Amount Ordered	Price	Total
Pumptrk <u>9</u>	No.	Cementer <u>Paul</u>	Common <u>1500 @ 10.00</u>		<u>1575.00</u>
Bulktrk <u>11</u>	No.	Driver <u>Ricky</u>	Poz. Mix		
Bulktrk <u>pikup</u>	No.	Driver <u>Ricky</u>	Gel. <u>3 @ 17.00</u>		<u>51.00</u>
			Calcium <u>5 @ 42.00</u>		<u>210.00</u>

**JOB SERVICES & REMARKS**

Remarks: Cement did Circulate.

Hulls

Salt

Flowseal

Handling <u>158 @ 2.00</u>	<u>316.00</u>
Mileage <u>113 @ 7.00</u>	<u>791.00</u>

**FLOAT EQUIPMENT**

Guide Shoe

Centralizer

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Baskets	
AFU Inserts	
Pumptrk Charge <u>Sup 500</u>	<u>450.00</u>
Mileage <u>113 @ 7.00</u>	<u>791.00</u>

	Tax	<u>96.22</u>
	Discount	<u>(169.00)</u>
	<b>Total Charge</b>	<b><u>2734.22</u></b>

X Signature [Signature]