

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

6/25/09

Form ACC-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 30606  
 Name: Murfin Drilling Company, Inc.  
 Address: 250 N. Water, Suite 300  
 City/State/Zip: Wichita, Kansas 67202  
 Purchaser: MV Purchasing  
 Operator Contact Person: Leon Rodak  
 Phone: ( 316 ) 267-3241  
 Contractor: Name: Murfin Drilling Company, Inc.  
 License: 30606 JUN 25 2009  
 Wellsite Geologist: Tom Funk  
 Designate Type of Completion: KOC  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

03/05/09	03/15/09	03/31/09
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

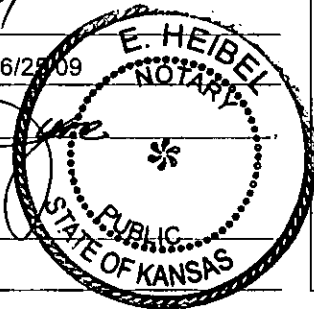
API No. 15 - 109-20834-0000  
 County: Logan  
NE NW SW NE Sec. 36 Twp. 12 S. R. 33  East  West  
1550 FNL feet from S (N) (circle one) Line of Section  
2170 FEL feet from (E) / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Badger-Blagg Unit Well #: 1-36  
 Field Name: Wildcat  
 Producing Formation: Johnson  
 Elevation: Ground: 3093 Kelly Bushing: 3103  
 Total Depth: 4770 Plug Back Total Depth: 4733  
 Amount of Surface Pipe Set and Cemented at 221 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 2604 Feet  
 If Alternate II completion, cement circulated from 2604  
 feet depth to surface w/ 175 sx cmt.

**Drilling Fluid Management Plan** Alt II 2/7/2009  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Leon Rodak, VP Production Date: 06/25/09  
 Subscribed and sworn to before me this 25th day of June, 2009.  
 Notary Public: [Signature]  
 Date Commission Expires: 11/11/2011



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**JUN 26 2009**

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JUN 26 2009

Operator Name: Murfin Drilling Company, Inc. Lease Name: Badger-Blagg Unit Well #: 1-36  
 Sec. 36 Twp. 12 S. R. 33  East  West County: Logan

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

SEE ATTACHED LIST

List All E. Logs Run:

Dual Induction, Compensated Porosity,  
 Microresistivity

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	221'	Common	165 sx	3% cc, 2% gel
Production		5 1/2	15.5#	4767	EA-2	200 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4624 - 4632 Johnson	750 gal 15% MCA	
			RECEIVED JUN 26 2009 KCC WICHITA

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8	4646		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
04/02/09		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	82		1		31.7

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

JUN 26 2009

Badger-Blagg Unit #1-36 1550' FNL 2170' FEL Sec. 36-T12S-R33W 3103' KB							Gary #1-25 1800' FSL 2050' FWL Sec. 25-T12S-R33W 3086' KB	
Formation	Sample Tops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum
Anhydrite	2592	+511	-1	2592	+511	-1	2574	+512
B/Anhydrite	2615	+488	-2	2614	+489	-1	2596	+490
Topeka	3817	-714	-2	3816	-713	-1	3798	-712
Heebner	4025	-922	+8	4026	-923	+7	4016	-930
Lansing	4068	-965	+6	4068	-965	+6	4057	-971
Stark	4295	-1192	+11	4296	-1193	+10	4289	-1203
Marmaton	4402	-1299	+7	4405	-1302	+4	4392	-1306
Up Pawnee	4494	-1391	+5	4496	-1393	+3	4482	1396
Johnson	4622	-1519	+6	4623	-1520	+5	4611	-1525
B Penn/Lm				4650	-1547	+10	4643	-1557
Mississippi	4682	-1579	+11	4683	-1580	+10	4676	-1590
RTD	4770	-1667					4735	
LTD				4771	-1668		4737	

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24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Voice: (785) 483-3887  
Fax: (785) 483-5566

# INVOICE

Invoice Number: 118360

Invoice Date: Mar 5, 2009

Page: 1

*acct. fix*

**Bill To:**  
Murfin Drtg. Co., Inc.  
250 N. Water  
STE #300  
Wichita, KS 67202

PROD COPY

*operator pay*

<b>Customer ID</b>	<b>Well Name# or Customer P.O.</b>	<b>Payment Terms</b>	
Murfin	Badger-BlaggUn#1-36	Net 30 Days	
<b>Job Location</b>	<b>Camp Location</b>	<b>Service Date</b>	<b>Due Date</b>
KS1	Oakley	Mar 5, 2009	4/4/09

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	15.45	2,549.25
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
174.00	SER	Handling	2.40	417.60
1.00	SER	Minimum Handling Mileage Charge	312.00	312.00
1.00	SER	Surface	1,018.00	1,018.00
15.00	SER	Mileage Pump Truck	7.00	105.00
1.00	SER	Manifold Head	113.00	113.00
1.00	EQP	Surface Plug	68.00	68.00

Account	Unit Rig	W L	No.	Amount	Description
03600	014	W	3407	3183.27	Cement
				(1748.05)	

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1748.05

ONLY IF PAID ON OR BEFORE

Apr 4, 2009

Subtotal	4,994.45
Sales Tax	190.82
Total Invoice Amount	5,185.27
Payment/Credit Applied	
<b>TOTAL</b>	<b>5,185.27</b>

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(1748.05)

3434.22

# ALLIED CEMENTING CO., LLC. 043880

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>3-5-09</u>	SEC <u>36</u>	TWP <u>12S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>4:30pm</u>	JOB START <u>9:30pm</u>	JOB FINISH <u>10:00pm</u>
Badger-Bluffs				LOCATION <u>Oakley</u>		COUNTY <u>Logan</u>	STATE <u>KS</u>
LEASE <u>unit</u>	WELL# <u>1-36</u>	LOCATION <u>9S 4W 1/2S</u>		COUNTY <u>Logan</u>		STATE <u>KS</u>	
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)		<u>Winto</u>					

CONTRACTOR Murfin Drilling #4 OWNER same

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 224'

CASING SIZE 8 5/8 DEPTH 224'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13.31 BBL

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

# 423-281 HELPER Larene

BULK TRUCK

# 377 DRIVER Jerry

BULK TRUCK

# DRIVER

CEMENT

AMOUNT ORDERED 165 sks com

3% cc 2% gel

COMMON 165 sks @ 15.45 2549.25

POZMIX @

GEL 3 sks @ 20.80 62.40

CHLORIDE 6 sks @ 58.20 349.20

ASC @

@

@

@

@

@

@

HANDLING 174 sks @ 2.40 417.60

MILEAGE 104 sk/mile 322.00

TOTAL: 3690.45

REMARKS:

Cement did circulate

thank you

SERVICE

DEPTH OF JOB 224'

PUMP TRUCK CHARGE 1018.00

EXTRA FOOTAGE @

MILEAGE 15 miles @ 7.00 105.00

MANIFOLD head @ 113.00

@

@

TOTAL 1236.00

CHARGE TO: MURFIN

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

8 5/8

1 surface plug @ 68.00

@

@

@

@

TOTAL 68.00

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Gress Howard

SIGNATURE Gress Howard

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

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P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300

# Invoice

DATE	INVOICE #
3/16/2009	15845

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-36	Badger Blagg...	Logan	Murfin Drilling #14	Oil	Development	Cement LongStri...	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	5.00	200.00
578D-L	Pump Charge - Long String - 4770 Feet				1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
280	Flocheck 21				500	Gallon(s)	2.50	1,250.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
402-5	5 1/2" Centralizer				15	Each	55.00	825.00T
403-5	5 1/2" Cement Basket				2	Each	180.00	360.00T
404-5	5 1/2" Port Collar				1	Each	1,900.00	1,900.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	275.00	275.00T
413-5	5 1/2" Roto Wall Scratcher				21	Each	40.00	840.00T
419-5	5 1/2" Rotating Head Rental				1	Each	150.00	150.00T
325	Standard Cement				225	Sacks	11.00	2,475.00T
283	Salt				1,150	Lb(s)	0.15	172.50T
284	Calseal				11	Sack(s)	30.00	330.00T
285	CFR-1				150	Lb(s)	4.00	600.00T
276	Flocele				50	Lb(s)	1.50	75.00T
581D	Service Charge Cement				225	Sacks	1.50	337.50
583D	Drayage				472	Ton Miles	1.00	472.00
Subtotal								12,057.00
Sales Tax Logan County							6.30%	607.79
<b>APPROVED</b> <i>JK</i>							<b>RECEIVED</b>	
							JUN 26 2009	
							KCC WICHITA	
<b>We Appreciate Your Business!</b>							<b>Total</b>	\$12,664.79



CHARGE TO: Murfin Dr.-lg Co. Inc.  
 ADDRESS \_\_\_\_\_  
 CITY, STATE, ZIP CODE \_\_\_\_\_

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 JUN 26 2009  
 KCC WICHITA

TICKET  
 No 15845  
 PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>Hays, Ks</u>	WELL/PROJECT NO. <u>1-36</u>	LEASE <u>Badger Blagg Unit</u>	COUNTY/PARISH <u>Logan</u>	STATE <u>Ks</u>	CITY	DATE <u>3-16-09</u>	OWNER <u>Same</u>
2. <u>Ness City, Ks</u>	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Murfin Dr.-lg #14</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>Location</u>	ORDER NO.	
3.	WELL TYPE <u>oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement Longstring</u>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION						
INVOICE INSTRUCTIONS							

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #111	40		mi		5.00	200.00
578		1			Pump Charge (Longstring)	1	4770			1400.00	1400.00
221		1			Liquid KCL	4		gal		25.00	100.00
280		1			Flocheck-21	500		gal		2.50	1250.00
290		1			D-Air	2		gal		35.00	70.00
402		1			Centralizers	15	5 1/2	ea	"	55.00	825.00
403		1			Baskets	2		ea		180.00	360.00
404		1			Part Collar	1		ea		1900.00	1900.00
406		1			LD Plug + Baffle	1		ea		225.00	225.00
407		1			Insert Float Shoe w/fill	1		ea		275.00	275.00
413		1			Reto wall scratchers	21		ea		40.00	840.00
419		1			Rotating Head	1		ea		150.00	150.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Buck Sobes  
 DATE SIGNED 3-16-09 TIME SIGNED 0800  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				7595	00
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2	4462
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	12057
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Logan TAX 6.3%	607
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	12,664
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					79

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Mark Bohner APPROVAL \_\_\_\_\_

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 15845

CUSTOMER *Murfin Dr-Ig Co, Inc* WELL *#7-36 Badger-Blagg Unit* DATE *3-16-09* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		TIME	DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOG	FACT			DF					
225		2			Standard Cement	225	SKS			11.00	2475.00
283		2			Salt	1150	#			15.00	17250.00
284		2			Calseal	111	SKS			30.00	3330.00
285		2			CFR-1	150	#			4.00	600.00
276		2			Flacole	50	#			1.50	75.00
581		2			SERVICE CHARGE	225	SK			1.50	337.50
883		2			MILEAGE CHARGE					1.00	472.00
						TOTAL WEIGHT	23600	LOADED MILES	40	TON MILES	472

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CONTINUATION TOTAL 4462.00



JOB LOG

SWIFT Services, Inc.

DATE 3-16-09 PAGE NO.

CUSTOMER Murkin Dalg Co. Inc WELL NO. 1-36 LEASE Budger Blagg Unit JOB TYPE Cement Longstring TICKET NO. 15845

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0010							on loc w/FE RTD 4770' 5 1/2" x 15.5" x 4767' x 23' Ceat. 1-14, 51 Baskets 51, 52 P.C. 52 @ 2611'
	0145							Start FE
	0325							2300' Break Circ.
	0520							Bottom Circ 1hrs
	0700	4	0			200		start KCL flush
	<del>0705</del>	4	15/0			200		start Flecheck-21
	<del>0710</del>	4	12/0			200		start KCL flush
	0718	5.5	5/0			250		start Cement 175cks EA-2
	0717		47					End Cement Wash P&h Drop Plug
	0720	6.5	0			150		start Displacement
	0733	5	78			250		Catch Cement
	0740		113			900/1500		Land Plug Release Pressure Float Held
	0746	2.5	7/4					Plug RH+MH 30/20 Ea-2

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Thank you

Nick, Josh F & Scot



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
3/25/2009	15893

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-36	Badger Blagg	Logan	Company Rig	Oil	Development	Cement Port Collar	Don

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	40	Miles	5.00	200.00
576D-D	Pump Charge - Port Collar - 2604 Feet	1	Job	1,100.00	1,100.00
290	D-Air	2	Gallon(s)	35.00	70.00T
279	Bentonite Gel	10	Sack(s)	20.00	200.00T
330	Swift Multi-Density Standard (MIDCON II)	175	Sacks	14.00	2,450.00T
276	Flocele	44	Lb(s)	1.50	66.00T
581D	Service Charge Cement	350	Sacks	1.50	525.00
583D	Drayage	716.6	Ton Miles	1.00	716.60
	Subtotal				5,327.60
	Sales Tax Logan County			6.30%	175.52

USED FOR Wichita  
APPROVED JR

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JUN 26 2009  
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**We Appreciate Your Business!**

**Total** \$5,503.12



CHARGE TO: Murphy Drig Co.  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

TICKET No. 15893

PAGE 1 OF 1

SERVICE LOCATIONS  
 1. Haystack  
 2. Ness City, KS  
 3. \_\_\_\_\_  
 4. \_\_\_\_\_

WELL/PROJECT NO. 1-36  
 LEASE Banger Blegg  
 COUNTY/PARISH LOGAN  
 STATE KS  
 CITY \_\_\_\_\_  
 DATE 3-25-09  
 OWNER \_\_\_\_\_

TICKET TYPE  SERVICE  SALES  
 CONTRACTOR 10 Rigs  
 RIG NAME/NO. \_\_\_\_\_  
 SHIPPED VIA CT  
 DELIVERED TO S/Dakley, KS  
 ORDER NO. \_\_\_\_\_

WELL TYPE Oil  
 WELL CATEGORY Reservoir  
 JOB PURPOSE Cement Port Collar  
 WELL PERMIT NO. \_\_\_\_\_  
 WELL LOCATION \_\_\_\_\_

REFERRAL LOCATION \_\_\_\_\_  
 INVOICE INSTRUCTIONS @2604

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #113	40	Mi			5.00	200.00
576 D		1			Pump Charge - Port Collar	1	can	2004	qt.	1100.00	1100.00
290		1			D-Air	2	gal			35.00	70.00
279		1			Bentonite Gel	10	SKs	1000	lbs	20.00	200.00
330		2			SMD Cement	175	SKs			14.00	2450.00
276		2			Flocele	44	lb			1.50	66.00
581		2			Service Charge - Cement	350	SKs	39830	lbs	1.50	525.00
583		2			Drayage	716	lb	35830	lbs	1.40	716.60

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 JUN 26 2009  
 KCC WICHITA

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]  
 DATE SIGNED 3-25-09 TIME SIGNED \_\_\_\_\_  
 A.M.  
 P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				5327.60
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Logan TAX 6.3% 175.52
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 5503.12
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				





P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
3/30/2009	15815

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- JUN 25 2009
- Acidizing
  - Cement
  - Tool Rental

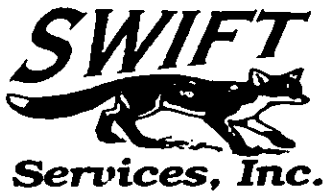
TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-36	<del>Bauer Blagg</del> Balsce	Logan	Murfin Drilling	Oil	Development	Acidize Formation	Dusty

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way	95	Miles	5.00	475.00
501D	Acid Pump Charge	1	Job	600.00	600.00
303 - 15%	MCA Acid	750	Gallons	1.85	1,387.50
232	Musal ESA-64	23	Gallon(s)	15.00	345.00
235	INH.1 ESA-28	1.5	Gallon(s)	35.00	52.50
	Subtotal				2,860.00
	Sales Tax Logan County			6.30%	0.00

USED FOR NEW WELL  
APPROVED [Signature]

RECEIVED  
JUN 26 2009  
KCC WICHITA

Thank You For Your Business!	Total	\$2,860.00
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CHARGE TO:  
**MURFIN DRILLING Co.**  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET  
 No 15815

PAGE 1 OF 1

SERVICE LOCATIONS 1. <b>NESS CITY KS.</b>	WELL/PROJECT NO. <b>1-36</b>	LEASE <b>BALWER-BLACK</b>	COUNTY/PARISH <b>LOGAN CO.</b>	STATE <b>KS</b>	CITY <b>DARLEY KS.</b>	DATE <b>073009</b>	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>MURFIN</b>	RIG NAME/NO. <b>455</b>	SHIPPED VIA	DELIVERED TO <b>S. TO LITE RD, 4W, 15.</b>	ORDER NO. <b>W. INT</b>	
3.	WELL TYPE <b>DEE WELL</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>ACIDIZE FORMATION</b>	WELL PERMIT NO.	WELL LOCATION <b>DARLEY KS.</b>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
500		1			MILEAGE 107	1	@	95	ML	475.00
501		1			ACID PUMP CHARGE	1	@	600		600.00
303		1			MCI7 ACID	750	gal	15	85	1387.50
232		1			MUSAL 3%	23	gal	15	00	345.00
235		1			INJECT-1	1	gal	35	00	52.50

RECEIVED  
 JUN 26 2009  
 KCC WIGHTHA

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X *[Signature]*  
 DATE SIGNED **6-30-09** TIME SIGNED **10 30**  A.M.  P.M.

**REMIT PAYMENT TO:**

**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<b>2860.00</b>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<b>Logan TAX 6.3%</b>	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	<b>2860.00</b>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					