

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/28/11

OPERATOR: License # 5447
Name: OXY USA, INC.
Address 1: 5 E GREENWAY PLAZA
Address 2: P.O. BOX 27570
City: HOUSTON State: TX Zip: 77227 + 7570
Contact Person: LAURA BETH HICKERT
Phone: (620) 629-4253
CONTRACTOR: License # 33784
Name: TRINIDAD DRILLING LIMITED PARTNERSHIP
Wellsite Geologist:
Purchaser: N/A

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API No. 15 - 067-21699-00-00
Spot Description:
NE SE SW SE Sec. 18 Twp. 30 S. R. 38 East West
478 Feet from North / South Line of Section
1,619 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: GRANT
Lease Name: HICKOK B Well #: 1
Field Name: LITTLE BOW
Producing Formation: ST. LOUIS
Elevation: Ground: 3148 Kelly Bushing: 3159
Total Depth: 5926 Plug Back Total Depth: 5873
Amount of Surface Pipe Set and Cemented at: 1726 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

03/04/2010 03/12/2010 04/23/2010
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan *AH INS 71210*
(Data must be collected from the Reserve Pit)
Chloride content: 2600 ppm Fluid volume: 1500 bbls
Dewatering method used: AIR EVAPORATION
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Laura Beth Hickert*
Title: *Admin Assist Reg* Date: *6/28/11*

KCC Office Use ONLY

Letter of Confidentiality Received
Date: *6/28/10 - 6/28/11*

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

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CONSERVATION DIVISION
WICHITA, KS

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Operator Name: OXY USA, INC. Lease Name: HICKOK B Well #: 1
 Sec. 18 Twp. 30 S. R. 38 East West County: GRANT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: SEE ATTACHED	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED <p style="text-align: center;">RECEIVED KANSAS CORPORATION COMMISSION JUN 30 2010 CONSERVATION DIVISION WICHITA, KS</p>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	24#	1726	ACON/PREM PLUS	430/200	SEE ATTACHED
PRODUCTION	7.875	5.5	17#	5926	ACON/50 50 POZ	230/170	SEE ATTACHED

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	5780-5786	PREM NEAT	125	2% CC SQUEEZED 5780'-5786'

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6 spf	5780'-5786' 36 SHOTS ST. LOUIS (SQUEEZED)		5780'-5786'
6 spf	5780'-5782' 12 SHOTS ST. LOUIS	25 BBL 2% KCL	5780'-5782'
		ACID: SEE ATTACHED	

TUBING RECORD: Size: <u>2.875</u> Set At: <u>5832</u> Packer At: <u> </u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>N/A</u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u> </u>
Estimated Production Per 24 Hours	Oil Bbbls. <u>-</u> Gas Mcf <u>-</u> Water Bbbls. <u>-</u> Gas-Oil Ratio <u>-</u> Gravity <u>-</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u>ST. LOUIS 5780'-5782'</u>
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Attachment to Hickok B-1 (API # 15-067-21699)

Logs Run:

Dual Spaced Neutron Spectral Density Log
 Array Compensated True Resistivity Log
 Microlog
 Borehole Compensated Sonic Array Log

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Formation (Top), Depth and Datum

Name	Top	Datum
Heebner	3859	-700
Lansing	3957	-798
Swope	4422	-1263
Pawnee	4746	-1587
Atoka	5016	-1857
Morrow	5279	-2120
St. Genevieve	5719	-2560
St. Louis	5779	-2620

KB=3159

Cement & Additives

String	Type	# of Sacks Used	Type and Percent Additives
Surface	A-Con	Lead: 430	3% CC, 1/2# Cellflake, .17% WCA1
	Prem Plus	Tail: 200	2% CC, 1/4# Cellflake
Production 1st Stage	A-Con	Lead: 230	1% CC, 1/4# Cellflake
	50/50 Poz	Tail: 170	5% Calset, 10% Salt .6% C-15

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Attachment to Hickok B-1 (API # 15-067-21699)

Perforation Record

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Acid
03/31/2010 5780'-5786' 500 gal. 15% HCl w/ Additives Flushed: 1428 gal. 2% KCl
04/12/2010 5780'-5782' 100 gal. 15% HCl w/ FE Acid Conversion, CIA-1 EP High Temp Acid Inhibitor, S-1 Bio-3 Powdered Biocide Flushed: 35 bbl 2% KCl
04/13/2010 5780'-5782' 300 gal. 15% HCl w/ FE Acid Conversion, CIA-1 EP High Temp Acid Inhibitor, S-1 Bio-3 Powdered Biocide Flushed: 1470 gal. 2% KCl
04/14/2010 5780'-5782' 500 gal. 15% HCl w/ FE Acid Conversion, CIA-1 EP High Temp Acid Inhibitor, S-1 Bio-3 Powdered Biocide Flushed: 1470 gal. 2% KCl

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WICHITA, KS



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ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

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JUN 28 2010

FIELD SERVICE TICKET

1717 00559 A

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DATE _____ TICKET NO. _____

DATE OF JOB <u>3-5-10</u> DISTRICT <u>Liberal</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER <u>OXY USA</u>		LEASE <u>Hickock "B"</u> WELL NO. <u>1</u>					
ADDRESS		COUNTY <u>Grant</u> STATE <u>KS</u>					
CITY STATE		SERVICE CREW <u>Arrington/McCann</u>					
AUTHORIZED BY <u>Jerry Bennett JR</u>		JOB TYPE: <u>Z-42 8 3/8 Surface</u>					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <u>3-5-10</u> DATE	TIME
<u>19615</u>	<u>6</u>					<u>3-5-10</u>	<u>7:00</u> AM
<u>19553</u>	<u>6</u>					<u>3-5-10</u>	<u>9:30</u> AM
<u>25866</u>	<u>6</u>					<u>3-5-10</u>	<u>13:05</u> AM
						<u>3-5-10</u>	<u>14:43</u> AM
						<u>3-5-10</u>	<u>15:15</u> AM
						MILES FROM STATION TO WELL	<u>35</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

1100359-0202

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL 101	Acon Blend	SK	430		7998 00
CL 110	Premium Plus Cement	SK	200		3260 00
CC 102	Celloflake	lb	265		980 50
CC 109	Calcium Chloride	lb	1591		1670 55
CC 130	C-51	lb	81		2025 00
CF 1453	Flapper type Insert 8 5/8	EA	1		280 00
CF 1773	Centralizer 8 5/8 X 12 1/4	EA	5		725 00
CF 1903	8 5/8 Basket	EA	1		315 00
CF 253	Guide Shoe 8 5/8	EA	1		380 00
CF 105	Top Rubber Plug	EA	1		225 00
CF 503	8 5/8 Stop Ring	EA	1		44 00
E 101	Heavy Equipment Mileage	MI	105		735 00
CE 240	Blending & Mixing	SK	630		882 00
E 113	Proppant & Bulk Delivery	Yr	1038		11660 80
EE 202	Depth Charge 1001'-2000'	hrs	1		1500 00
CE 504	Plug Container	Job	1		250 00
E 100	Pick up Mileage	MI	35		148 25
S003	Service Supervisor	EA	1		175 00

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WICHITA, KS

SUB TOTAL 14248 71

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE [Signature]

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

KCC

JUN 28 2010

TREATMENT REPORT

Customer OXY USA Lease No. CONFIDENTIAL Date 3-5-10
 Lease Hickock 'B' Well # 1
 Field Order # 171706559 Station Liberal Casing 8 7/8 24# Depth 1730 County Grant State Ks
 Type Job Z-42 Cement 8 7/8 Surface Formation _____ Legal Description 18-30-38

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 7/8 24#								
Depth <u>1730</u>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <u>105</u>	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative Cal Wylie Station Manager Jerry Bennett Treater Jacen Arrington

Service Units	19615	19553	25866	19820				
Driver Names	<u>J. McCall</u>	<u>Royce</u>	<u>J. Arrington</u>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:30					On Loc.
9:35					Safety Meeting
9:40					Rig up
12:45					Circ w/Rig
13:00					Safety Meeting
13:05					Test Lines to 3000Psi
13:11	200	-	185	4	Pump 430sk Acon @ 12.2 #
13:57	200	-	48	3	Pump 200sk Premium Plus @ 14.8 #
14:13					Drop Plug
14:15	200	-	90	4	Disp
14:37	550	-	15	2	Reduce Rate
14:43	1200	-			Land Plug
14:44					Release Pressure, float Held
14:45					Rig down
15:15					Leave Loc.
					Circ 45 BLS To Pit

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CONSERVATION DIVISION WICHITA, KS



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ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

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JUN 28 2010
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FIELD SERVICE TICKET
1717 00606 A

DATE _____ TICKET NO. _____

DATE OF JOB 3-11-10	DISTRICT 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER Oxy USA		LEASE Hickock B#1				WELL NO.	
ADDRESS		COUNTY Grant		STATE KS			
CITY		STATE		SERVICE CREW R. Cox, P. Olds			
AUTHORIZED BY J. Bennett JRB		JOB TYPE: 242-5 1/2 Longstone					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	3-11-10 5:30 AM
19816	2					ARRIVED AT JOB	7:00 AM
27462	2					START OPERATION	10:30 AM
19816	1					FINISH OPERATION	AM
25866	1					RELEASED	AM
						MILES FROM STATION TO WELL	35 mi

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: C.M.U.P.
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

1100359-0202

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	A-Con Blend	✓ sk	230		4278 00
CL104	50/80 Poz	✓ sk	170		1870 00
CL100	Premium/ Common	✓ sk	50		800 00
CC102	Cellulose	✓ lb	58		214 60
CC109	Calcium Chloride	✓	217		227 85
CC130	C-51	✓	66		1650 00
CC113	Cal-set	✓	715		536 25
CC111	Salt	✓	943		471 50
CC107	Defoamer	✓	36		252 00
CC201	Gilsonite	✓	850		569 50
CC124	FLA-15	✓	86		1290 00
CF103	5 1/2 Top Rubber Plug	✓ ea	1		105 00
CF251	Regular Guide Shoe	✓	1		250 00
CF1451	Insert Flapper Type	✓	1		215 00
CF1651	Turbolizer	✓	20		2200 00
CF501	Stop Ring	✓	1		40 00

continued on next page...

SUB TOTAL \$ 13,437.09

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

AEE # C.M.U.P.

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SERVICE REPRESENTATIVE <u>Art Duesa</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: JUN 30 2010
--	--

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)
CONSERVATION DIVISION
WICHITA, KS

FIELD SERVICE ORDER NO.



BASIC

ENERGY SERVICES

PRESSURE PUMPING & WIRES LINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET CONT.

TICKET NO. 00606

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CC165	Super flush	gal	500		765 00
E101	Heavy Equipment mileage	mi	105		735 00
CE240	Bleedby + Mixing Service	SK	450		630 00
E113	Proppant + Bulk Delivery	cu/ft	712		1139 20
CE206	Depth 5001 (6000)	ea	1		2880 00
CE504	Plug Container	ea	1		250 00
E100	LINE Mileage	mi	35		148 75
S003	Service Supervisor	ea	1		175 00
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energy services, L.P.

TREATMENT REPORT

Customer Oxy USA	Lease No.	Date 3-11-10
Lease Hickok B	Well # 1	
Field Order # 201606	Stallion Liberal, KS-177	County Grant
Type Job 742-5 1/2 Longstring	Formation	Legal Description 18-30-38

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2 155	Tubing Size 5 1/2 155	Shots/Ft LC		230 SKS-A-Con-1% CC	Rate & Press 11.2 ppg	ISIP 3% WCA-1	
Depth 5926.62'	Depth	From	To	3.13 #3/sk, 19.55 Max	ga/sk @ 11.2 ppg	5 Min.	
Volume 14 bbls	Volume	From	To	170 SKS-50/50	Min 5% Colset, 10% Salt	10 Min.	.6% C-15
Max Press # 3850	Max Press	From	To	152 #3/sk, 1.65 ga/sk	Avg # 10 foamers, 5 # Gelsolide	10 Min.	
Well Connection	Annulus Vol.	From	To	50 SKS-Class H nat	HP Used 1.18 #3/sk, 5.22 ga/sk	Annulus Pressure	15.6 ppg
Plug Depth	Pecker Depth	From	To	Flush fresh	Gas Volume	Total Load	

Customer Representative C. Wylie	Station Manager J. Bennett	Treater A. Owens
Service Units 19816 27402 19816 25806		
Driver Names R. Olds R. Cox A. Owens		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:30 pm					on-loc. - site assessment (running csg)
9:00 pm					spot trucks - rig up
9:00 pm					break circ KCC
11:00 pm					pressure test 2500# JUN 28 2010
11:05 pm 250			5	3	5 bbls H ₂ O spacer CONFIDENTIAL
11:07 pm 250			12	3	12 bbls Super flush
11:11 pm 250			5	3	5 bbls H ₂ O spacer
11:30 pm 0			11	3	Plug rat + mouse w/ 50 sks @ 15.6#
11:25 pm					mix lead amt @ 11.2 ppg
11:30 250			128	5	pump amt stop @ 250#
12:00 am 200			46	5	switch to tail amt @ 13.8 ppg
12:15 am					wash pumpily - drop plug
12:20 am 0			0	5	drop csg
12:55 am 160			127	2	slow rate last 10 bbls of diap
1:00 am 900			137	0	land plug, float held

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