

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/11/10

OPERATOR: License # 33922  
Name: MUSTANG ENERGY CORPORATION  
Address 1: PO BOX 1121  
Address 2:  
City: HAYS State: KS Zip: 67601  
Contact Person: RODNEY BRIN  
Phone: ( 785 ) 623-0533  
CONTRACTOR: License # 31548  
Name: DISCOVERY DRILLING  
Wellsite Geologist: TONY RICHARDSON  
Purchaser: COFFEYVILLE

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Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  WSW  SWD  SIOW
- Gas  D&A  ENHR  SIGW
- OG  GSW  Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic  Other (Corr. Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:  
5/13/2010 5/20/2010 5/21/2010  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 051-25,978-00-00  
Spot Description: 200' W of NE/NW/NW  
Sec. 33 Twp. 15 S. R. 17  East  West  
330 Feet from  North /  South Line of Section  
790 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: ELLIS  
Lease Name: SCHLEGEL "A" Well #: 1  
Field Name: UNNAMED  
Producing Formation: ARBUCKLE  
Elevation: Ground: 1886 Kelly Bushing: 1894  
Total Depth: 3492 Plug Back Total Depth: 3492  
Amount of Surface Pipe Set and Cemented at: 1045 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from: Feet  
feet depth to: w/ 30 SKS IN RAT HOLE, 15 IN MOUSE sx cmr.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 16,000 ppm Fluid volume: 240 bbls  
Dewatering method used: HAULED FREE FLUIDS  
Location of fluid disposal if hauled offsite:  
Operator Name: CLA-MAR OIL CO  
Lease Name: DECHANT SWD License #: 6509  
Quarter SW/4 Sec. 17 Twp. 14 S. R. 18  East  West  
County: ELLIS Permit #: D-24,904

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rodney J. Brin  
Title: OWNER Date: 6-11-2010

KCC Office Use ONLY

- Letter of Confidentiality Received Date: 6-11-10
- Confidential Release Date:
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: [Signature] Date: 7-2-10

Operator Name: MUSTANG ENERGY CORPORATION Lease Name: SCHLEGEL "A" Well #: 1 JUN 11 2010  
 Sec. 33 Twp. 15 S. R. 17  East  West County: ELLIS **CONFIDENTIAL**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ANHYDRITE	1044	+844
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	TOPEKA	2921	-1034
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HEEBNER	3151	-1263
List All E. Logs Run:		L/KC	3204	-1316
<b>MICRO LOG, DUAL INDUCTION, COMPENSATED NEUTRON/DENSITY LOG</b>		B/KC	3428	-1540
		ARBUCKLE	3480	-1592

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR STRING	17.5	13-3/8	40	92	COMMON	100	2%GEL & 3% CC
SURFACE STRING	12-1/4	8-5/8	23	1045	COMMON	425	2%GEL & 3% CC
PRODUCTION STRING	7-7/8	5-1/2	14	3491	COMMON	135	10% SALT & 5% GIL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		COMMON	130	4% CC PUMPED DOWN 8-5/8 SURFACE PIPE, TO SHUT OFF DRILLING MUD

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
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TUBING RECORD:	Size: <u>2-7/8</u>	Set At: <u>3480</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>6-15-10</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>20</u>	Gas Mcf	Water Bbls. <u>0</u>	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 0000

Date <u>5-15-11</u>	Sec. <u>33</u>	Twp. <u>15</u>	Range <u>17</u>	County <u>Ellis</u>	State <u>Kansas</u>	On Location	Finish <u>9/1/11</u>
Lease <u>Sublease A</u>	Well No. <u>1</u>	Location <u>Alays 9-SE 25</u>					
Contractor <u>Mystery Drilling Rig</u>	Owner			To Quality Oilwell Cementing, Inc.			
Type Job <u>Water</u>	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Hole Size <u>12</u>	T.D. <u>1045</u>	Charge To <u>Mystery Drilling</u>					
Csg. <u>8 1/2</u>	Depth <u>1045</u>	Street					
Tbg. Size	Depth	City		State			
Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor.					
Cement Left in Csg. <u>22</u>	Shoe Joint <u>22</u>	Cement Amount Ordered <u>42- Cement 3500 2# 6.1</u>					
Meas Line	Displace <u>65.34</u>						

**EQUIPMENT**

Pumptrk <u>9</u>	No.	Cementer <u>Helper</u>	Common
Bulkirk <u>1</u>	No.	Driver <u>1</u>	Poz. Mix
Bulkirk	No.	Driver <u>1</u>	Get.

**JOB SERVICES & REMARKS**

Remarks:	Calcium
Rat Hole	Hulls
Mouse Hole	Salt
Centralizers	Flowseal
Baskets	Kol-Seal
D/V or Port Collar	Mud CLR 48
<u>Cement and Cements</u>	CFL-117 or CDi10 CAF 38
	Sand
	Handling
	Mileage

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**FLOAT EQUIPMENT**

	Guide Shoe
	Centralizer <u>2</u>
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down
	<u>1 8 1/2 Rubber Plug</u>
	<u>1 Bull Plug</u>
	Pumptrk Charge
	Mileage

X Signature [Signature]

Tax  
Discount  
Total Charge

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3879

Date	Sec.	Twp.	Range	County	State	On Location	Finish
5-13-10	33	15	17	Ellis	Kansas		1:45 PM
Lease	Well No.	Location					
Schlegel A	1	Hays 95 SE 25 S&E 1/4					
Contractor				Owner			
Discovery Drilling Rig 2				To Quality Oilwell Cementing, Inc.			
Type Job				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Surface							
Hole Size	T.D.		Charge To				
17 1/2	92		Mustang Energy Corp				
Csg.	Depth		Street				
13 3/4 48 lb	90						
Tbg. Size	Depth		City				
			State				
Tool	Depth		The above was done to satisfaction and supervision of owner agent or contractor.				
Cement Left in Csg.	Shoe Joint		Cement Amount Ordered				
10-15			100 Com 3% ACC 2% Red				
Meas Line	Displace						
	12 Bbl						

**EQUIPMENT**

Pumptrk	No.	Cementer	Common
9		Helper Steve	100
Bulktrk	No.	Driver	Poz. Mix
8		Wade	
Bulktrk	No.	Driver	Gel.
		Joe	2

**JOB SERVICES & REMARKS**

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
	Sand
	Handling
	Mileage

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**FLOAT EQUIPMENT**

Guide Shoe
Centralizer
Baskets
AFU/Inserts
Float Shoe
Latch Down

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<p>Signature: <i>[Handwritten Signature]</i></p>	<p>Pumptrk Charge</p> <p>Mileage</p>
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	Tax
	Discount
	Total Charge

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5101  
11/15/10  
H 8:15 AM

Date	Sec.	Twp.	Range	County	State	On Location	Finish
5-20-10	33	15	17	Ellis	KS		H 8:15 AM

Lease Schlegel "A" Well No. 2 Location Victoria S to Cherokee Road SW 9032

Contractor Discovery #2 Owner MS

Type Job Production string To, Quality Oilwell Cementing, Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Hole Size 7 7/8 T.D. 3492 Charge To Mustang Energy Corp.

Csg. 5 1/2 (14B) Depth 3491 Street

Tbg. Size Depth City State

Tool Depth City State

Cement Left in Csg. 42.59 Shoe Joint 42.59 The above was done to satisfaction and supervision of owner agent or contractor.

Meas Line Displace 84 1/4 bbls Cement Amount Ordered 180 com 10% salt 5 1/2 gal. oil

EQUIPMENT 500 gal mud clar 48

Pumptrk	No.	Cementor	Helper	Common
9		Brandon		
Bulktrk	No.	Driver	Driver	Poz. Mix
8		DAVE		
Bulktrk	No.	Driver	Driver	Gel.
PL		DOUG		

JOB SERVICES & REMARKS

Remarks: Calcium

Hulls

Rat Hole 30x plug Salt

Mouse Hole 15x plug Flowseal

Centralizers 1, 3, 6, 9, 13, 15 Kol-Seal

Baskets Mud CLR 48

D/V or Port Collar CFL-117 or CD110 CAF 38

Sand

Handling

Mileage

FLOAT EQUIPMENT

Guide Shoe

Centralizer 6

Baskets

AFU Inserts

Float Shoe

Latch Down

1 - rotating assy  
5 - recip. scrubbers

Pumptrk Charge

Mileage

Tax

Discount

Total Charge

x Signature Russell

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