

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: N/A **CONFIDENTIAL**
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Scott Banks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>04/04/09</u>	<u>04/10/09</u>	<u>04/11/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 071-20873-0000
County: Greeley
NE SW NW SE Sec. 4 Twp. 17 S. R. 42 East West
1900 FSL feet from (S) N (circle one) Line of Section
2300 FEL feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wright Well #: 1-4
Field Name: Wildcat

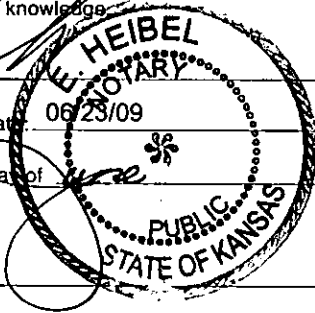
Producing Formation: N/A
Elevation: Ground: 3836 Kelly Bushing: 3846
Total Depth: 5220 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 306 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: PANS 81009
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Leon Rodak VP Production Date: 06/23/09
Subscribed and sworn to before me this _____ day of _____
2009
Notary Public: _____
Date Commission Expires: 4/1/2011



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Murfin Drilling Company, Inc. Lease Name: Wright Well #: 1-4
 Sec. 4 Twp. 17 S. R. 42 East West County: Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> RECEIVED JUN 25 2000 KCC WICHITA </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8		306	Common	240	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

MDCI Wright #1-4 1900 FSL 2300 FEL Sec. 4-T17S-R42W 3846' KB							Beard Oil Co. #1-4 Steele 704 FNL 1995 FEL Sec. 4-T17S-R42W 3854' KB	
Formation	Sample top	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Anhydrite	2660	+1186	+10	2658	+1188	+12	2678	+1176
B/Anhydrite	2700	+1146	-2	2687	+1159	+11	2706	+1148
Topeka	3852	-6	Flat	3844	+2	+8	3860	-6
Heebner	4084	-238	Flat	4076	-230	+8	4092	-238
Lansing	4134	-288	+10	4132	-286	+12	4152	-298
Marmaton	4540	-694	+22	4562	-716	FLAT	4570	-716
Cherokee	4754	-908	+18	4756	-910	+16	4780	-926
Atoka	4865	-1019	+19	4870	-1024	+14	4892	-1038
Morrow Sh	4980	-1134	+15	4978	-1132	+17	5003	-1149
Morrow Lm	5077	-1231	+13	5077	-1231	+13	5098	-1244
Mississippi				5149	-1303	+6	5163	-1309
RTD	5220						5225	
LTD				5220			5223	

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PAGE	CUST NO	INVOICE DATE
1 of 1	1002852	04/09/2009
INVOICE NUMBER		
1717 - 90001801		

Liberal (620) 624-2277

B MURFIN DRILLING
I PO Box: 288
L RUSSELL
L KS US 67665
T
O ATTN:

J LEASE NAME Wright #1-4
O LOCATION
B COUNTY Greeley
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T
B JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40011596	27808E1-0		Net - 30 days	05/09/2009

For Service Dates: 04/04/2009 to 04/04/2009

0040011596

171700076A Cement-New Well Casing/Pi 04/04/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Premium Plus Cement	240.00	EA	7.82	1,877.76 T
Calcium Chloride	452.00	EA	0.50	227.81 T
Cello-flake	57.00	EA	1.78	101.23 T
Centralizer - 8 5/8"	1.00	EA	69.60	69.60
Top Rubber Cement Plug - 8 5/8"	1.00	EA	108.00	108.00
Heavy Equipment Mileage	170.00	MI	3.36	571.20
Blending & Mixing Service Charge	240.00	MI	0.67	161.28
Proppant and Bulk Delivery Charge	961.00	MI	0.77	738.05
Depth Charge - 0-500'	1.00	EA	480.00	480.00
Car, Pickup or Van Mileage	85.00	EA	2.04	173.40
Service Supervisor Charge	1.00	HR	84.00	84.00
Plug Container Charge	1.00	EA	120.00	120.00

USED FOR New Well Drilling DHA
APPROVED [Signature]

OICW

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,712.33
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	139.03
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	4,851.36
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

email to BEM



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET

1717 00076 A

DATE _____ TICKET NO. _____

DATE OF JOB 4-4-09	DISTRICT 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER Murgia Drilling	LEASE Wright	#	1-4	WELL NO.					
ADDRESS	COUNTY Greene	STATE	KS						
CITY	STATE	SERVICE CREW	A. Oliveira, P. Cox, R. Martinez						
AUTHORIZED BY Jerry Bennett	JRB	JOB TYPE:	85k Surface-242						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 4-21-09	AM PM	TIME 3:00
28937						ARRIVED AT JOB		AM PM	16:00
27808-19553	1					START OPERATION		AM PM	19:00
14354-19682	1					FINISH OPERATION		AM PM	20:00
						RELEASED		AM PM	20:00
						MILES FROM STATION TO WELL	8.5 mi		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL110	Premium Plus Cement	sk	240		3912 00
CC109	Calcium Chloride	lb	452		474 60
CC102	Cell-flake	lb	57		210 90
CE1773	Centralizer	ea	1		145 00
CE105	Top Rubber Plug	ea	1		225 00
E101	Heavy Equipment Mileage	mi	170		1190 00
CE240	Blending & Mixing Service	sk	240		336 00
E113	Proppant + Bulk Delivery	ton/mi	961		1537 60
CE200	Depth Charge - 0-500'	chr	1		1060 00
E100	Unit Mileage Charge	mi	85		361 25
S003	Secure Supervisor	ea	1		175 00
CE504	Plug Containers	PCA	1		250 00

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SUB TOTAL 4712.33

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE A. Oliveira	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i> (WELL OWNER OPERATOR, CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

acct.
finj



PAGE	CUST NO	INVOICE DATE
1 of 1	1002852	04/13/2009
INVOICE NUMBER		
1717 - 90002472		

Liberal (620) 624-2277
 B MURFIN DRILLING
 I PO Box: 288
 L RUSSELL
 L KS US 67665
 T
 O ATTN:

J LEASE NAME Wright #1-4
 O LOCATION
 B COUNTY Greeley
 S STATE KS
 I JOB DESCRIPTION Plugging
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40013269	30464E1-0		Net - 30 days	05/13/2009
For Service Dates: 04/11/2009 to 04/11/2009				
0040013269				
171700106A Plugging 04/11/2009				
60/40 RCZ	300.00	EA	5.76	1,728.00 T
Cement Gel	564.00	EA	0.12	67.68 T
Heavy Equipment Mileage	170.00	MI	3.36	571.20 T
Blending & Mixing Service Charge	300.00	MI	0.67	201.60 T
Proppant and Bulk Delivery Charge	1,199.00	MI	0.77	920.83 T
Depth Charge - 2001'-3000'	1.00	EA	864.00	864.00 T
Car, Pickup or Van Mileage	85.00	EA	2.04	173.40 T
Service Supervisor Charge	1.00	HR	84.00	84.00 T
USED FOR <u>New Well Drilling D+A</u>				
APPROVED <u>[Signature]</u>				
RECEIVED				
JUN 25 2009				
KCC WICHITA				
			OK	

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,610.71
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	290.47
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	4,901.18
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

email to Pam



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET

1717 00106 A

DATE _____ TICKET NO. _____

DATE OF JOB 4-11-09		DISTRICT _____		NEW WELL <input checked="" type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER Munhan Drilling				LEASE Wright				WELL NO. 1-4							
ADDRESS _____				COUNTY Creele				STATE ks							
CITY _____ STATE _____				SERVICE CREW Eric Chad Jason											
AUTHORIZED BY Jerry Bennett				JOB TYPE: Z11 Plug-in											
EQUIPMENT#		HRS		EQUIPMENT#		HRS		EQUIPMENT#		HRS		TRUCK CALLED		DATE AM PM TIME	
1990Z		4										4-11-09		PM 2:00	
30464 FA19		4										ARRIVED AT JOB		4-11-08 AM PM 6:00	
19804 19809		4										START OPERATION		4-11-08 AM PM 6:40	
												FINISH OPERATION		4-11-08 AM PM 11:00	
												RELEASED		4-11-08 AM PM 11:00	
												MILES FROM STATION TO WELL		170	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL 103	60/40 Poz	SK	300		3600.00
CC 200	Cement Gel	lb	569		141.00
E 101	Heavy Equipment	mi	-170		1190.00
CE 740	Blending Mix Service Charge	SK	300		420.00
E 113	Proportant and Bulk Delivery per ton mile	tm	1,199		1918.40
CE 203	Depth Charge 2001-3000	Chrs	1		1800.00
E 100	Unit 17 lease Charge - Pickups	mi	85		361.25
5003	Service Supervisor First 8 hrs on call	hr	1		175.00
RECEIVED					
JUN 25 2009					
KCC WICHITA					
SUB TOTAL					4610.71

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Eric Chavez	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	

Customer <i>Marlin Drilling</i>	Lease No.	Date <i>4-11-09</i>
Lease <i>Wright</i>	Well # <i>1-4</i>	
Field Order # <i>00106</i>	Station <i>Liberal 1717</i>	Casing / lbs <i>4 1/2 lbs</i>
	Depth <i>2670</i>	County <i>Greene</i>
Type Job <i>Well Plugging</i>	Formation	Legal Description <i>4-17-42</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>8 1/2</i>	Tubing Size <i>4 1/2</i>	Shots/Ft		Acid <i>160 140 Per 300</i>	RATE <i>300</i>	PRESS	ISIP <i>PH - 30SKS</i>
Depth <i>2750</i>	Depth <i>2670</i>	From <i>1st</i>	To <i>2670</i>	Pre Pad <i>1st stage - 2670</i>	Max <i>50SKS</i>		5 Min <i>PH - 20SKS</i>
Volume	Volume	From <i>2nd</i>	To <i>1860</i>	Pad <i>2nd stage - 1860</i>	Min <i>80SKS</i>		10 Min.
Max Press	Max Press	From <i>3rd</i>	To <i>900</i>	Frac <i>3rd - 900</i>	Avg <i>50SKS</i>		15 Min <i>CMT - 13.5ppg</i>
Well Connection	Annulus Vol.	From <i>4th</i>	To <i>330</i>	<i>4th - 330</i>	HTHP Used <i>50SKS</i>		Annulus Pressure
Plug Depth	Packer Depth	From <i>5th</i>	To <i>60</i>	Flush <i>5th - 60</i>	Gas Volume <i>20SKS</i>		Total Load

Customer Representative <i>Greg Linruh</i>	Station Manager <i>Senny Bennett</i>	Treater <i>Evik Chavez</i>
Service Units <i>19907</i>	<i>3046</i>	<i>19919</i>
Driver Names <i>Erin C.</i>	<i>Chad H.</i>	<i>Jason A.</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>6:00</i>					<i>arrive on location</i>
<i>6:15</i>					<i>Rig-up equipment</i>
<i>6:30</i>					<i>Safety Meeting Pre-Job</i>
<i>6:44</i>		<i>2000</i>			<i>Start Job Test Lines</i>
<i>6:46</i>			<i>13 bbls</i>	<i>3</i>	<i>1st stage - 13 bbls - 13.5 ppg</i>
<i>7:05</i>			<i>58 bbls</i>	<i>3</i>	<i>Displacement</i>
<i>7:43</i>			<i>69 bbls</i>	<i>3</i>	<i>2nd stage Cmt - 13.5 ppg</i>
<i>7:53</i>			<i>91 bbls</i>	<i>3</i>	<i>Displacement</i>
<i>8:46</i>			<i>104 bbls</i>	<i>3</i>	<i>3rd stage Cmt - 13.5 ppg</i>
<i>8:49</i>			<i>114 bbls</i>	<i>3</i>	<i>Displacement</i>
<i>9:22</i>			<i>127 bbls</i>	<i>3</i>	<i>4th stage Cmt - 13.5 ppg</i>
<i>9:23</i>			<i>129 bbls</i>	<i>3</i>	<i>Displacement</i>
<i>9:43</i>			<i>134 bbls</i>	<i>3</i>	<i>5th stage Cmt - 13.5 ppg</i>
<i>9:50</i>			<i>142 bbls</i>	<i>3</i>	<i>Rat Hole Cmt - 13.5 ppg</i>
<i>10:02</i>			<i>147 bbls</i>	<i>3</i>	<i>Mouse Hole Cmt - 13.5 ppg</i>
<i>10:10</i>					<i>Rig-Down</i>
<i>11:00</i>					<i>Leave Loc</i>

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KCC WICHITA

Thanks for calling Basic Energy Services.
Evik Chavez & Crew