

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

6/02/11

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**CONFIDENTIAL**

Operator: License # 30606  
Name: Murfin Drilling Company, Inc.  
Address: 250 N. Water, Suite 300  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: None  
Operator Contact Person: Leon Rodak  
Phone: (316) 267-3241  
Contractor: Name: Murfin Drilling Company, Inc.  
License: 30606

API No. 15 - 039-21086-00-00  
County: Decatur  
NE NW NE Sec. 14 Twp. 03 S. R. 27  East  West  
330 FNL feet from S (N) (circle one) Line of Section  
1650 FEL feet from (E) W (circle one) Line of Section

Wellsite Geologist: Paul Gunzelman **CONFIDENTIAL**  
Designate Type of Completion:  
 New Well  Re-Entry  Workover **KCC**  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: M & M Bailey Well #: 1-14  
Field Name: Wildcat

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

Producing Formation: None  
Elevation: Ground: 2679 Kelly Bushing: 2684  
Total Depth: 3900 Plug Back Total Depth: None  
Amount of Surface Pipe Set and Cemented at 301 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

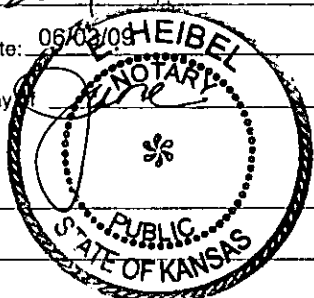
02/02/09 02/08/09 02/08/09  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date

Drilling Fluid Management Plan DANS 7-9-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal, if hauled off-site: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Leon Rodak, VP Production Date: 06/02/09  
Subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_, 2009.  
Notary Public: \_\_\_\_\_  
Date Commission Expires: 11/1/2011



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

KANSAS CORPORATION COMMISSION

JUN 04 2009

RECEIVED

Operator Name: Murfin Drilling Company, Inc. Lease Name: M & M Bailey Well #: 1-14  
 Sec. 14 Twp. 03 S. R. 27  East  West County: Decatur

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E. Logs Run:

Dual Induction, Compensated Porosity,  
 Microresistivity

SEE ATTACHED LIST  
 APR 08 2000

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	301	Common	210 sx	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

KANSAS CORPORATION COMMISSION  
 JUN 04 2000  
 RECEIVED

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

M&M Bailey #1-14 330 FNL 1650 FEL Sec. 14-T35-R27W 2684' KB							Sayles #1-13 1120 FNL 1320 FEL Sec. 13-T35-R27W 2678' KB	
Formation	Sample top	Datum	Ref	Log Top	Datum	Ref	Log Top	Datum
Anhydrite	2246	+438	-5	2246	+438	-5	2235	+443
B/Anhydrite	2280	+404	-7	2280	+404	-7	2267	+411
Topeka	3412	-728	+4	3412	-728	+4	3410	-732
Oread	3551	-867	+3	3531	-867	+3	3548	-870
Heebner	3580	-896	+2	3580	-896	+2	3576	-898
Toronto	3607	-923	+3	3616	-932	-6	3604	-926
Lansing	3621	-937	+5	3624	-940	+2	3620	-942
BKC	3823	-1139	-1	3823	-1139	-1	3816	-1138
Arbuckle							3996	-1318
RTD	3900	-1216					4040	-1362
LTD				3901	-1217		4042	-1364

100 0 2 100

KANSAS CORPORATION COMMISSION

JUN 04 2009

RECEIVED

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906  
Voice: (785) 483-3887  
Fax: (785) 483-5566

*acct. Liny*

## INVOICE

Invoice Number: 118050  
Invoice Date: Feb 2, 2009

Page: 1  
**PROD COPY**

**Bill To:**

Murfin Drig. Co., Inc.  
250 N. Water  
STE #300  
Wichita, KS 67202

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	M-M bailey #1-14	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Feb 2, 2009	3/4/09

Quantity	Item	Description	Unit Price	Amount
210.00	MAT	Class A Common	15.45	3,244.50
4.00	MAT	GEI	20.80	83.20
7.00	MAT	Chloride	58.20	407.40
221.00	SER	Handling	2.40	530.40
50.00	SER	Mileage 221 sx @ .10 per sk per mi	22.10	1,105.00
1.00	SER	Surface	1,018.00	1,018.00
50.00	SER	Mileage Pump Truck	7.00	350.00

Account	Unit Rig	W L	No.	Amount	Description
05000	016	W	3343	6973.81	Current Csg

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1349.90

ONLY IF PAID ON OR BEFORE

Mar 4, 2009

Subtotal	6,738.50
Sales Tax	235.31
Total Invoice Amount	6,973.81
Payment/Credit Applied	
<b>TOTAL</b>	<b>6,973.81</b>

1349.90

5626.11





24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906  
Voice: (785) 483-3887  
Fax: (785) 483-5566

*act*  
**INVOICE** *fy*

Invoice Number: 118119  
Invoice Date: Feb 8, 2009  
Page: 1

PROD C

**Bill To:**  
Murfin Drig. Co., Inc.  
250 N. Water  
STE #300  
Wichita, KS 67202

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	M & M Bailey #1-14	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Feb 8, 2009	3/10/09

Quantity	Item	Description	Unit Price	Amount
132.00	MAT	Class A Common	15.45	2,039.40
88.00	MAT	Pozmix	8.00	704.00
7.00	MAT	Gel	20.80	145.60
55.00	MAT	Flo Seal	2.50	137.50
229.00	SER	Handling	2.40	549.60
50.00	SER	Mileage 229 sx @ .10 per sk per mi	22.90	1,145.00
1.00	SER	Plug to Abandon	1,185.00	1,185.00
50.00	SER	Mileage Pump Truck	7.00	350.00
1.00	EQP	Dry Hole Plug	40.00	40.00

Account	Unit Rig	W L	No.	Amount	Description
03600	016	40	3343	6692.75 (2203.64)	PYA

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

**\$ 2,203.64** *3506*

ONLY IF PAID ON OR BEFORE

**Mar 10, 2009**

Subtotal	6,296.10
Sales Tax	396.65
Total Invoice Amount	6,692.75
Payment/Credit Applied	
<b>TOTAL</b>	<b>6,692.75</b>

KANSAS CORPORATE COMMISSION

JUL 2009 RECEIVED

*rem* 2203.64  
4489.11

# ALLIED CEMENTING CO.. LLC. 044217

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley

DATE <u>2-8-09</u>	SEC. <u>14</u>	TWP. <u>3S</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION <u>1:00pm</u>	JOB START <u>1:00pm</u>	JOB FINISH <u>3:20pm</u>
LEASE <u>M + M Bailey</u>	WELL # <u>1-14</u>	LOCATION <u>Jennings</u>	<u>8N 1 1/4 W</u>			COUNTY <u>Decatur</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>		<u>Sinto</u>					

CONTRACTOR Murfin Drilling Rig 16 OWNER same

TYPE OF JOB PTA

HOLE SIZE <u>2 1/8</u>	T.D. <u>3900</u>	CEMENT
CASING SIZE	DEPTH	AMOUNT ORDERED <u>220 sks 4940 496g.66</u>
TUBING SIZE	DEPTH	<u>1/4 Flo-seal</u>
DRILL PIPE <u>4 1/2</u>	DEPTH <u>2265</u>	

TOOL	DEPTH	COMMON <u>132 sks</u>	@ <u>15.45</u>	<u>2039.40</u>
PRES. MAX	MINIMUM	POZMIX <u>88 sks</u>	@ <u>8.00</u>	<u>204.00</u>
MEAS. LINE	SHOE JOINT	GEL <u>7 sks</u>	@ <u>20.80</u>	<u>145.60</u>
CEMENT LEFT IN CSG.		CHLORIDE	@	
PERFS.		ASC	@	
DISPLACEMENT			@	

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Andrew</u>			
# <u>423-281</u>	HELPER <u>Larene</u>			
BULK TRUCK				
# <u>377</u>	DRIVER <u>Darrin</u>			
BULK TRUCK				
#	DRIVER			

HANDLING <u>229 sks</u>	@ <u>2.40</u>	<u>549.60</u>
MILEAGE <u>109 sk/mile</u>		<u>1145.00</u>
TOTAL		<u>4721.10</u>

REMARKS:

25 sks @ 2265'  
100 sks @ 1450'  
40 sks @ 350'  
10 sks @ 40'  
15 sks mouse hole  
30 sks Rat hole

thank you

CHARGE TO: Murfin

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB <u>2265'</u>		
PUMP TRUCK CHARGE		<u>1185.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>50 miles</u>	@ <u>2.00</u>	<u>350.00</u>
MANIFOLD	@	
	@	
TOTAL		<u>1535.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>		
<u>1 dry hole plug</u>	@	<u>40.00</u>
	@	
	@	
	@	
TOTAL		<u>40.00</u>

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_

SIGNATURE Kelly Wilson

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

REGISTRATION COMMISSION  
 JUN 04 2009