

RECEIVED ORIGINAL
Form ACO-1

JUN 29 2011
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
KCC WICHITA

OPERATOR: License # 31691
Name: Coral Coast Petroleum, LC
Address 1: 8100 E. 22nd St. N. #600-R
Address 2:
City: Wichita State: KS Zip: 67226 +
Contact Person: Daniel M. Reynolds
Phone: (316) 269-1233
CONTRACTOR: License # 30606
Name: Murfin Drilling Company
Wellsite Geologist: Pat Deenihan
Purchaser: D&A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
07/05/2007 07/15/2007 07/15/2007
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 063-21668-00-00
Spot Description: 36' NE of
S/2, S/2, S/2 Sec. 23 Twp. 14 S. R. 30 East West
360 Feet from North / South Line of Section
2,620 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Gove
Lease Name: Roemer Well #: 1
Field Name: wildcat
Producing Formation: na
Elevation: Ground: 2719 Kelly Bushing: 2729
Total Depth: 4450 Plug Back Total Depth: na
Amount of Surface Pipe Set and Cemented at: 225 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 7000 ppm Fluid volume: 1000 bbls
Dewatering method used: evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: Managing Member Date: 6/28/2011

KCC Office Use ONLY
 Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: [Signature] Date: 7/5/11

Operator Name: Coral Coast Petroleum, LC Lease Name: Roemer Well #: 1
 Sec. 23 Twp. 14 S. R. 30 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: CND, DI, Micro, Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>2157</td> <td>+572</td> </tr> <tr> <td>Heebner</td> <td>3758</td> <td>-1029</td> </tr> <tr> <td>Lansing</td> <td>3795</td> <td>-1066</td> </tr> <tr> <td>BKC</td> <td>4114</td> <td>-1385</td> </tr> <tr> <td>Fort Scott</td> <td>4294</td> <td>-1565</td> </tr> <tr> <td>Mississippi</td> <td>4408</td> <td>-1679</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	2157	+572	Heebner	3758	-1029	Lansing	3795	-1066	BKC	4114	-1385	Fort Scott	4294	-1565	Mississippi	4408	-1679
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	225	common	160	3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.				Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

KCC WICHITA

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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DST Report Coral Coast Petroleum, L.C.

#1 Roemer

DST #1, Lansing A-C, 3787'-3844', 45-60-45-60, weak to fair blows, Recovered 500' Muddy Water, Cl- 37000ppm, FP 18-141;145-250, SIP 1076-1061, Hyd 1853-1841, 127 degrees.

DST #2 (Lansing E-F) 3864' – 3884', 30-30-30-30, weak blow, Recovered 5' mud with oil scum, FP 15-15;14-18, SIP 38-54, Hyd 1804-1745, 122 degrees F.

DST # 3 (Lansing G') 3884-3904, 30-30-30-30, weak blow, Recovered 10' mud with scum of oil, FP 15-19;20-24, SIP 907-854, 1895-1855, 124 degrees.

DST #4 (Lansing H) 3959 – 3984, 30-45-30-60, strong blow in 6 min. Recovered 1200' water with slight show of oil, FP 31-371;74-530 SIP 1030-1000, HYD 1909-1877, 135 degrees F, Cl- 50,000ppm,

DST #5 (Lansing I, J, and K) 3984 – 4076, 30-45-45-60, Strong blow in 12 min. Recovered 870' Muddy Water with scum and spots of oil, FP 34-291;374-573 SIP 998-981 Hyd 1997, 131 degrees F, 50,000ppm

DST #6, Myrick Station and Fort Scott, 4254-4310, 45-45-60-60, Strong blow, Recovered 560' gas in pipe, 85'gassy oil, 93' gassy oil cut mud, FP 18-43;45-74, SIP 1080-1090, HYD 2095-2067 132 degrees,

DST #7 Cherokee and Johnson zones. Excellent sample shows but tight. 4316-4378, 30-30-30-30, weak blow, Recovered 10' mud with scum of oil. FP 18-29;31-39 SIP 959-911 HYD 21565-2124 128 degrees F.

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ALLIED CEMENTING CO., INC. 25956

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>7-5-07</u>	SEC. <u>23</u>	TWP. <u>14 S</u>	RANGE <u>30 W</u>	CALLED OUT	ON LOCATION <u>8:30 PM</u>	JOB START <u>10:15 PM</u>	JOB FINISH <u>10:30 PM</u>
LEASE <u>Roemer</u>	WELL # <u>1</u>	LOCATION <u>Oakley 10S-8E-10S-3/4</u>		COUNTY <u>Gove</u>	STATE <u>Kan</u>		

OLD OR NEW (Circle one)

CONTRACTOR Muckin Dcls Co #14

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 225'

CASING SIZE 8 5/8 DEPTH 225'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13 1/4 BBL

OWNER Same

CEMENT AMOUNT ORDERED 160 sks com

3% cc - 2% gel

EQUIPMENT

PUMP TRUCK CEMENTER Walt

422 HELPER Wayne

BULK TRUCK

377 DRIVER Larene

BULK TRUCK

_____ DRIVER _____

COMMON	<u>160-sks @</u>	<u>12.00</u>	<u>2,016.00</u>
POZMIX	_____ @	_____	_____
GEL	<u>3-sks @</u>	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5-sks @</u>	<u>46.60</u>	<u>233.00</u>
ASC	_____ @	_____	_____
	_____ @	_____	_____
	_____ @	_____	_____
	_____ @	_____	_____
	_____ @	_____	_____
	_____ @	_____	_____
	_____ @	_____	_____
HANDLING	<u>168 sks @</u>	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>9¢ per sk/mile</u>	_____	<u>483.84</u>
TOTAL			<u>3,101.99</u>

REMARKS:

Cement Did Cure

Thank You

CHARGE TO: Coral Coast

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	_____	_____	
PUMP TRUCK CHARGE	_____	<u>815.00</u>	
EXTRA FOOTAGE	_____ @	_____	
MILEAGE	<u>32-miles @</u>	<u>6.00</u> <u>192.00</u>	
MANIFOLD	_____ @	_____	
	_____ @	_____	
	_____ @	_____	
TOTAL			<u>1,007.00</u>

PLUG & FLOAT EQUIPMENT

	<u>8 5/8</u>	_____	
<u>1- Surface Plug</u>	_____ @	<u>60.00</u>	
	_____ @	_____	
	_____ @	_____	
	_____ @	_____	
	_____ @	_____	
RECEIVED			
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KCC WICHITA			
TOTAL			<u>60.00</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Greg Unruh

Greg Unruh
PRINTED NAME

ALLIED CEMENTING CO., INC.

28620

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Osage KS

DATE <u>7-15-07</u>	SEC. <u>23</u>	TWP. <u>14</u>	RANGE <u>30</u>	CALLED OUT	ON LOCATION <u>11:00pm</u>	JOB START <u>3:30am</u>	JOB FINISH <u>4:30am</u>
LEASE <u>Roemer</u>	WELL # <u>#1</u>	LOCATION <u>Osage 105. R.E. 105-</u>		COUNTY <u>Gove</u>	STATE <u>KS</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>3 1/2 E</u>				

CONTRACTOR Murphy #14
 TYPE OF JOB PTA
 HOLE SIZE 7 7/8 T.D. 4550'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4"2 DEPTH 2175'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER SAME
 CEMENT
 AMOUNT ORDERED 200 60/40
60/60 114# Plaseal

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy
 # 102 HELPER Relly
 BULK TRUCK
 # 377 DRIVER Alvin
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>120</u>	@ <u>12⁶⁰</u>	<u>1512⁰⁰</u>
POZMIX	<u>80</u>	@ <u>6⁴⁰</u>	<u>512⁰⁰</u>
GEL	<u>10</u>	@ <u>16⁶⁵</u>	<u>166⁵⁰</u>
CHLORIDE		@	
ASC		@	
<u>Plaseal 50*</u>		@ <u>2⁰⁰</u>	<u>100⁰⁰</u>
HANDLING	<u>212</u>	@ <u>1⁹⁰</u>	<u>402⁰⁰</u>
MILEAGE	<u>.0945 kmile</u>		<u>610³⁶</u>
TOTAL			<u>3303⁸⁶</u>

REMARKS:
25SKS @ 2175'
~~100SK @ 1244'~~
40SKS @ 277'
10SKS @ 40'
10SKS in MH
15SKS in RM
Job complete @ 4:30AM
THANKS Fuzzy & crew

SERVICE

DEPTH OF JOB 2175'
 PUMP TRUCK CHARGE 955⁰⁰
 EXTRA FOOTAGE @ _____
 MILEAGE 32 @ 6⁰⁰ 192⁰⁰
 MANIFOLD @ _____
 @ _____
 @ _____

CHARGE TO: Coral Coast
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1147⁰⁰

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PLUG & FLOAT EQUIPMENT

 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____

RECEIVED
 JUN 29 2011
 KCC WICHITA

TOTAL _____
 TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Greg Unruh

GREG UNRUH
 PRINTED NAME