

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 30458  
Name: R.J.M. Oil Company, Inc.  
Address 1: P.O. Box 256  
Address 2: \_\_\_\_\_  
City: Claflin State: KS Zip: 67525 + 0256  
Contact Person: Chris Hoffman  
Phone: ( 620 ) 786-8744  
CONTRACTOR: License # 33905  
Name: Royal Drilling, Inc.  
Wellsite Geologist: Jim Musgrove  
Purchaser: Coffeyville

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Cora, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>6-1-2011</u>	<u>6-6-2011</u>	<u>6-10-2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25555-00-00  
Spot Description: \_\_\_\_\_  
NE SE NW Sec. 8 Twp. 17 S. R. 11  East  West  
1,650 Feet from  North /  South Line of Section  
2,310 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Barton  
Lease Name: Wondra-Poppelreiter Unit Well #: 3  
Field Name: Kraft-Prusa  
Producing Formation: Arbuckle  
Elevation: Ground: 1878' Kelly Bushing: 1883'  
Total Depth: 3335' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 409 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 65000 ppm Fluid volume: 400 bbls  
Dewatering method used: Allow to dry and backfill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Lawrence A. Smith*  
Title: President Date: 7-4-2011

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: DG Date: 7/7/11

**RECEIVED**  
**JUL 07 2011**  
**KCC WICHITA**

Operator Name: R.J.M. Oil Company, Inc. Lease Name: Wondra-Poppelreiter Unit Well #: 3  
 Sec. 8 Twp. 17 S. R. 11  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Toronto</td> <td>-1084</td> <td>KB</td> </tr> <tr> <td>Lansing</td> <td>-1186</td> <td>KB</td> </tr> <tr> <td>Arbuckle</td> <td>-1442</td> <td>KB</td> </tr> </table>	Name	Top	Datum	Toronto	-1084	KB	Lansing	-1186	KB	Arbuckle	-1442	KB
Name	Top	Datum											
Toronto	-1084	KB											
Lansing	-1186	KB											
Arbuckle	-1442	KB											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	409	Common	200	3% cc 2% gel
Production	7 7/8	5 1/2	15.50#	3326	Common	180	10% salt 5% gilsonite 500 gal mudclear

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size: <u>27/8</u>	Set At: <u>3290</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR: <u>6-14-2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. <u>95</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio <u>40</u>

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4953

Date	6-2-11	Sec.	8	Twp.	17	Range	11	County	Barber	State	Ks	On Location	Finish	2:00 AM		
Lease	w/ord/m		Well No.	#3		Location									Beaver, Ks - 3E, 1S, 2E, 2S, 3/4E	
Contractor	Pappeler											Owner	S/Info			
Type Job	Surface											To Quality Oilwell Cementing, Inc.				
Hole Size	12 1/4"		T.D.	409'		You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Csg.	8 5/8"		Depth	409'		Charge To	RSM Company									
Tbg. Size			Depth			Street										
Tool			Depth			City	State									
Cement Left in Csg.	15'		Shoe Joint	15'		The above was done to satisfaction and supervision of owner agent or contractor.										
Meas Line			Displace	25 BLS		Cement Amount Ordered	200 x Common 3% CC									

**EQUIPMENT**

Pumptrk	1	No.	Cementer	Cisco		2% Gel									
			Helper			Common	200								
Bulktrk	3	No.	Driver	Cory		Poz. Mix									
			Driver	Rick		Gel.	4								
Bulktrk	p.m.	No.	Driver			Calcium	7								

**JOB SERVICES & REMARKS**

Remarks:	Cement did Circulate.											Hulls	
Rat Hole												Salt	
Mouse Hole												Flowseal	
Centralizers												Kol-Seal	
Baskets												Mud CLR 48	
D/V or Port Collar												CFL-117 or CD110 CAF 38	
												Sand	
												Handling	211
												Mileage	

**FLOAT EQUIPMENT**

												Guide Shoe	
												Centralizer	
												Baskets	
												AFU Inserts	
												Float Shoe	
												Latch Down	

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Pumptrk Charge Surface  
Mileage 31

JUL 07 2011

KCC WICHITA

Discount

Total Charge

X Signature *Wong Budz*

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4955

Date 6-6-11 Sec. 8 Twp. 17 Range 11 County Barton State Ks On Location \_\_\_\_\_ Finish 6:30 PM

Lease Woodson Poppelrieter Well No. #3 Location Beaver, Ks - 3E, 1S, 2E, 2S, 3/4E

Contractor Royal Rig #1 Owner S/Tato

Type Job Production To: Quality Oilwell Cementing, Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Hole Size 7 7/8" T.D. 3335' Charge To: RJM Company

Csg. 5 1/2" 15.50' New Depth 3326' Street \_\_\_\_\_

Tbg. Size \_\_\_\_\_ Depth \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_

Tool \_\_\_\_\_ Depth \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_

Cement Left in Csg. 36.05' Shoe Joint 36.05' The above was done to satisfaction and supervision of owner agent or contractor.

Meas Line \_\_\_\_\_ Displace 76 BLS Cement Amount Ordered 180 sx Common 10% Salt

**EQUIPMENT**

Pumptrk 1 No. C150 Cementer Helper \_\_\_\_\_  
Bulktrk 8 No. Cory Driver \_\_\_\_\_  
Bulktrk 14 No. Rick Driver \_\_\_\_\_

**JOB SERVICES & REMARKS**

Remarks: \_\_\_\_\_

Rat Hole 30 SX

Mouse Hole 15 SX

Centralizers 1-9 Stk

Baskets 1, 5 STS

D/V or Port Collar \_\_\_\_\_

pipe on bottom, break Circulation \_\_\_\_\_

plug pump 500 gal Mud Clear 48 \_\_\_\_\_

shut down plug Rathole w/ 20 SX \_\_\_\_\_

plug mouse hole 15 SX Hook to \_\_\_\_\_

5" casing and mix 135 SX Common \_\_\_\_\_

10% Salt, 5% Gilsonite shut down \_\_\_\_\_

wash up + Released plug + Displaced \_\_\_\_\_

with 26 BLS of fresh water \_\_\_\_\_

Released on float held \_\_\_\_\_

Lift pressure 250 # \_\_\_\_\_

land plug to 200 # \_\_\_\_\_

\_\_\_\_\_

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\_\_\_\_\_

**FLOAT EQUIPMENT**

Guide Shoe 1

Centralizer 9 - turbo's

Baskets 2

AFU Inserts \_\_\_\_\_

Float Shoe \_\_\_\_\_

Latch Down \_\_\_\_\_

1- Rubber plug

Rotating Head Assy

Pumptrk Charge \_\_\_\_\_

Mileage \_\_\_\_\_

RECEIVED  
JUL 07 2011  
Tax  
KCC WICHITA  
Total Charge

X Signature 