

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
June 2009
**Form Must Be Typed
Form must be Signed
All blanks must be Filled**

OPERATOR: License # 5876
Name: Diamond B Miami Flood, LTD
Address 1: 34475 W 263 Street
Address 2: _____
City: Paola State: KS Zip: 66071 + _____
Contact Person: Jim Ferley
Phone: (913) 294-3841
CONTRACTOR: License # 4339
Name: Dale Jackson Production Company
Wellsite Geologist: _____
Purchaser: Plains

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
7-30-10 8-3-10 8-3-10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 121-28784-00-00
Spot Description: SE quarter
nw sw nw se Sec. 23 Twp. 16 S. R. 21 East West
1,815 Feet from North / South Line of Section
2,475 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Miami
Lease Name: Beets Well #: DB-6
Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: 1028 Kelly Bushing: 1034
Total Depth: 668 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 655
feet depth to: surface w/ 90 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: pond water ppm Fluid volume: 90 bbls
Dewatering method used: all free water disposed of injection system on lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Partner Date: June 29, 2011

KCC Office Use ONLY

Letter of Confidentiality Received **RECEIVED**
Date: _____
 Confidential Release Date: JUL 05 2011
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KCC WICHITA
ALT I II III Approved by: DJg Date: 7/2/11

Operator Name: Diamond B Miami Flood, LTD Lease Name: Beets Well #: DB-6
 Sec. 23 Twp. 16 S. R. 21 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no. Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:70%;">Name</th> <th style="width:15%;">Top</th> <th style="width:15%;">Datum</th> </tr> </thead> <tbody> <tr> <td>soil</td> <td>surface</td> <td>2</td> </tr> <tr> <td>lime & shale</td> <td>2</td> <td>655</td> </tr> <tr> <td>squirrel oil sand</td> <td>655</td> <td>665</td> </tr> <tr> <td>shale</td> <td>665</td> <td>668 TD</td> </tr> </tbody> </table>	Name	Top	Datum	soil	surface	2	lime & shale	2	655	squirrel oil sand	655	665	shale	665	668 TD
Name	Top	Datum														
soil	surface	2														
lime & shale	2	655														
squirrel oil sand	655	665														
shale	665	668 TD														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	8 3/4	7 inch	18	20	common	5	
production	5 5/8	2 7/8	8.6	656	common	90	50 fly ash

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
open hole	656 to 668	40 sack sand frack, 200 lbs rock salt, 110 bbls salt water	656 to 668

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. June 2, 2011	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf	Water Bbls. 6	Gas-Oil Ratio 50	Gravity 28

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <div style="text-align: center; border: 1px solid black; padding: 5px;">RECEIVED</div> <div style="text-align: center; border: 1px solid black; padding: 5px;">JUL 05 2011</div>
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Lease :	Beets	
Owner:	Diamond B Flood Ltd.	
OPR #:	5876	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20FT, 6IN	5 SACKS	8 3/4
Longstring	Cemented:	Hole Size:
656' 2 7/8'	90	5 5/8

8rd

Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

SN:	Packer:
NONE	655'
Plugged:	Bottom Plug:

Well #: 00-0
Location: SW-NW-SE S23T16R21
County: Miami
FSL: 1815
FEL: 2475
API#: 15-121-28784-00-00
Started: 7-30-10
Completed: 8-3-10
TD: 668

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	Top soil	13	642	Shale
7	9	Clay	1	643	Lime
11	20	Lime	5	648	Shale
1	21	Black shale	3	652	Lime (odor)
8	29	Sandy shale	1	653	Oil sand (shaley){poor bleed0
20	49	Lime	2	655	Oil sand (poor bleed) (some shale){
6	55	Shale	1.5	656.5	Oil sand (very shaley){poor bleed)
1	56	Red bed	2.5	659	Oil sand(fair bleed)
17	73	Shale	2	661	Oil sand (fair bleed){some shale)
23	96	Lime	2	663	Oil sand (shaley){fair bleed)
26	122	Sandy shale	2	665	Oil sand (very shaley) (Fair bleed)
56	178	Shale	TD	668	Shale
20	198	Lime			
7	205	Shale			
9	214	Sandy shale			
14	228	Shale			
6	234	Lime			
14	248	Shale			
13	261	Sandy shale			
7	268	Sand (dry)			
11	279	Lime			
18	287	Shale			
24	321	Lime			
8	329	Black shale			
24	353	Lime			
2	355	Black shale			
5	360	Lime			
5	365	Shale			
5	370	Lime			
26	396	Shale			
6	402	Sand (dry)			
5	407	Sandy shale			
76	483	Shale			
1	484	Oil sand (shaley){poor bleed)			
18	502	Shale			
1	503	Black shale			
29	532	Shale			
7	539	Lime			
33	572	Shale			
1	573	Coal			
3	576	Shale			
5	581	Lime			
16	597	Shale			
4	601	Lime			
3	604	Black shale			
21	625	shale			
4	628	lime			

RECEIVED

JUL 05 2011

KCC WICHITA

