

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6627
Name: Prospect Oil & Gas, Inc.
Address 1: P.O. Box 837
Address 2: _____
City: Russell State: Kansas Zip: 67665 + _____
Contact Person: Brad Hutchison
Phone: (785) 483-0492
CONTRACTOR: License # 33905
Name: Royal Drilling, Inc.
Wellsite Geologist: Brad Hutchison
Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

- Original Comp. Date: _____ Original Total Depth: _____
- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>12-22-2010</u>	<u>12-31-2010</u>	<u>1-31-2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23683-00-00

Spot Description: _____
NE_NW_SW_NW Sec. 32 Twp. 13 S. R. 12 East West
1,385 Feet from North / South Line of Section
485 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Russell

Lease Name: Steinle Well #: 1

Field Name: Unnamed

Producing Formation: LKC

Elevation: Ground: 1832' Kelly Bushing: 1837'

Total Depth: 3300 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 236 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 795
feet depth to: surface w/ 125 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 45,000 ppm Fluid volume: 1000 bbls
Dewatering method used: Air dry and backfill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brad Hutchison
Title: PARTNER Date: 6-30-2011

KCC Office Use ONLY

RECEIVED

Letter of Confidentiality Received
Date: JUL 15 2011

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

KCC WICHITA

ALT I II III Approved by: Dg Date: 7/7/11

Operator Name: Prospect Oil & Gas, Inc. Lease Name: Steinie Well #: 1
 Sec. 32 Twp. 13 S. R. 12 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: CNL/CDL MEL/DIL RAG	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>760</td> <td>+ 1077</td> </tr> <tr> <td>Topeka</td> <td>2674</td> <td>- 837</td> </tr> <tr> <td>Heebner</td> <td>2910</td> <td>- 1073</td> </tr> <tr> <td>Toronto</td> <td>2927</td> <td>- 1090</td> </tr> <tr> <td>Lansing</td> <td>2979</td> <td>- 1142</td> </tr> </table>	Name	Top	Datum	Anhydrite	760	+ 1077	Topeka	2674	- 837	Heebner	2910	- 1073	Toronto	2927	- 1090	Lansing	2979	- 1142
Name	Top	Datum																	
Anhydrite	760	+ 1077																	
Topeka	2674	- 837																	
Heebner	2910	- 1073																	
Toronto	2927	- 1090																	
Lansing	2979	- 1142																	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	236'	Common	150	3% cc 2% gel
Production	7 7/8	4 1/2	10.5 #	3295'	Common	200	60/40 I

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	795-Surface	Common	200	Common 10% salt 5% Gilsonite

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3018-3021	1000 gal. 15% MCA	
2	3211-3214	3000 gal. 15% NE	

TUBING RECORD: Size: <u>2 3/8 "</u> Set At: <u>3295'</u> Packer At: <u>None</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>2-25-2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>6</u>	Gas Mcf <u>25</u>	Water Bbls. <u>30</u>
Gas-Oil Ratio		Gravity <u>30</u>	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3018-3214</u>
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4410

Date	1-18-11	Sec.	32	Twp.	B	Range	12	County	Russell	State	KS	On Location		Finish	6:30PM
Lease	Steinle	Well No.	2		Location Bunker hill E to 124 th N 2 mi E into										
Contractor	Express							Owner							
Type Job	Port Collar							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	2 7/8		T.D.		3300'		Charge To Prospect oil & Gas								
Csg.	4 1/2		Depth		795'		Street								
Tbg. Size	2 3/8		Depth				City								
Tool			Depth				State								
Cement Left in Csg.			Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.										
Meas Line			Displace		Cement Amount Ordered 200s x 4 to 4 bags 1/4 lb Flt/sk										

EQUIPMENT

Pumptrk	9	No.	Cementer	Brandon
			Helper	
Bulktrk	10	No.	Driver	Paul/Rally
			Driver	
Bulktrk	14	No.	Driver	Cory
			Driver	

USED 125sx	
Common	75
Poz. Mix	50
Gel.	4

JOB SERVICES & REMARKS

Remarks:
Rat Hole
Mouse Hole
Centralizers
Baskets
D/V for Port Collar @ 795'
Spot 1 sand @ 1325' and displaced
pressure casing to 200psi open
tool & establish circ mix 125sx of
cement & displaced close tool
pressure to 1000psi run 5jts &
wash clean. Run in wash sand
off plugs. Cement circulated.

Calcium	
Hulls	
Salt	
Flowseal	50#
Kol-Seal	
Mud CLR 48	
CFL-117 or CD110.CAF 38	
Sand	
Handling	200
Mileage	

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	
1-Sand	
Pumptrk Charge	Port Collar
Mileage	10

Thank You to Quality Oilwell
Cementing

X Signature

Tax RECEIVED
Total Charge JUL 09 2011

KCC WICHITA

QUALITY OILWELL CEMENTING, INC.

785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 4701

785-324-1041

Date	1-1-11	Sec.		Twsp.		Range		County	Russell	State	KS	On Location		Finish	5:45 A.M.	
Lease	Steinle	Well No.	1	Location	Bankhill 1N 1/2 E											
Contractor	Kofal #1							Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Type Job	Production string							Charge To	Prospect OUF 6003							
Hole Size	7 7/8	T.D.	3300													
Csg.	4 1/2 105T	Depth	3295													
Tbg. Size		Depth														
Tool	Port collar #2	Depth	795													
Cement Left in Csg.	38.45	Shoe Joint	38.45													
Meas Line		Displace	51 3/4 BL													
		Cement Amount Ordered	200 cum 109 lbs salt 5 1/2 Liters etc													

EQUIPMENT

Pumptrk	9	No.	Cement	20's
			Helper	
Bulktrk		No.	Driver	Fowl
			Driver	
Bulktrk	8	No.	Driver	Coly
			Driver	

500 gal mud clear 48
Common 200
Poz. Mix
Gel.

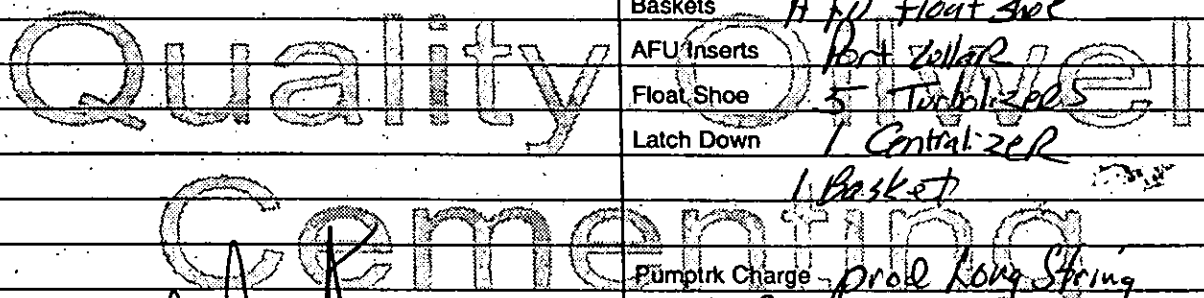
JOB SERVICES & REMARKS

Remarks:
 Rat Hole 30SK
 Mouse Hole 20SK
 Centralizers
 Baskets
 DV or Port Collar
 4 1/2 set @ 3295 insert set @ 3257
 Pump 500 gal mud clear 48 Cement casing
 Dwg hand 1000 ps. Release pressure
 D.V.

Calcium
Hulls
Salt 17
Flowseal
Kol-Seal 1000T
Mud CLR 48 500 gal
CFL-117 or CD110 CAF 38
Sand
Handling 100
Mileage

FLOAT EQUIPMENT

Guide Shoe	4-1/2
Centralizer	Latch down
Baskets	A Full float shoe
AFU inserts	Port collar
Float Shoe	5 Turbolizers
Latch Down	1 Centralizer
	1 Basket
Pumptrk Charge	prod long string
Mileage	9



X Signature *[Handwritten Signature]*

Tax
 Discount
RECEIVED
 Total Charge
 JUL 05 2011
 KCC WICHITA

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4677

Date	Sec.	Twp.	Range	County	State	On Location	Finish
12-23-10	32	13	12	Russell	Kansas		145AM
Lease	Well No.	Location					
Steink	1	Bunker Hill 1E 3/4N					
Contractor				Owner			
Rayd Drilling Rig 1				To Quality Oilwell Cementing, Inc.			
Type Job				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Surface							
Hole Size	T.D.	Charge To					
12 3/4	236	Prospect Oil & Gas					
Csg.	Depth	Street					
8 3/8 20lb 5 3/8	236						
Tbg. Size	Depth	City					
		State					
Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor.					
Cement Left in Csg.	Shoe Joint	Cement Amount Ordered					
10-15		150 Common 38CC 28lb					
Meas Line	Displace						
	14 1/2 Bl						

EQUIPMENT

Pumptrk	No.	Cement Helper	Common
5		Steve	150
Bulktrk	No.	Driver	Poz. Mix
8		Brandon	
Bulktrk	No.	Driver	Gel.
		150	3

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
	Sand
	Handling
	158
	Mileage

FLOAT EQUIPMENT

Guide Shoe
Centralizer
Baskets
AFU Inserts
Float Shoe
Latch Down

Quality Oilwell

Cementing

Signature: Doug Budig

Pumptrk Charge: Surface
Mileage: 10

RECEIVED
JUL 05 2011
KCC WICHITA

Tax
Discount
Total Charge