

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34383  
Name: JAMES RICKERSON DBA RANDI OIL COMPANY  
Address 1: 212 WEST GARFIELD  
Address 2: \_\_\_\_\_  
City: IOLA State: KS Zip: 66749 + \_\_\_\_\_  
Contact Person: JIM RICKERSON  
Phone: ( 620 ) 363-4556  
CONTRACTOR: License # 33977  
Name: EK ENERGY LLC  
Wellsite Geologist: N/A  
Purchaser: N/A

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD

Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Permit #: \_\_\_\_\_

Dual Completion    Permit #: \_\_\_\_\_

SWD    Permit #: \_\_\_\_\_

ENHR    Permit #: \_\_\_\_\_

GSW    Permit #: \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| APRIL 26, 2011                    | APRIL 28, 2011  | APRIL 30, 2011                          |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 001-30139-00-00

Spot Description: \_\_\_\_\_  
NE SE NE NE Sec. 30 Twp. 24 S. R. 19  East  West

165 Feet from  North /  South Line of Section

165 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW

County: ALLEN

Lease Name: ROURK Well #: 3

Field Name: IOLA

Producing Formation: SQUIRREL

Elevation: Ground: 1,020 FT. Kelly Bushing: N/A

Total Depth: 730 ft. Plug Back Total Depth: 715.8 ft.

Amount of Surface Pipe Set and Cemented at: 20.5 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: surface

feet depth to: 715.8 ft. w/ 90 sx cmf.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: LET WATER EVAPORATE - BACKFILLED

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donna Shanda

Title: AGENT Date: JULY 6, 2011

KCC Office Use ONLY RECEIVED

Letter of Confidentiality Received  
Date: JUL 06 2011

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: Dog Date: 7/7/11

KCC WICHITA

Operator Name: JAMES RICKERSON DBA RANDI OIL COMPANY Lease Name: ROURK Well #: 3  
 Sec. 30 Twp. 24 S. R. 19  East  West County: ALLEN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

|  |  |
|--|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(If no, Submit Copy)</i><br><br>List All E. Logs Run:<br><b>GAMMA RAY/NEUTRON/CCL</b> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum<br><br>SEE ATTACHED LOG |
|--|--|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 5-7/8"            | 7 in.                     |                   | 20.4'         |                |              |                            |
| Production  |                   | 2.875 in.                 |                   | 715.8'        |                | 90 sxs       |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD         |                  |                |              |                            |
|---|------------------|----------------|--------------|----------------------------|
| Purpose:                                      | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input checked="" type="checkbox"/> Perforate |                  |                |              |                            |
| <input type="checkbox"/> Protect Casing       |                  |                |              |                            |
| <input type="checkbox"/> Plug Back TD         |                  |                |              |                            |
| <input type="checkbox"/> Plug Off Zone        |                  |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 31             | 679.0' - 689.0'   |   |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

|   |           |   |                                   |
|---|-----------|---|-----------------------------------|
| TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ |           | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No   |                                   |
| Date of First, Resumed Production, SWD or ENHR. _____     |           | Producing Method:<br><input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |                                   |
| Estimated Production Per 24 Hours                         | Oil Bbls. | Gas Mcf   | Water Bbls. Gas-Oil Ratio Gravity |

|   |  |  |
|---|--|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i><br><input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL:<br>_____<br>_____ |
|---|--|--|

620 465-2740



E K Energy LLC  
1495 3000 St.  
Moran, Ks. 66755  
620-496-2526/620-852-3456  
License # 33977

**Customer:** RANDI OIL  
212 W. GARFIELD  
IOLA, KS 66749

Date 4/28/2011

**Services:** Drilling of Well ROURK 3#

|   |                    |
|---|--------------------|
| Drilled 5 7/8 hole to 730'x \$ 7.00 ft. | \$5,110.00         |
| Run pipe                                | 150.00             |
| Pit Charge                              | 0                  |
| <b>TOTAL</b>                            | <b>\$ 5,260.00</b> |

7/1 5-16-11

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JUL 06 2011  
KCC WICHITA

**PAYLESS CONCRETE PRODUCTS, INC.**

P.O. BOX 664  
802 N. INDUSTRIAL RD.  
IOLA, KS 66749

**INVOICE**

Invoice Number: 28972  
Invoice Date: Apr 28, 2011  
Page: 1

Voice: 620-365-5588  
Fax:

Duplicate

**Bill To:**  
CASH FOR C.O.D.'S  
802 N. INDUSTRIAL RD.  
IOLA, KS 66749

**Ship to:**  
RICKERSON OIL CO  
P.O. BOX 3  
IOLA, KS 66749

|                     |                        |                      |                 |
|---------------------|------------------------|----------------------|-----------------|
| <b>Customer ID</b>  | <b>Customer PO</b>     | <b>Payment Terms</b> |                 |
| CASH/C.O.D.         | ROURK#3                | C.O.D.               |                 |
| <b>Sales Rep ID</b> | <b>Shipping Method</b> | <b>Ship Date</b>     | <b>Due Date</b> |
|                     | TRUCK                  |                      | 4/28/11         |

| Quantity | Item         | Description                | Unit Price | Amount |
|----------|--------------|----------------------------|------------|--------|
| 90.00    | CEMENT/WATER | CEMENT & WATER PER BAG MIX | 7.60       | 684.00 |
| 1.00     | TRUCKING     | TRUCKING CHARGE            | 50.00      | 50.00  |

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KCC WICHITA

RF 5-10-11

|                        |               |
|------------------------|---------------|
| Subtotal               | 734.00        |
| Sales Tax              | 55.42         |
| Total Invoice Amount   | 789.42        |
| Payment/Credit Applied |               |
| <b>TOTAL</b>           | <b>789.42</b> |

Check/Credit Memo No:

802 N. Industrial Rd.  
P.O. Box 664  
Iola, Kansas 66749  
Phone: (620) 365-5588

# Payless Concrete Products, Inc.



**CONDITIONS**

Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.

**NOTICE TO OWNER**

Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

CA001  
CASH CUSTOMER

RI10/20  
RICKERSON OIL CO.  
P.O. BOX 3  
54 E TO 2000 JUST PAST COUNTRY  
CLUB E 60  
IOLA, KS 66749

| TIME      | FORMULA | LOAD SIZE  | YARDS ORDERED | CHL        | DRIVER/TRUCK | AIR           | PLANT/TRANSACTION # |
|-----------|---------|------------|---------------|------------|--------------|---------------|---------------------|
| 02:15:23p | WELL    | 9.00 yd    | 9.00 yd       | 0.00       | 31           | 0.00          |                     |
| DATE      | LOAD #  | YARDS DEL. | BATCH#        | WATER TRIM | SLUMP        | TICKET NUMBER |                     |
| 04-28-11  | 1       | 9.00 yd    | 16490         |            | 4.00 in      | 28972         |                     |

**WARNING**  
**IRRITATING TO THE SKIN AND EYES**  
Contains Portland Cement, Water, Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS AND CONTACT WITH EYES AND PROLONGED CONTACT WITH SKIN IN CASE OF CONTACT WITH SKIN OR EYES. RUSH THOROUGHLY WITH WATER. IF IRRITATION PERSISTS, GET MEDICAL ATTENTION. KEEP CHILDREN AWAY.

CONCRETE IS A PERISHABLE COMMODITY and BECOMES THE PROPERTY OF THE PURCHASER UPON LEAVING THE PLANT. ANY CHANGES OR CANCELLATION OF ORIGINAL INSTRUCTIONS MUST BE TELEPHONED TO THE OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.

Excess Delay Time Charged @ \$50/HR.

**PROPERTY DAMAGE RELEASE**  
(To be signed if delivery to be made inside curb line)

Dear Customer: The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places the material in the load where you desire it. It is our wish to help you in every way that we can, but in order to do this the driver is requesting that you sign this RELEASE relieving him and the supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material, and that you also agree to help him remove mud from the wheels of his vehicle so that he will not litter the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and the supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisen out of delivery of this order.

SIGNED

X \_\_\_\_\_

**Excessive Water is Detrimental to Concrete Performance**  
H<sub>2</sub>O Added By Request/Authorized By

\_\_\_\_\_ GAL X \_\_\_\_\_

WEIGHMASTER

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.

LOAD RECEIVED BY:

X *Rickerson*

| QUANTITY | CODE     | DESCRIPTION              | UNIT PRICE | EXTENDED PRICE |
|----------|----------|--------------------------|------------|----------------|
| 9.00     | WELL     | WELL (10 SACKS PER UNIT) | 9.00       | 76.00          |
| 1.00     | TRUCKING | TRUCKING CHARGE          | 1.00       | 50.00          |

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KCC WICHITA  
Four K  
well # 3

| RETURNED TO PLANT | LEFT JOB     | FINISH UNLOADING | DELAY EXPLANATION/CYLINDER TEST TAKEN   | TIME ALLOWED |
|-------------------|--------------|------------------|---|--------------|
| 3:17              | 3:06         |                  | 1. JOB NOT READY<br>2. SLOW POUR OR PUMP<br>3. TRUCK AHEAD ON JOB<br>4. CONTRACTOR BROKE DOWN<br>5. ADDED WATER |              |
| 2:35              | 2:46         |                  | 6. TRUCK BROKE DOWN<br>7. ACCIDENT<br>8. CITATION<br>9. OTHER   |              |
| LEFT PLANT        | ARRIVED JOB  | START UNLOADING  |   | TIME DUE     |
|                   |              |                  |   |              |
| TOTAL ROUND TRIP  | TOTAL AT JOB | UNLOADING TIME   |   | DELAY TIME   |
| 1HR               |              |                  |   |              |

SubTotal \$ 734.00  
Tax % 6.25 45.74  
Total \$ 780.24  
Order \$ 780.24

ADDITIONAL CHARGE 1 \_\_\_\_\_  
ADDITIONAL CHARGE 2 \_\_\_\_\_

GRAND TOTAL \$ 789.42

**Lone Jack Oil Company**  
**509 East Walnut**  
**Blue Mound, KS 66010**

**Invoice**

|             |                  |
|-------------|------------------|
| <b>Date</b> | <b>Invoice #</b> |
| 5/1/2011    | 1235             |

|  |
|--|
| <b>Bill To</b>                           |
| Jim Rickerson<br>Box 3<br>Iola, KS 66749 |

|                 |                |                |
|-----------------|----------------|----------------|
| <b>P.O. No.</b> | <b>Terms</b>   | <b>Project</b> |
|                 | Due on receipt |                |

| Quantity                     | Description   | Rate         | Amount   |
|------------------------------|---|--------------|----------|
| 1                            | <b>Rourk Lease</b><br>4/28/11, Well #3, circulated 90 sacks of cement to surface,<br>pumped plug, set float shoe. | 600.00       | 600.00T  |
|                              | Sales Tax   | 7.30%        | 43.80    |
| Thank you for your business. |   | <b>Total</b> | \$643.80 |

*Handwritten:* 7/6 ck# 1239

RECEIVED  
 JUL 06 2011  
 KCC WICHITA