

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL
Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
blanks must be Filled

OPERATOR: License # 34383
Name: JAMES RICKERSON DBA RANDI OIL COMPANY
Address 1: 212 WEST GARFIELD
Address 2: _____
City: IOLA State: KS Zip: 66749 + _____
Contact Person: JIM RICKERSON
Phone: (620) 363-4556
CONTRACTOR: License # 33977
Name: EK ENERGY LLC
Wellsite Geologist: N/A
Purchaser: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
APRIL 19, 2011 APRIL 21, 2011 APRIL 23, 2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 001-30138-00-00
Spot Description: _____
NW NE NE NE Sec. 30 Twp. 24 S. R. 19 East West
165 Feet from North / South Line of Section
495 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: ALLEN
Lease Name: ROURK Well #: 2
Field Name: IOLA
Producing Formation: SQUIRREL
Elevation: Ground: 1,020 FT. Kelly Bushing: N/A
Total Depth: 730 ft. Plug Back Total Depth: 725.4 ft.
Amount of Surface Pipe Set and Cemented at: 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: surface
feet depth to: 725.4 ft. w/ 95 sx cmf.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: LET WATER EVAPORATE - BACKFILLED
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donna Shanda
Title: AGENT Date: JULY 6, 2011

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dig Date: 7/7/11

RECEIVED
JUL 06 2011
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Operator Name: JAMES RICKERSON DBA RANDI OIL COMPANY Lease Name: ROURK Well #: 2
 Sec. 30 Twp. 24 S. R. 19 East West County: ALLEN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LOG
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	5-7/8"	7 in.		21'			
Production		2.875 in.		725.4'		95 sxs	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
25	682.0' - 690.0'		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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E K Energy LLC
1495 3000 St.
Moran, Ks. 66755
620-496-2526/620-852-3456
License # 33977

Customer: RANDI OIL
212 W. GARFIELD
IOLA, KS 66749

Date 4/21/2011

Services: Drilling of Well ROURK 2#

Drilled 5 7/8 hole to 730'x \$ 7.00 ft.	\$5,110.00
Run pipe	150.00
Pit Charge	0
TOTAL	\$ 5,260.00

PD 5-16-11

RECEIVED
JUL 06 2011
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PAYLESS CONCRETE PRODUCTS, INC.

P.O. BOX 664
802 N. INDUSTRIAL RD.
IOLA, KS 66749

INVOICE

Invoice Number: 28957
Invoice Date: Apr 21, 2011
Page: 1

Duplicate

Voice: 620-365-5588
Fax:

Bill To:

CASH FOR C.O.D.'S
802 N. INDUSTRIAL RD.
IOLA, KS 66749

Ship to:

RICKERSON OIL
P.O. BOX 3
IOLA, KS 66749

Customer ID
CASH/C.O.D.
Sales Rep ID

Customer PO
RICKERSON/2000 ST
Shipping Method
TRUCK

Payment Terms
C.O.D.
Ship Date
Due Date
4/21/11

Quantity	Item	Description	Unit Price	Amount
95.00	CEMENT/WATER	CEMENT & WATER PER BAG MIX	7.60	722.00
1.00	TRUCKING	TRUCKING CHARGE	50.00	50.00

Handwritten signature: RL [unclear]

Subtotal	772.00
Sales Tax	58.29
Total Invoice Amount	830.29
Payment/Credit Applied	
TOTAL	830.29

Check/Credit Memo No:

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802 N. Industrial Rd.
P.O. Box 664
Iola, Kansas 66749
Phone: (620) 365-5588

Payless Concrete Products, Inc.



CONDITIONS

Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.

NOTICE TO OWNER

Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

CA001
CASH CUSTOMER

RI4/21*
RICKERSON OIL CO.
P.O. BOX 3
54 E TO 2000 ST (GOLF) N TO
HILL GO DOWN TURN BA U BET TO
IOLA, KS 66749/DRILLING RTG W SD

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	CAL	DRIVER/TRUCK	AIR	PLANT/TRANSACTION #
02:46:45p	WELL	9.50 yd	9.50 yd	0.00	ZR 35	0.00	
DATE	LOAD #	YARDS DEL.	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER	
04-21-11	1	9.50 yd	16459		4.00 in	28957	

WARNING
IRRITATING TO THE SKIN AND EYES
Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water. If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.

CONCRETE IS A PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.

Excess Delay Time Charged @ \$50/Hr.

PROPERTY DAMAGE RELEASE
(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

Dear Customer: The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places the material in the load where you desire it. It is our wish to help you in every way that we can, but in order to do this the driver is requesting that you sign this RELEASE relieving him and this supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material, and that you also agree to help him remove mud from the wheels of his vehicle so that he will not litter the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and this supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisen out of delivery of this order.

SIGNED

X _____

Excessive Water is Detrimental to Concrete Performance
H₂O Added By Request/Authorized By

_____ GAL X _____

WEIGHMASTER

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.

LOAD RECEIVED BY:

X _____

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
9.50	WELL	WELL (10 SACKS PER UNIT)	76.00	722.00
1.00	TRUCKING	TRUCKING CHARGE	50.00	50.00

RECEIVED 9.50
1.00

JUL 06 2011

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RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED	SubTotal \$
3:50	3:30	3:28	1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER		772.00
			6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER		Tax % 7.550 58.29
				TIME DUE	Total \$ 830.29
					Order \$ 830.29
					ADDITIONAL CHARGE 1 _____
				DELAY TIME	ADDITIONAL CHARGE 2 _____
					GRAND TOTAL ▶

LEFT PLANT ARRIVED JOB START UNLOADING

2:57 3:09 3:11

TOTAL ROUND TRIP TOTAL AT JOB UNLOADING TIME

IHR

Lone Jack Oil Company
509 East Walnut
Blue Mound, KS 66010

Invoice

Date	Invoice #
4/22/2011	1233

Bill To
Jim Rickerson Box 3 Iola, KS 66749

P.O. No.	Terms	Project
	Due on receipt	

Quantity	Description	Rate	Amount
1	Rourk Oil 4/21/11, Well #2, Circulated 95 sacks of cement to surface, pumped plug, set float shoe. Sales Tax	600.00 7.30%	600.00T 43.80

70 ch # 1269

Thank you for your business.	Total	RECEIVED 603.80 JUL 06 2011
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