

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33993  
Name: Quest Energy, LLC  
Address 1: 2732 N Reese Rd  
Address 2: \_\_\_\_\_  
City: Brookville State: KS Zip: 67425 + 9812  
Contact Person: Mr. Tracy Hynes  
Phone: ( 785 ) 283 - 4249  
CONTRACTOR: License # 33905  
Name: Royal Drilling, Inc.  
Wellsite Geologist: Ed Glassman  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW  
 Gas       D&A       ENHR       SIGW  
 OG       GSW       Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic       Other (Corr, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled      Permit #: \_\_\_\_\_  
 Dual Completion      Permit #: \_\_\_\_\_  
 SWD      Permit #: \_\_\_\_\_  
 ENHR      Permit #: \_\_\_\_\_  
 GSW      Permit #: \_\_\_\_\_

<u>3/9/2011</u>	<u>3/15/2011</u>	<u>4/26/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25525-00-00  
Spot Description: \_\_\_\_\_  
W2 SE SW NE Sec. 27 Twp. 19 S. R. 11  East  West  
2,970 Feet from  North /  South Line of Section  
1,922 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE       NW       SE       SW  
County: Barton  
Lease Name: Helen Well #: 1  
Field Name: Chase-Silica  
Producing Formation: Kansas City  
Elevation: Ground: 1771' Kelly Bushing: 1778'  
Total Depth: 3415' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 266 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: Allow to dry and backfill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: manager Date: 7/5/2011

KCC Office Use ONLY RECEIVED

Letter of Confidentiality Received  
Date: JUL 06 2011  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: DJG Date: 7/7/11  
KCC WICHITA

Operator Name: Quest Energy, LLC Lease Name: Helen Well #: 1  
 Sec. 27 Twp. 19 S. R. 11  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	531	1250
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	2643	-862
Electric Log Submitted Electronically (If no, Submit Copy)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	2907	-1126
List All E. Logs Run:		Douglas	2939	-1158
<b>Dual Induction, Dual Comp. Porosity, Micro., Sonic</b>		Lansing	3048	-1267
		Arbuckle	3325	-1544

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	266	common	185	3%cc 2%gel
Production	7.875	5.500	14	3415	common	200	10% salt 500 gal. mud clear

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>KCC WICHITA</b>
Date of First, Resumed Production, SWD or ENHR. 4/26/2011	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls. 12	Gas Mcf	Water Bbls. 130	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3052-3073 &amp; 3128-3131</u> <u>3230-3237</u>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

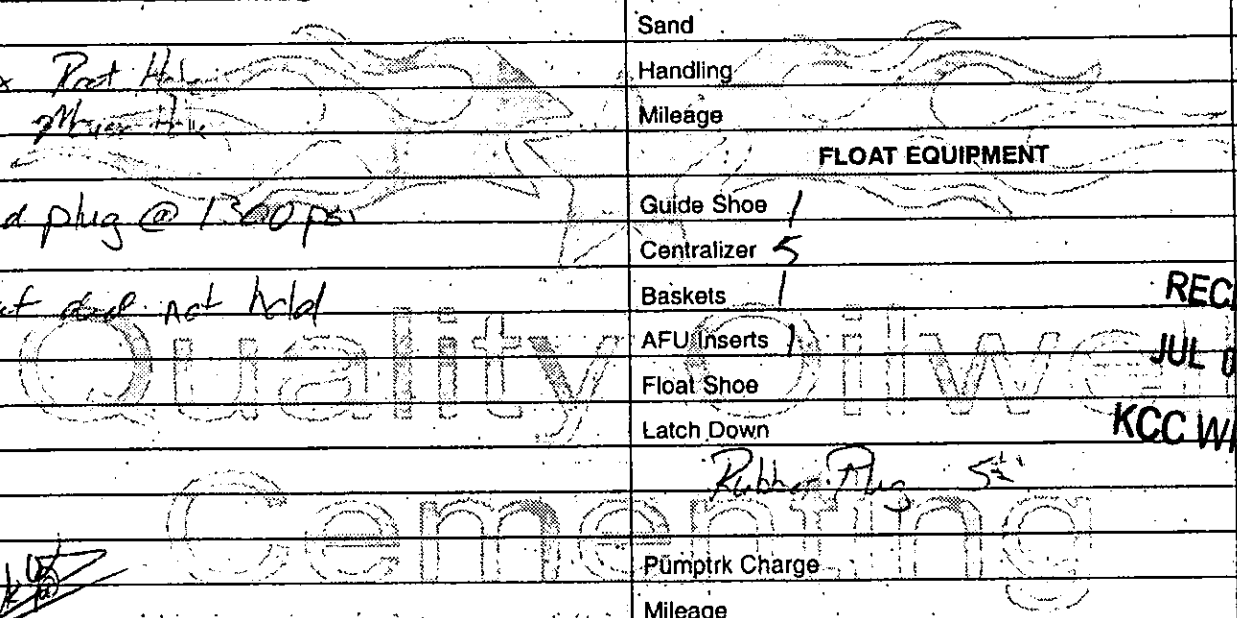
# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4785

Date	Sec.	Twp.	Range	County	State	On Location	Finish
3-16-11	27	19	11	Barber	Kansas		3:45pm
Lease <i>Hobbs</i>	Well No. <i>1</i>		Location <i>Elliptical 3E RA Wells</i>				
Contractor <i>Royal Drilling Rig</i>				Owner			
Type Job <i>Langstring</i>				To Quality Oilwell Cementing, Inc.			
Hole Size <i>7 7/8</i>				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Csg. <i>5 1/2 14lb</i>		Depth <i>3415</i>		Charge To <i>Quest Energy</i>			
Tbg. Size		Depth		Street			
Tool Port Collar # <i>67</i>		Depth <i>557</i>		City		State	
Cement Left in Csg. <i>43'</i>		Shoe Joint <i>43'</i>		The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line		Displace <i>824 Bbl</i>		Cement Amount Ordered <i>200 Common 10% Salt</i>			
<b>EQUIPMENT</b>				<i>500 Gal Mud Clear-48</i>			
Pumptrk <i>5</i>	No.	Cement Helper <i>Steve</i>	Common				
Bulktrk <i>8</i>	No.	Driver <i>Ryan</i>	Poz. Mix				
Bulktrk	No.	Driver <i>Dave</i>	Gel.				
<b>JOB SERVICES &amp; REMARKS</b>				Calcium			
Remarks:				Hulls			
Rat Hole				Salt			
Mouse Hole				Flowseal			
Centralizers <i>1, 3, 6, 9, 6lb</i>				Kol-Seal			
Baskets <i>6lb</i>				Mud CLR 48			
D/V or Port Collar # <i>67</i> <i>557'</i>				CFL-117 or CD110 CAF 38			
<i>30 ex Port Hole</i>				Sand			
<i>20 ex Mover Hole</i>				Handling			
<i>Land plug @ 1300 psi</i>				Mileage			
<i>Float did not hold</i>				<b>FLOAT EQUIPMENT</b>			
				Guide Shoe <i>1</i>			
				Centralizer <i>5</i>			
				Baskets <i>1</i>			
				AFU Inserts <i>1</i>			
				Float Shoe			
				Latch Down			
				<i>Rubber Plug 5 1/2"</i>			
				Pumptrk Charge			
				Mileage			
Signature <i>Henry W. Beecher</i> x Signature				Tax			
				Discount			
				Total Charge			



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JUL 06 2011  
KCC WICHITA

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4771

Date	3-9-11	Sec.	27	Twp.	19	Range	11	County	Barton	State	KS	On Location		Finish	10:30 PM	
Lease	Helen		Well No.	#1		Location Ellinwood Y. - 3 E 1 1/4 Rd, 1 1/2 N, W/S										
Contractor	Royal Rig #2							Owner To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Type Job	Surface							Charge To Quest Energy								
Hole Size	12 1/4"		T.D.	266'		Depth		266'		Street						
Csg.	8 1/8"		Depth		266'		City									State
Tbg. Size			Depth													
Tool			Depth													
Cement Left in Csg.	15'		Shoe Joint		15'		The above was done to satisfaction and supervision of owner agent or contractor.									
Meas Line			Displace		16 BBIS		Cement Amount Ordered 185 sv Common 3 1/2" 2 3/4" 2 1/2" 2 1/4"									

### EQUIPMENT

Pumptrk	1	No.	Cementer	Helper	Deate	Common
Bulktrk	3	No.	Driver	Driver	Willy	Poz. Mix
Bulktrk	pm.	No.	Driver	Driver	Rick	Gel.

### JOB SERVICES & REMARKS

Remarks:	Cement did Circulate.					
Rat Hole	Hulls					
Mouse Hole	Salt					
Centralizers	Flowseal					
Baskets	Kol-Seal					
D/V or Port Collar	Mud CLR 48					
	CFL-117 or CD110 CAF 38					
	Sand					
	Handling					
	Mileage					

### FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	

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KCC WICHITA

X Signature *Wong*

Pumptrk Charge	
Mileage	
Tax	
Discount	
Total Charge	