

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

ORIGINAL Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34383  
Name: James Rickerson dba Randi Oil Co.  
Address 1: 212 W. Garland  
Address 2: \_\_\_\_\_  
City: Iola State: KS Zip: 66749 + \_\_\_\_\_  
Contact Person: James Rickerson  
Phone: (620) 363-4556  
CONTRACTOR: License # 33977  
Name: EK Energy LLC  
Wellsite Geologist: n/a  
Purchaser: none

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW  
 Gas       D&A       ENHR       SIGW  
 OG       GSW       Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD  
 Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled      Permit #: \_\_\_\_\_  
 Dual Completion      Permit #: \_\_\_\_\_  
 SWD      Permit #: \_\_\_\_\_  
 ENHR      Permit #: \_\_\_\_\_  
 GSW      Permit #: \_\_\_\_\_

|                                   |                  |   |
|-----------------------------------|------------------|---|
| <u>9-21-2010</u>                  | <u>9-23-2010</u> | <u>9-23-2010</u>                        |
| Spud Date or<br>Recompletion Date | Date Reached TD  | Completion Date or<br>Recompletion Date |

API No. 15 - 15-001-30107-000

Spot Description: \_\_\_\_\_  
se se SW SW Sec. 6 Twp. 24 S. R. 19  East  West  
165 Feet from  North /  South Line of Section  
1,485 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: Allen

Lease Name: Shafer Well #: 6

Field Name: Iola

Producing Formation: Tucker

Elevation: Ground: 974 est. Kelly Bushing: n/a

Total Depth: 974 Plug Back Total Depth: 959

Amount of Surface Pipe Set and Cemented at: 22.8' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: surface

feet depth to: 959 w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: drilled with fresh water-air dry

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rody Quekalla, Treasurer/Owner

KCC Office Use ONLY

Letter of Confidentiality Received

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

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MAY 10 2011

KCC WICHITA

At 2-Dlg - 7/2/11

Operator Name: James Rickerson dba Randi Oil Co Lease Name: Shafer Well #: 6

Sec. 6 Twp. 24 S. R. 19  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

|   |   |
|---|---|
| <p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br/><i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br/><i>(If no, Submit Copy)</i></p> <p>List All E. Logs Run:</p> | <p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <p>Name Top Datum</p> |
|---|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   |                   | 12- 1/4                   |                   | 22.8          |                | 105          |                            |
| production  |                   | 5-5/8                     |                   | 974           |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD |                  |                |              |                            |
|---------------------------------------|------------------|----------------|--------------|----------------------------|
| Purpose:                              | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| ___ Perforate                         |                  |                |              |                            |
| ___ Protect Casing                    |                  |                |              |                            |
| ___ Plug Back TD                      |                  |                |              |                            |
| ___ Plug Off Zone                     |                  |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |

|   |           |         |   |               |   |
|---|-----------|---------|---|---------------|---|
| TUBING RECORD:                                  |           | Size:   | Set At:   | Packer At:    | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or ENHR. |           |         | Producing Method:<br><input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |               |   |
| Estimated Production Per 24 Hours               | Oil Bbls. | Gas Mcf | Water Bbls.   | Gas-Oil Ratio | Gravity   |

|  |  |   |
|--|--|---|
| <b>DISPOSITION OF GAS:</b><br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | <b>METHOD OF COMPLETION:</b><br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5)</i><br><input type="checkbox"/> Other (Specify) _____ | <b>PRODUCTION INTERVAL:</b><br>_____<br>_____ |
|--|--|---|

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**Lone Jack Oil Company**  
**509 East Walnut**  
**Blue Mound, KS 66010**

# Invoice

|           |           |
|-----------|-----------|
| Date      | Invoice # |
| 9/24/2010 | 1123      |

|  |
|--|
| <b>Bill To</b>   |
| Randi Oil<br>c/o Janet or Rod Nuckolls<br>7413 Pagent<br>Wichita, KS 67206 |

| P.O. No. | Terms | Project |
|----------|-------|---------|
|          |       |         |

| Quantity                     | Description  | Rate            | Amount           |
|------------------------------|--|-----------------|------------------|
| 1                            | Shaffer Lease<br>9/23/10, Well #6, circulated 105 sacks of cement to surface,<br>pumped 239 gallons of water behind cement and shut in.<br>Sales Tax | 600.00<br>7.30% | 600.00T<br>43.80 |
| Thank you for your business. |  | <b>Total</b>    | <b>\$643.80</b>  |

*GV*

*Pa 10/3 x 1662*  
*1301.01*  
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### DRILLERS LOG

Company: Brass Oil

Farm: Shaffer

Well No: 6#

API: 15-001-30107-0000

Surface Pipe: 22.8'

Contractor: EK Energy LLC

License# 33977

County: Allen

Sec: 6 TWP: 24 Range: 19 E

Location: 165' FSL

Location: 1,485' FEL

Spot: SE-SE-SU-SE

| Thickness | Formation   | Depth | Remarks                 |
|-----------|-------------|-------|-------------------------|
|           | Soil & clay | 9     | Drilled 12 1/4 Hole Set |
| 36        | shale       | 45    | Drilled 5 5/8 Hole Set  |
| 247       | lime        | 292   |                         |
| 187       | shale       | 479   |                         |
| 30        | lime        | 509   | Started 9-21-10         |
| 67        | shale       | 576   | Finished 9-23-10        |
| 42        | lime        | 618   |                         |
| 21        | shale       | 639   |                         |
| 35        | lime        | 674   | T.D. Hole 974           |
| 7         | shale       | 681   | T.D. PIPE 959           |
| 5         | lime        | 686   |                         |
| 79        | shale       | 765   |                         |
| 2         | lime        | 767   |                         |
| 193       | shale       | 960   |                         |
| 14        | oil sand    | 974   |                         |
|           |             |       |                         |
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 MAY 10 2011  
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