

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32461

Name: Tailwater, Inc.

Address 1: 6421 Avondale Dr., Ste. 212

Address 2: _____

City: OKC State: OK Zip: 73116

Contact Person: Christian L. Martin

Phone: (405) 810-0900

CONTRACTOR: License # 8509

Name: Evans Energy Development Inc.

Wellsite Geologist: n/a

Purchaser: Pacer Energy

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD SLOW

Gas D&A ENHR SIGW

OG GSW Temp. Add

CM (Coal Bed Methane)

Cathodic Other (Corr, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD

Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

1/26/2011 1/27/2011 2/17/2011

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 003-24980-0000

Spot Description: _____

n2. s2. SW. SW Sec. 15 Twp. 20 S. R. 20 East West

495 Feet from North / South Line of Section

660 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Anderson

Lease Name: West Wittman Well #: 14-T

Field Name: Garnett Shoestring

Producing Formation: Squirrel

Elevation: Ground: 965 est Kelly Bushing: n/a

Total Depth: 724' Plug Back Total Depth: n/a

Amount of Surface Pipe Set and Cemented at: 22.5 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 22.5' w/ 6 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steve B. Martin

Title: Office Mgr Date: 6/28/11

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: [Signature] Date: 7/8/11

Operator Name: Tailwater, Inc. Lease Name: West Wittman Well #: 14-T
 Sec. 15 Twp 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Squirrel Driller's Log attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 7/8"	7"		22.5'	Portland	6	
completion	5 5/8"	2 7/8"		714'	Portland	103	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	664' - 674' (20 perfs)	75 gal. 15% HCL acid	
		136 bbls H2O; 30 sx sand	

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>714'</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>2/17/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbbs. <u>10</u>	Gas Mcf <u>0</u>	Water Bbbs. <u>n/a</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 27317
LOCATION Ottawa
FOREMAN Alan Maden

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-28-11	7806	W Wittman 14-T	5W 15	20	20	AN
CUSTOMER <u>Tail water</u>						
MAILING ADDRESS <u>6421 Avondale Dr Ste 212</u>						
CITY <u>Oklahoma City</u>	STATE <u>OK</u>	ZIP CODE <u>73116</u>	TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>516</u>	<u>Alan M</u>	<u>Safety Meeting</u>	
			<u>368</u>	<u>Ken H</u>	<u>KH</u>	
			<u>370</u>	<u>Cecil P</u>	<u>CJP</u>	
			<u>510</u>	<u>Tim W</u>	<u>TAW</u>	

JOB TYPE long string HOLE SIZE 6 HOLE DEPTH 724 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 714 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING YES
 DISPLACEMENT 4.1 DISPLACEMENT PSI 800 MIX PSI 200 RATE 46pm

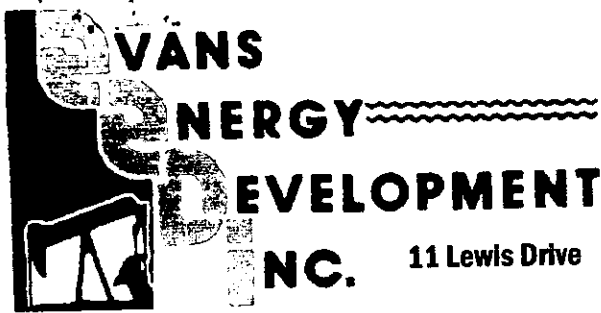
REMARKS: Weld crew meeting. Established rate. Mixed & pumped 100 # gel to flush hole followed by 103 sk 50150 for 200 gel. Circulated cement. Flushed pump. Pumped plus to casing TD. Well held 800 PSI. Set float. Closed valve.

Evans Energy, Travis
Alan Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925.00
5406	2.5	MILEAGE		91.25
5402	714	Casing footage		
5407	1/2 mi	100 mileage		157.50
5522C	1/2	80 vac		150.00
1118B	273	gel		54.60
1124	103	50150 for		103.52
4402	1	2 7/8		23.00
RECEIVED W/O # 239438 JUL 01 2011 KCC WICHITA				
SALES TAX ESTIMATED TOTAL				85.10 2799.97

Authorization [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Tailwater, Inc.

West Wittman #14-T

API#15-003-24,980

January 26, 2011 - January 27, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
4	soil & clay	4
92	shale	96
28	lime	124
9	shale	133
5	lime	138
50	shale	188
10	lime	198
6	shale	204
33	lime	237
5	shale	242
24	lime	266
2	shale	268
18	lime	286 base of the Kansas City
168	shale	454
3	lime	457
3	shale	460
2	lime	462
4	shale	466
8	lime	474 469 oil show
18	shale	492
7	sand	499 grey, no oil
1	coal	500
7	sand	507 grey, no oil
3	oil sand	510 green light oil show
1	shale	511
7	oil sand	518 green, no oil
6	shale	524
1	coal	525
3	shale	528
8	lime	536
3	shale	539
3	lime	542
7	shale	549
3	lime	552
22	shale	574
7	lime	581

RECEIVED
JUL 01 2011
KCC WICHITA

20	shale	601
2	lime	603
60	shale	663
1	lime & shells	664
8	oil sand	672
2	broken sand	674
50	shale	724 TD

Drilled a 9 7/8" hole to 22.5'

Drilled a 5 5/8" hole to 724'

Set 22.5' of 7" surface casing with 6 sacks cement

Set 714' of 2 7/8" 8 round upset tubing with 3 centralizers, 1 float shoe, 1 clamp

664-674
PCLF

RECEIVED
JUL 1 1971
KCC WICHITA