

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32461

Name: Tailwater, Inc.

Address 1: 6421 Avondale Dr., Ste. 212

Address 2: _____

City: OKC State: OK Zip: 73116 + _____

Contact Person: Christian L. Martin

Phone: (405) 810-0900

CONTRACTOR: License # 8509

Name: Evans Energy Development Inc.

Wellsite Geologist: n/a

Purchaser: Pacer Energy

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

2/10/2011 2/11/2011 2/17/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 003-24977-0000

Spot Description: _____

W2 SW,SW,SW Sec. 15 Twp. 20 S. R. 20 East West

330 Feet from North / South Line of Section

165 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Anderson

Lease Name: West Wittman Well #: 8-1W

Field Name: Garnett Shoestring

Producing Formation: Squirrel

Elevation: Ground: 970' est Kelly Bushing: n/a

Total Depth: 788' Plug Back Total Depth: n/a

Amount of Surface Pipe Set and Cemented at: 22.5 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 22.5' w/ 6 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steve B. Martin
Title: Officer Date: 6/20/2011

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: DJG Date: 7/8/11

Operator Name: Tailwater, Inc. Lease Name: West Wittman Well #: 8-1W
 Sec. 15 Twp 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Squirrel Driller's Log attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 7/8"	7"		22.5'	Portland	6	
completion	5 5/8"	2 7/8"		778'	Portland	136	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

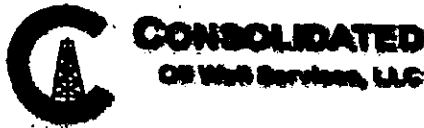
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	706' - 726' (40 perfs)	75 gal. 15% HCL acid	
		155 bbls H2O; 35 sx sand	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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TICKET NUMBER 27323
 LOCATION Ottawa
 FOREMAN Alan Maden

PO Box 884, Chanute, KS 66720
 820-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

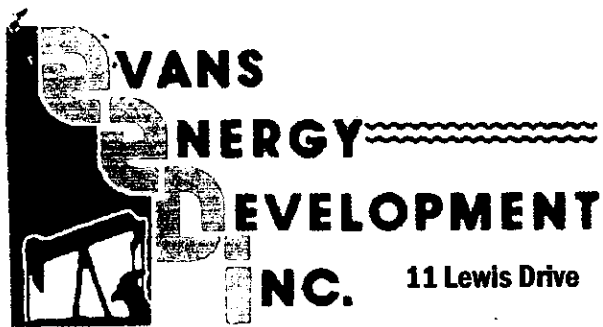
DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-11-11	7906	W. Wittman 8 T-W	54 15	20	20	AN
CUSTOMER Tarl water			TRUCK #			
MAILING ADDRESS 6421 Avondale Dr. Ste 212			516	Alann	Safety	Meeting
CITY Oklahoma City			368	Ken H	Ken	
STATE OK			370	Alex M	AKM	
ZIP CODE 73116			503	Derek M	DM	
JOB TYPE long string	HOLE SIZE 6	HOLE DEPTH 788	CASING SIZE & WEIGHT 2 1/8			
CASING DEPTH 778	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING yes			
DISPLACEMENT	DISPLACEMENT PSI 800	MIX PSI 200	RATE 4 bpm			
REMARKS: Held crew meeting. Mixed & pumped 100 # gel to flush hole followed by 136 sk 50/50 puz, 2 # gel. Circulated cement. Flushed pump. Pumped plugs to casing TD. Well held 800 PSI. Set float. Closed valve. Used extra cement to top off another well						

Evans Energy, Travis Alan Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		975.00
5406	25	MILEAGE		100.00
5402	778	casing footage		
5407	min	ton miles		330.00
5502C	2 1/2	80 vac		225.00
1118-B	328 #	gel		65.60
1124	136 sk	50/50 puz		142.20
4402	1	2 1/8 plug		28.00
ND# 239555				
SALES TAX ESTIMATED TOTAL				118.15
				3262.95

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



RANS
ENERGY
DEVELOPMENT
INC.

11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Tailwater, Inc.

West Wittman #8-IW *oil well*

API#15-003-24,977

February 10 - February 11, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
4	soil & clay	4
81	shale	85
28	lime	113
20	shale	133
2	lime	135
24	shale	159
11	lime	170
25	shale	195
35	lime	230
7	shale	237
22	lime	259
4	shale	263
20	lime	283 base of the Kansas City
163	shale	446
2	lime	448
4	shale	452
11	lime	463 oil show
9	shale	472
3	sand	475 white, hard
10	sand	485 green, no oil
1	coal	486
4	shale	490
15	oil sand	505 green, ok bleeding
3	broken sand	508 grey, no oil
22	shale	530
3	sand	533 grey, no oil
6	shale	539
3	lime	542
24	shale	566
13	lime	579
16	shale	595
3	lime	598
9	shale	607
3	lime	610
46	shale	656

RECEIVED
 JUL 01 2011
 KCG WICHITA

1	lime & shells	657
10	oil sand	667 light brown, good bleeding
1	broken sand	668 brown, light bleeding
2	silty shale	670
4	shale	674
2	sand	676
16	shale	692
14	broken sand	706 brown & grey sand, no oil
20	oil sand	726
62	sand	788 no oil
		788 TD

Drilled a 9 7/8" hole to 22.5'
Drilled a 5 5/8" hole to 788'

Set 22.5' of 7" surface casing with 6 sacks cement

Set 778' of 2 7/8" 8 round upset with 3 centralizers, 1 float shoe and 1 clamp.

RECEIVED
JUL 01 2011
KCC WICHITA