

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32461

Name: Tailwater, Inc.

Address 1: 6421 Avondale Dr., Ste. 212

Address 2: _____

City: OKC State: OK Zip: 73116 + _____

Contact Person: Christian L. Martin

Phone: (405) 810-0900

CONTRACTOR: License # 8509

Name: Evans Energy Development Inc.

Wellsite Geologist: n/a

Purchaser: Pacer Energy

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Corr, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

1/27/2011 1/28/2011 2/17/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 003-24981-0000

Spot Description: _____

n2_SW_SW_SW Sec. 15 Twp. 20 S. R. 20 East West

495 Feet from North / South Line of Section

330 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Anderson

Lease Name: West Wittman Well #: 15-T

Field Name: Garnett Shoestring

Producing Formation: Squirrel

Elevation: Ground: 964 est Kelly Bushing: n/a

Total Depth: 728' Plug Back Total Depth: n/a

Amount of Surface Pipe Set and Cemented at: 22.6 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 22.6' w/ 6 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Christian L. Martin
Title: Office Mgr Date: 6/28/11

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Dg Date: 7/8/11

Operator Name: Tailwater, Inc. Lease Name: West Wittman Well #: 15-T
 Sec. 15 Twp 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Squirrel Driller's Log attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 7/8"	7"		22.6'	Portland	6	
completion	5 5/8"	2 7/8"		718.8'	Portland	103	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	662' - 672' (20 perfs)	15% HCL acid 75 gal. 130 bbls H2O; 30 sx sand	

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>718.8"</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR: <u>2/17/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>0</u>	Water Bbls. <u>n/a</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Field Services, LLC

TICKET NUMBER 27316

LOCATION Ottawa

FOREMAN Alan Maden

PO Box 884, Chanute, KS 66720
820-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
1-26-11	7806	W. Wittman 15-7		34 15	20	20	AN
CUSTOMER				TRUCK #	DRIVER	TRUCK #	DRIVER
Dailwater				516	Alan M	Safety	Meatly
MAILING ADDRESS				368	Ben H	H#	
6421 Moundale Dr Ste 212				370	Cecil P		CHP
CITY				510	Tim W	PAW	
Doklahoma City		STATE	ZIP CODE				
		OK	73116				
JOB TYPE	lang string	HOLE SIZE	6	HOLE DEPTH	228	CASING SIZE & WEIGHT	2 1/8
CASING DEPTH	219	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT		SLURRY VOL		WATER gal/sk		CEMENT LEFT in CASING	YES
DISPLACEMENT	4.2	DISPLACEMENT PSI	800	MIX PSI	200	RATE	4 bpm
REMARKS:	Held crew meeting. Mixed & pumped 100# gel to flush hole followed by 103 sk 50150 p02, 270 gal. Circulated cement. Flashed pump. Pumped plug to casing TD. Well held 800 PSI. Set frog. Closed well.						

Evans Energy, Travis

Alan Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925.00
5406		MILEAGE		
5402	219	casing footage		
5407	1/2 min	ten miles		157.50
5502C	1/2	80 gal		150.00
1118 B	273 #	gel		54.60
1124	103 sk	50150 p02		1013.52
4402	1	2 1/2 plug		23.00
		WD #239437		
			SALES TAX	95.10
			ESTIMATED	
			TOTAL	2408.22

RECEIVED
JUL 01 2011
KEC WICHITA

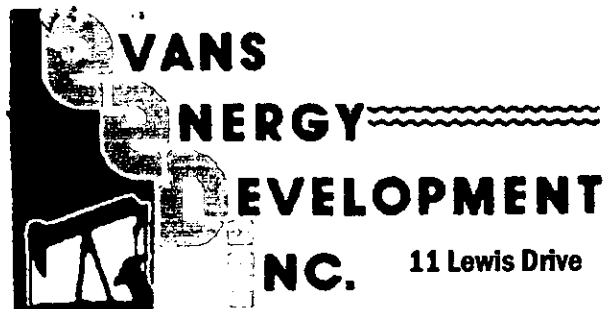
Rayn 3737

AUTHORIZATION [Signature]

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**VANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Tailwater, Inc.

West Wittman #15-T

API#15-003-24,981

January 27, 2011 - January 28, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
4	soil & clay	4
82	shale	86
26	lime	112
14	shale	126
4	lime	130
50	shale	180
9	lime	189
6	shale	195
33	lime	228
6	shale	234 making water
21	lime	255
5	shale	260
22	lime	282 base of the Kansas City
160	shale	442
4	lime	446
3	shale	449
3	lime	452
2	shale	454
12	lime	466 (460-oil show)
10	shale	476
5	sand	481 green & white, no oil
8	oil sand	489 brown & green sand, no bleeding
1	coal	490
11	shale	501
9	oil sand	510 brown, ok bleeding
1	silty shale	511
1	coal	512
46	shale	558
1	lime	559
5	shale	564
18	lime	582
16	shale	598
3	lime	601
5	shale	606
3	lime	609
19	shale	628

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1	broken sand	629 green & brown sand, light oil show
28	shale	657
1	lime & shells	658
4	oil sand	667 brown, ok bleeding
1	broken sand	663 grey & brown oil sand
5	oil sand	668 brown, good bleeding
1	broken sand	669 brown & grey sand, light bleeding
5	silty shale	674
54	shale	728 TD

Drilled a 9 7/8" hole to 22.6'

Drilled a 5 5/8" hole to 728'

Set 22.6' of 7" surface casing with 6 sacks cement

Set 718.8' of 2 7/8" 8 round upset tubing with 3 centralizers, 1 float shoe, 1 clamp

659-669'
PERFS

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JUL 01 2011
KCC WICHITA