

R402

Form ACO-1
September 1999
Form Must Be Typed

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Operator: License # 34040
Name: REGENCY FIELD SERVICES LCC
Address: PO BOX U
City/State/Zip: LAKIN, KS 67860
Purchaser: _____
Operator Contact Person: TROY MICHAEL
Phone: (620) 353-8353
Contractor: Name: MCLEAN'S CP INSTALLATION, INC
License: 32775
Wellsite Geologist: _____

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☒ Other (Core, WSW, Expl. Cathodic etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

1-14-11	1-14-11	1-14-11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 129-21928-00-00
County: MORTON
NE NE NE NE Sec. 33 Twp. 34 S. R. 42 ☐ East ☒ West
25 feet from S N (circle one) Line of Section
141 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: 2262 Well #: 1
Field Name: 2262

Producing Formation: _____
Elevation: Ground: 3521 Kelly Bushing: _____
Total Depth: 250 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☒ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Operations Manager Date: 25 JAN 2011
Subscribed and sworn to before me this 25th day of January.
20 11
Notary Public: [Signature]
Date Commission Expires: 10-4-11



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

Wireline Log Received

Geologist Report Received

USE Distribution

Alt 3-Pg 7/7/11

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Operator Name: REGENCY FIELD SERVICES LCC Lease Name: 2262 Well #: 1
 Sec. 33 Twp. 34 S. R. 42 ☐ East ☒ West County: MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

SEE ATTACHED

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	17 1/2"	10 3/4"		20'	BENTONITE	28	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☐ No
Date of First, Resumard Production, SWD or Enhr.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

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4520 State Hwy 136, Amarillo, TX 79108-7617 • tel. 806-383-5047 • fax 806-383-1716

Deep Well GroundBed Data:				Date: 01/14/11			
Job Number: RGC02-2011-KS				Drilling Contractor: McLean's CP Installation, Inc			
Company Name: REGENCY GAS				Facility/Line: 2262			
Subject: DEEP WELL				State: KS			
Well Depth: 250'				County: MORTON			
Diameter: 10"				Other-Driller: KK			
Casing: 20'				TEST VOLTAGE: 13.7			
Type of Backfill: SC2							
Anode Type: 1 SET OF 12-ANOTECH 2684							
Remarks:							
Drilling Log				Electrical Log			Anode Log
				BEFORE BACKFILL			AFTER BACKFILL
Depth:	Formation Type:	Material:	Volt	Anode Depth	Anode #	Volt	Anode Depth
0'	SAND	CASING/GRAVEL/ HOLE PLUG					
5'	SAND	CASING/GRAVEL/ HOLE PLUG					
10'	SAND	CASING/GRAVEL/ HOLE PLUG					
15'	SAND	CASING/GRAVEL/ HOLE PLUG					
20'	SAND	CASING/GRAVEL/ HOLE PLUG					
25'	SANDY GRAVEL	HOLE PLUG/GRAVEL					
30'	SANDY GRAVEL	GRAVEL					
35'	SANDY GRAVEL	GRAVEL					
40'	GRAVEL	GRAVEL					
45'	GRAVEL	GRAVEL					
50'	GRAVEL	GRAVEL					
55'	GRAVEL	GRAVEL					
60'	GRAVEL	GRAVEL					
65'	SAND	GRAVEL					
70'	SAND	GRAVEL					
75'	SANDY CLAY W/GRAVEL	GRAVEL					
80'	SANDY CLAY W/GRAVEL	GRAVEL					
85'	SANDY CLAY W/GRAVEL	GRAVEL					
90'	SANDY CLAY W/GRAVEL	GRAVEL					
95'	SAND W/GRAVEL	GRAVEL					
100'	SAND W/GRAVEL	GRAVEL					
105'	SAND W/GRAVEL	COKE					
110'	SAND W/GRAVEL	COKE					
115'	SAND W/GRAVEL	COKE					
120'	SAND W/GRAVEL	COKE					
125'	SAND W/GRAVEL	COKE					
130'	SAND W/GRAVEL	COKE					
135'	SANDY CLAY	COKE	0.7		12		
140'	SANDY CLAY	COKE					
145'	SANDY CLAY	COKE	0.7		11		
150'	SANDY CLAY	COKE					
155'	SANDY CLAY	COKE	0.4		10		
160'	SANDY CLAY	COKE					
165'	SANDY CLAY W/GRAVEL	COKE	0.6		9		
170'	SANDY CLAY W/GRAVEL	COKE					
175'	SANDY CLAY W/GRAVEL	COKE	0.3		8		
180'	SANDY CLAY W/GRAVEL	COKE					
185'	SANDY CLAY W/GRAVEL	COKE	0.6		7		
190'	SANDY CLAY W/GRAVEL	COKE					
195'	RED BED	COKE	1.3		6		
200'	RED BED	COKE					
205'	RED BED	COKE	1.7		5		
210'	RED BED	COKE					
215'	RED BED	COKE	1.6		4		
220'	RED BED	COKE					
225'	RED BED	COKE	1.8		3		
230'	RED BED	COKE					
235'	RED BED	COKE	2.0		2		
240'	RED BED	COKE					
245'	RED BED	COKE	2.1		1		
250'	RED BED	COKE					

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