

RGCO

Form ACO-1
September 1999
Form Must Be Typed

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 34040
Name: REGENCY FIELD SERVICES LCC
Address: PO BOX U
City/State/Zip: LAKIN, KS 67860
Purchaser: _____
Operator Contact Person: TROY MICHAEL
Phone: (620) 353-8353
Contractor: Name: MCLEAN'S CP INSTALLATION, INC
License: 32775
Wellsite Geologist: _____

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☒ Other (Core, WSW, Expl., Cathodic etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

1-18-11 1-18-11 1-18-11
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 093-21869-00-00
County: KEARNY
SE SE SE Sec. 30 Twp. 24 S. R. 37 ☐ East ☒ West
24 feet from S N (circle one) Line of Section
70 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: 4252 Well #: 1
Field Name: 4252
Producing Formation: _____
Elevation: Ground: 3234 Kelly Bushing: _____
Total Depth: 300' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmf.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Operation Manager Date: 25 JAN 2011

Subscribed and sworn to before me this 25th day of January.

20 11

Notary Public: [Signature]

Date Commission Expires: 10-4-11



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

Wireline Log Received

Geologist Report Received

IC Distribution

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Alt3-Dg 7/2/11 JAN 31 2011

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Operator Name: REGENCY FIELD SERVICES LCC Lease Name: 4252 Well #: 1
 Sec. 30 Twp. 24 S. R. 37 ☐ East ☒ West County: KEARNY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

SEE ATTACHED

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	17 1/2"	10 3/4"		20'	BENTONITE	28	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

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4520 State Hwy 136, Amarillo, TX 79108-7617 • tel. 806-383-5047 • fax 806-383-1716

Deep Well GroundBed Data:				Date: 01/15/11			
Job Number: RGC01-2011-KS				Drilling Contractor: McLean's CP Installation, Inc			
Company Name: REGENCY GAS				Facility/Line: 4252			
Subject: DEEP WELL				State: KS			
Well Depth: 300'				County: KEARNY			
Diameter: 10"				Other-Driller: KK			
Casing: 20'				TEST VOLTAGE: 13.8			
Type of Backfill: SC2							
Anode Type: 1 SET OF 12-ANOTECH 2684							
Remarks:							
Drilling Log				Electrical Log			
				BEFORE BACKFILL			
				AFTER BACKFILL			
Depth:	Formation Type:	Material:	Volt	Anode Depth	Anode #	Volt	Anode Depth
0'	SAND	CASING/GRAVEL/HOLE PLUG					
5'	SAND	CASING/GRAVEL/HOLE PLUG					
10'	SAND	CASING/GRAVEL/HOLE PLUG					
15'	SAND	CASING/GRAVEL/HOLE PLUG					
20'	SAND	CASING/GRAVEL/HOLE PLUG					
25'	SAND	HOLE PLUG/GRAVEL					
30'	SAND	GRAVEL					
35'	SAND	GRAVEL					
40'	SAND	GRAVEL					
45'	SANDY GRAVEL	GRAVEL					
50'	SANDY GRAVEL	GRAVEL					
55'	SANDY GRAVEL	GRAVEL					
60'	SANDY GRAVEL	GRAVEL					
65'	SANDY GRAVEL	GRAVEL					
70'	SANDY GRAVEL	GRAVEL					
75'	SANDY CLAY W/GRAVEL	GRAVEL					
80'	SANDY CLAY W/GRAVEL	GRAVEL					
85'	SANDY CLAY W/GRAVEL	GRAVEL					
90'	SANDY CLAY W/GRAVEL	GRAVEL					
95'	SANDY CLAY W/GRAVEL	GRAVEL					
100'	SANDY CLAY W/GRAVEL	GRAVEL					
105'	CLAY	GRAVEL					
110'	CLAY	GRAVEL					
115'	CLAY	GRAVEL					
120'	CLAY	GRAVEL					
125'	CLAY	GRAVEL					
130'	CLAY	GRAVEL					
135'	CLAY	GRAVEL					
140'	CLAY	COKE					
145'	CLAY	COKE					
150'	CLAY	COKE					
155'	CLAY	COKE					
160'	CLAY	COKE					
165'	CLAY	COKE					
170'	CLAY	COKE					
175'	SHALE	COKE					
180'	SHALE	COKE					
185'	SHALE	COKE					
190'	SHALE	COKE	1.8		12		
195'	SHALE	COKE					
200'	SHALE	COKE	1.9		11		
205'	SHALE	COKE					
210'	SHALE	COKE	1.6		10		
215'	SHALE	COKE					
220'	SHALE	COKE	1.5		9		
225'	SHALE	COKE					
230'	SHALE	COKE	1.7		8		
235'	SHALE	COKE					
240'	SHALE	COKE	1.7		7		
245'	SHALE	COKE					
250'	SHALE	COKE	1.9		6		

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Remarks:							
Drilling Log				Electrical Log			
				BEFORE BACKFILL			
				AFTER BACKFILL			
Depth:	Formation Type:	Material:	Volt	Anode Depth	Anode #	Volt	Anode Depth
255	SHALE	COKE					
260	SHALE	COKE	2.0		5		
265	SHALE	COKE					
270	SHALE	COKE	1.9		4		
275	SHALE	COKE					
280	SHALE	COKE	1.7		3		
285	SHALE	COKE					
290	SHALE	COKE	1.7		2		
295	SHALE	COKE					
300	SHALE	COKE	1.7		1		

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