



Operator Name: CITY OF ULYSSES Lease Name: CITY OF ULYSSES Well #: 1  
 Sec. 27 Twp. 28 S. R. 37  East  West County: GRANT

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**SEE ATTACHED**

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	14 3/4"	8 5/8"		20 <sup>f</sup>	BENTONITE	12	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

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**MAY 13 2011**  
 CONSERVATION DIVISION  
 WICHITA, KS



4520 State Hwy 136, Amarillo, TX 79108-7617 • tel. 806-383-5047 • fax 806-383-1716

Deep Well GroundBed Data:			Date: 5-311					
Job Number:	COU01-2011-KS		Drilling Contractor:	McLean's CP Installation, Inc				
Company Name:	CITY OF ULYSSES		Facility/Line:	CITY OF ULYSSES #1				
Subject:	DEEP WELL		State:	KS				
Well Depth:	250'		County:	GRANT				
Diameter:	10"		Other-Driller:	KK				
Casing:	20'		TEST VOLTAGE:	12.0				
Type of Backfill:	CARBO 60							
Anode Type:	1 SET OF 8-GRAPHITE 4X80 ANODES							
Remarks:								
<b>Drilling Log</b>			<b>Electrical Log</b>			<b>Anode Log</b>		
			BEFORE BACKFILL			AFTER BACKFILL		
Depth:	Formation Type:	Material:	Volt	Anode Depth	Anode #	Volt	Anode Depth	Anode #
0'	TOP SOIL	CASING/HOLEPLUG						
5'	SAND	CASING/HOLEPLUG						
10'	SAND	CASING/HOLEPLUG						
15'	SAND	CASING/HOLEPLUG						
20'	CLAY	CASING/HOLEPLUG						
25'	CLAY	HOLE PLUG						
30'	CLAY	HOLE PLUG						
35'	CLAY	HOLE PLUG						
40'	CLAY	HOLE PLUG						
45'	CLAY	HOLE PLUG						
50'	CLAY	HOLE PLUG						
55'	CLAY	HOLE PLUG						
60'	CLAY	HOLE PLUG						
65'	CLAY	HOLE PLUG						
70'	CLAY	HOLE PLUG						
75'	CLAY	HOLE PLUG						
80'	CLAY	HOLE PLUG						
85'	CLAY	HOLE PLUG						
90'	CLAY	HOLE PLUG						
95'	CLAY	HOLE PLUG						
100'	CLAY	HOLE PLUG						
105'	CLAY	HOLE PLUG						
110'	CLAY	HOLE PLUG						
115'	CLAY	HOLE PLUG						
120'	CLAY	HOLE PLUG						
125'	CLAY	HOLE PLUG						
130'	CLAY	HOLE PLUG						
135'	CLAY	HOLE PLUG						
140'	CLAY	COKE						
145'	CLAY	COKE						
150'	CLAY	COKE						
155'	CLAY	COKE						
160'	CLAY	COKE						
165'	CLAY	COKE						
170'	CLAY	COKE	1.7		8			
175'	CLAY	COKE						
180'	CLAY	COKE	1.9		7			
185'	CLAY	COKE						
190'	CLAY	COKE	2.5		6			
195'	CLAY	COKE						
200'	CLAY	COKE	2.2		5			
205'	CLAY	COKE						
210'	CLAY	COKE	1.8		4			
215'	CLAY	COKE						
220'	CLAY	COKE	1.9		3			
225'	CLAY	COKE						
230'	CLAY	COKE	2.4		2			
235'	SANDY CLAY	COKE						
240'	SANDY CLAY	COKE	2.5		1			
245'	SANDY CLAY	COKE						
250'	SANDY CLAY	COKE						

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