KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999

Form Must Be Typed

Operator: License # 31062	API No. 15 - 067-21724-00-00
Name: CITY OF ULYSSES	County: GRANT
Address: 115 W GRANT AVE	SE _NE _ NW Sec. 27 _ Twp. 28 S. R. 37 East [/] West
City/State/Zip: ULYSSES, KS 67880	800 teet from S N circle one) Line of Section
Purchaser:	2052 teet from E / (W) (circle one) Line of Section
Operator Contact Person: RUBEN FLORES	Footages Calculated from Nearest Outside Section Corner:
Phone: (320) 356-1271	(circle one) NE SE NW SW
Contractor: Name: MCLEAN'S CP INSTALLATION, INC	Lease Name: CITY OF ULYSSES . Well #: 1
License: 32775	Field Name: CITY OF ULYSSES
Wellsite Geologist:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 3054 , Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 250' - Plug Back Total Depth:
OilSWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? []Yes [√]No
Dry Other (Core, WSW, Expl Cathodic etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Into as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to w/ sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr/SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
5-3-11 5-3-11 5-4-11	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R [] East [] West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, worko Information of side two of this form will be held confidential for a period of	ith the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-gs and geologist well report shall be attached with this form. ALL CEMENTING IIIs. Submit CP-111 form with all temporarily abandoned wells.
	ulate the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature WWW Signature	KCC Office Use ONLY
Title Office Manage Bate 5-12-11	Letter of Confidentiality Received
Subscribed and sworn to before me this 12th day of May	If Denied, Yes Date: RECEIVED
	Wireline Log Received KANSAS CORPORATION CO
20 1 SHANNO	Geologist Report Received
Notary Public: Shannan 43 Down My Commi	Ission Expires UIC Distribution MAT [3 24]]
Octobe	M 4. 2011 A LL 3 - DIA - 7/7/11 CONSERVATION DIAGO

Side Two

Operator Name: CITY	OF ULYSSES		Lease	e Name:	ITY OF ULY	SSES	_ Well #: _1			
Sec27 Twp28		☐ East		y: GRAN						
NSTRUCTIONS: Sho ested, time tool open emperature, fluid reco Electric Wireline Logs:	and closed, flowin very, and flow rate	g and shut-in press is if gas to surface t	ures, whether sl est, along with t	hut-in pre	ssure reache	d static level, hydro	static pressure	s, bottom hole		
Drill Stem Tests Taken		No.	Log Formation (Top), Depth a				Sample			
		No.	Name	Ð		Тор	Datum			
Cores Taken		`∐Yes [✓]N	No							
Electric Log Run (Submit Copy)		✓ Yes ☐ N	40							
ist All E. Logs Run:		•								
SEE ATTACED)									
			SING RECORD	☐ Ne		-11-				
Purpose of String	Size Hole	Report all string	s set-conductor, se		rmediate, prod Setting	Type of	# Sacks	Type and Percent		
Purpose of String	Drilled	Set (In O.D.)		/Ft.	Depth	Cement	Usod	Additives		
SURFACE	14 3/4"	8 5/8"			201	BENTONITE	12	· <u></u> .		
							<u> </u>			
		ADDITE	ONAL CEMENTI	ING / SQU	EEZE RECOI	 RD				
Purposo: Portorato	Portorate Top Bottom		t #Sacks	#Sacks Used Type and Po				rcent Additives		
Protect Casing Plug Back TD Plug Off Zone										
Shots Par Foot		PERFORATION RECORD - Bridge Plugs Set/T Specify Footage of Each Interval Perforated				Squeeze Record	J Dopth			
							* ·- ·			
				:						
										
TUBING RECORD	Size	Set At	Packer /	At	Liner Run	Yes No	The state of the s			
Date of First, Resumerd F	Production, SWD or E	nhr. Producin	ig Method	Flowing	[] Pum	iping Gas Lift	t [] Othor	τ (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate	r	Btds. G	ias-Oil Ratio	Gravity		
Disposition of Gas	METHOD OF (COMPLETION			Production In	lerval	KANGA	RECEIVED AS CORPORATION CO		
Vented Sold (If vented, Subr	Used on Lease nit ACO-18.)	Open Other	Hole Perf	_	ually Comp.	Commingled		MAY 1 3 201		

CONSERVATION DIVISION WICHITA, KS



4520 State Hwy 136, Amarillo, TX 79108-7617 • tel. 806-383-5047 • fax 806-383-1716

p Well GroundB	ed Data:				Date:	5-311					1
											1
	COU01-2011-KS					McLean's			<u>c</u>	<u> </u>	1
	CITY OF ULYSSES	_,		<u> </u>		CITY OF L	ILYSSES	S #1			1
	DEEP WELL				State:						1
Well Depth:						GRANT					1
Diameter:				, o	her-Driller:	KK	<u></u>			!	1
Casing:		· · · · · · · · · · · · · · · · · · ·			OLTAGE	400				ļ	4
Type of Backfill:		ITE AVOCANIONES		IF21	/OLTAGE:	12.0					4
Anode Type:	1 SET OF 8-GRAPH	ITE 4X80 ANODES				ļ	ļ				-{
Remarks:		 				 					-
rtemarks.	ļ			 		_				 	-
i				 		<u> </u>					}
Dellitere	1	 				 				<u> </u>	┥
Drilling	Log			ectrical L					Anode		1
				FORE BACKE			<u> </u>			BACKFILL	
Depth:	Formation Type:	Material:	Volt	Anode	Anode #			Volt	Anode	Anode #	1
	700.00	0.10110110150111		Depth		ļ			Depth	ļ	
0,	TOP SOIL	CASING/HOLEPLUC					ļ				1
5'	SAND	CASING/HOLEPLUC		<u> </u>	<u> </u>	 				<u> </u>	1
10'	SAND	CASING/HOLEPLUC		!		<u> </u>		ļ		ļ	1
15'	SAND	CASING/HOLEPLUC		<u> </u>		ļ	ļ			 	-
20	CLAY	CASING/HOLEPLUG	·	 		<u> </u>	 				1
25	CLAY	HOLE PLUG	-	 		<u> </u>	<u> </u>			 	4
30	CLAY	HOLE PLUG		 		_	_			<u> </u>	1
35	CLAY	HOLE PLUG		 		<u> </u>	<u> </u>	ļ			}
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50	CLAY	HOLE PLUG				ļ	ļ			-	4
55 60	CLAY	HOLE PLUG				ļ					1
60 65	CLAY CLAY	HOLE PLUG									1
70	CLAY	HOLE PLUG		<u> </u>		ļ				ļ	┨
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80	CLAY					ļ	 			 	1
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105	CLAY	HOLE PLUG		·		ļ					-
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115	CLAY	HOLE PLUG		 		ļ				ļ	4
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125	CLAY	HOLE PLUG		 		-	 				1
130	CLAY	HOLE PLUG				<u> </u>	 			 	┨
135	CLAY	HOLE PLUG				 	 			-	1
140	CLAY	COKE	 	 		 				 	1
145	CLAY	COKE				 				 	1
150	CLAY	COKE		 		 				 	1
155	CLAY	COKE		 		 	 			 	1
160	CLAY	COKE		 		 				 	1
165	CLAY	COKE		\vdash		 				 	1
170	CLAY	COKE	1,7		8	 	 				1
175	CLAY	COKE		t							1
180	CLAY	COKE	1,9	 	7						1
185	CLAY	COKE			····	 					1
190	CLAY	COKE	2.5		6	<u> </u>	·				1
195	CLAY	COKE		†			 				1
200	CLAY	COKE	2.2		5	<u> </u>	1				1
205	CLAY	COKE		†	_		<u> </u>				1
210	CLAY	COKE	1.8		4					1	1
215	CLAY	COKE		i	-						1
220	CLAY	COKE	1.9	1	3		j :			i	1
225	CLAY	COKE				T	-		DI	CEIVE	h
230	CLAY	COKE	2.4	1	2	T -	<u> </u>	Massa			۲.
235	SANDY CLAY	COKE				1		TANS	no COR I	ORATION (∮OM
240	SANDY CLAY	COKE	2.5	<u> </u>	1	Ī					1
245	SANDY CLAY	COKE		l						1 3 20] [[
250											